



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 23, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4224
47-103-00396-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: SIMMONS, JAMES E.
U.S. WELL NUMBER: 47-103-00396-00-00
Vertical Plugging
Date Issued: 4/23/2026

Promoting a healthy environment

04/24/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

04/24/2026

1) Date February 17, 2026
2) Operator's
Well No. Victory A 4224
3) API Well No. 47-103 - 00396-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production _____ or Underground storage X) Deep _____ / Shallow X

5) Location: Elevation 1061' Watershed Fish Creek
District Proctor County Wetzel Quadrangle Wileyville

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301

8) Oil and Gas Inspector to be notified Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377
9) Plugging Contractor Name Next LVL Energy, LLC
Address 736 W. Ingomar Road, Unit 268
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.02.25 19:09:39 -05'00' Date _____

04/24/2026

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 3	DATE JOB PREPARED: 4/4/2024
Objective: Plug and Abandon Well				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment			WORK TYPE: WR		
FIELD: Victory A	WELL: 4224				
STAT: WV	SHL (Lat/Long):	0 0	API: 47-103-00396		
TWP: Proctor	BHL (Lat/Long):	0 0	CNTY: Wetzel		

PROCEDURE

Note that either a threaded 7" drilling valve, or a 7-1/16" x 7" 8rd companion flange plus 7-1/16" gate valve, is required to perform P&A.

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

**Note: Use Class A or Class L cement.*

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 Disconnect well line.
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to gauge strength of flow - records indicate little to no flow.
- 12 Kill well with kill weight fluid - consult with WET engineer on minimum required density.
- 13 Dig down and uncover all casing tops. Prep 8-5/8" csg for pulling. Prep 10-3/4" csg to accommodate 13" companion flange.

Obtain waiver from TC Energy WET Manager/Team Leader to perform next Steps without the presence of a wellbore barrier.

EXPEDITE PERFORMING TASK.

- 14 Remove restricted wellhead components and install either a threaded drilling valve or companion flange plus 7-1/16" gate valve.
- 15 Obtain CBL from TD to surface - keep hole full of fluid.
* Results of CBL may require modifications to procedure. Consult with WET engineer.
- 16 MIRU service rig.
- 17 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 18 RIH with carbide rotary shoe and clean to hard TD.
- 19 Install balanced cement plug(s) from TD to 1600'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1800' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 20 Install cast-iron DBP above cement plug and pressure test to 300 psig to confirm barrier integrity.

** NEXT STEPS ARE TO INSTALL ANNULAR CEMENT BARRIER FOR WELL CONTROL PURPOSES*

- 21 Perforate 7" csg above DBP.
- 22 Attempt to establish injection/circulation - consult with WET engineer prior to proceeding to confirm next Step.
- 23A If injection/circulation established proceed as follows:
 - > If circulation established, circulate kill/drilling fluid to surface to clean annulus.
 - > RIH with sliding-sleeve style cement retainer on work string.
 - > Set retainer approx 30' above perms.
 - > Re-establish injection/circulation.
 - > Disengage from retainer and spot cement at bottom of work string.
 - > Re-engage retainer and squeeze cement behind 7" csg with pre-determined cement volume that occupies no more annular volume than that required to place top of cement at 1500' - include csg volume between retainer and perms when calculating total cement volume.
 - > Disengage from retainer, reverse circulate to clean tubulars, and TOH.
 - > WOC minimum of 12 hours.
 - > After cement squeeze obtain CBL inside 7" casing. Discuss results with WET engineer prior to proceeding.
- 23B If injection/circulation not established proceed to next Step.
- 24 ND BOPs.
- 25 Install companion flange on top of 10-3/4" csg, drilling spool with kill and choke outlets, and NU 13" annular BOP. Pressure test BOP to low/250 and high 1000 psig.
- 26 Cut/pull all 7" csg that is free.

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Stephen Mccoy
04/24/2026
Digitally signed by Stephen Mccoy
Date: 2026.02.25
19:09:07 -05'00'

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 4	DATE JOB PREPARED: 4/4/2024
Objective: Plug and Abandon Well				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment			WORK TYPE: WR		
FIELD: Victory A	WELL: 4224				
STAT: WV	SHL (Lat/Long):	0 0	API: 47-103-00396		
DIST/TWP: Proctor	BHL (Lat/Long):	0 0	CNTY: Wetzel		

MANAGEMENT OF CHANGE (MOC) DETAILS

- 27 Obtain CBL inside 8-5/8" csg from TD to surface - keep hole full of fluid.
** Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 28 Cut and pull all 8-5/8" csg that is free.
- 29 Obtain CBL inside 10-3/4" csg from TD to surface - keep hole full of fluid.
** Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 30 Install balanced cement plug(s) from PBTD to 1000' (approx 140' below base of Pittsburgh Coal). Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1125' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 31 ND BOPs.

** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.
** If 7" and/or 8-5/8" csg is covering the Pittsburgh Coal then skip to Step 33B. Else proceed with next Step.*
- 32 Wireline free point 10-3/4" casing.
- 33A If 10-3/4" casing is free below the Pittsburgh Coal then cut/pull.
- 33B If 10-3/4" casing is NOT free below the Pittsburgh Coal then perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 34 RIH and install balanced cement plug(s) from PBTD to surface.
- 35 Grout behind 13-3/8" as deep as possible.
- 36 Install casing monument with API number affixed.
- ~~37 Abandon well line.~~
- 38 Reclaim road and location.

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Steph
Mccoy

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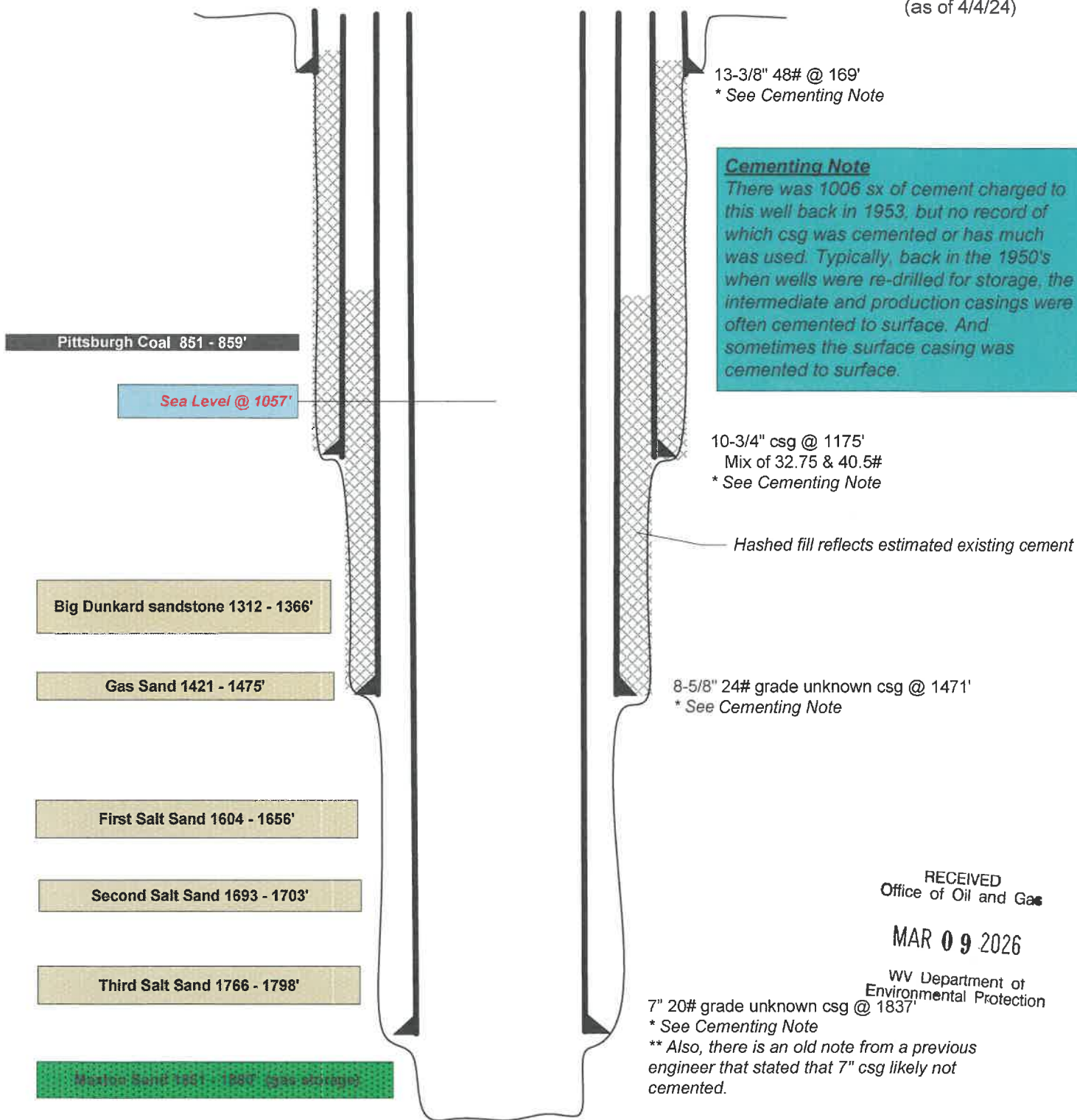
Digitally signed by Stephen
Mccoy
Date: 2026.02.25 19:08:43
-05'00'

~ not to scale ~

Victory A 4224

API 47-103-00396

Prior to P&A
(as of 4/4/24)



Cementing Note
 There was 1006 sx of cement charged to this well back in 1953, but no record of which csg was cemented or has much was used. Typically, back in the 1950's when wells were re-drilled for storage, the intermediate and production casings were often cemented to surface. And sometimes the surface casing was cemented to surface.

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TD 1924'

04/24/2026

~ not to scale ~

Victory A 4224 API 47-103-00396 Proposed P&A (as of 4/4/24)

If csqs are free then attempts to pull. If csqs are cemented then cut casings across Pittsburgh Coal using multi-string mechanical cutter

13-3/8" 48# @ 169'
* See Cementing Note
* **GROUT AS DEEP AS POSSIBLE**

Cementing Note
There was 1006 sx of cement charged to this well back in 1953, but no record of which csg was cemented or how much was used. Typically, back in the 1950's when wells were re-drilled for storage, the intermediate and production casings were often cemented to surface. And sometimes the surface casing was cemented to surface.

Pittsburgh Coal 851 - 859'

Sea Level @ 1057'

10-3/4" csg @ 1175'
Mix of 32.75 & 40.5#
* See Cementing Note
* **REMOVE ALL CASING THAT IS FREE**

Hashed fill reflects estimated existing cement

Solid grey fill indicates cement proposed to be installed during P&A

Big Dunkard sandstone 1312 - 1366'

Gas Sand 1421 - 1475'

8-5/8" 24# grade unknown csg @ 1471'
* See Cementing Note
* **REMOVE ALL CASING THAT IS FREE**

Attempt to squeeze cement behind 7" csg (for well control prior to pulling csg) if CBL indicates no cement.

First Salt Sand 1604 - 1656'

Second Salt Sand 1693 - 1703'

Set mechanical bridge plug at approx 1700'

Third Salt Sand 1766 - 1798'

Maxlow Sand 1851 - 1860' (gas storage)

7" 20# grade unknown csg @ 1837'
* See Cementing Note
** Also, there is an old note from a previous engineer that stated that 7" csg likely not cemented.
* **REMOVE ALL CASING THAT IS FREE AFTER SQUEEZE CEMENTING**

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TD 1924'

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Stephen Mccoy
04/24/2026
Digitally signed by Stephen Mccoy
Date: 2026.02.25 19:07:44 -05'00'

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL DRILLING PERMIT

Permit No. WBT-396

September 4, 1953

TO THE MANUFACTURERS LIGHT & HEAT COMPANY
Well Operator LOCATION OF WELL:

800 UNION TRUST BUILDING PROCTOR DISTRICT
Street

PITTSBURGH 19, PENNSYLVANIA WETZEL COUNTY
City

WELL No. F-13153 (1-4224)

JAMES E. SIMONS

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WV Department of
Environmental Protection

The Department of Mines received your Notice and Plat of the Well described above on the 25th day of

AUGUST, 1953, showing proposed location for drilling an oil or gas well.

Ten days having expired since the receipt of Notice and Plat and no objections having been made by the coal owners, coal operators, or the Department of Mines, the location is approved and permission is granted you to drill strictly in accordance with the several provisions of Chapter 22, Code of 1931, the Well to be numbered and located as above shown and more particularly as indicated on the Plat on file with this Department.

This Permit is assignable either by separate instrument, or incident to the transfer of title to the oil and gas, or of the right to drill therefore at said location, but no such assignment shall entitle the assignee to drill thereat until he shall have filed with the Department of Mines a certified, or sworn copy of the instrument assigning same, or as an incident to which such assignment was made.

In case the well is not commenced within four months from the above date, this Permit shall expire and be of no further force or effect.

FRANK B. KING

Chief of Department of Mines

BY: C. J. Hall
Administrative Assistant



04/24/2026

L-505-4

Littleton

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Permit No. 396
WET-393

WELL RECORD

(Storage)
Oil or Gas Well G S
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
 Address 800 Union Trust Building, Pgh., Penna.
 Farm James E. Simmons Acres 106.7
 Location (waters) _____
 Well No. 1-4224 (13153) Elev. 1068.5'
 District Proctor County Wetzel
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced May 20, 1953
 Drilling completed October 21, 1953
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 0.000 Cu. Ft.
 Rock Pressure _____ lbs. hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet
 Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Disc Well</u>
18		<u>170'5"</u>	
10		<u>1188'4"</u>	Size of <u>7 x 8 5/8"</u>
8 1/2		<u>1486'10"</u>	
7 1/2		<u>1851'11"</u>	Depth set <u>1834</u>
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Maxon Sand			1894	1924	Schlumberger	Measurement	
Total Depth				1924			
Well number changed from F-13153 to 1-4224							

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(Over)

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WORK ORDER SKETCH

DATE REQUESTED Mar 17 19 53 BUDGET NO. 1253 WORK ORDER NO. L-505-4

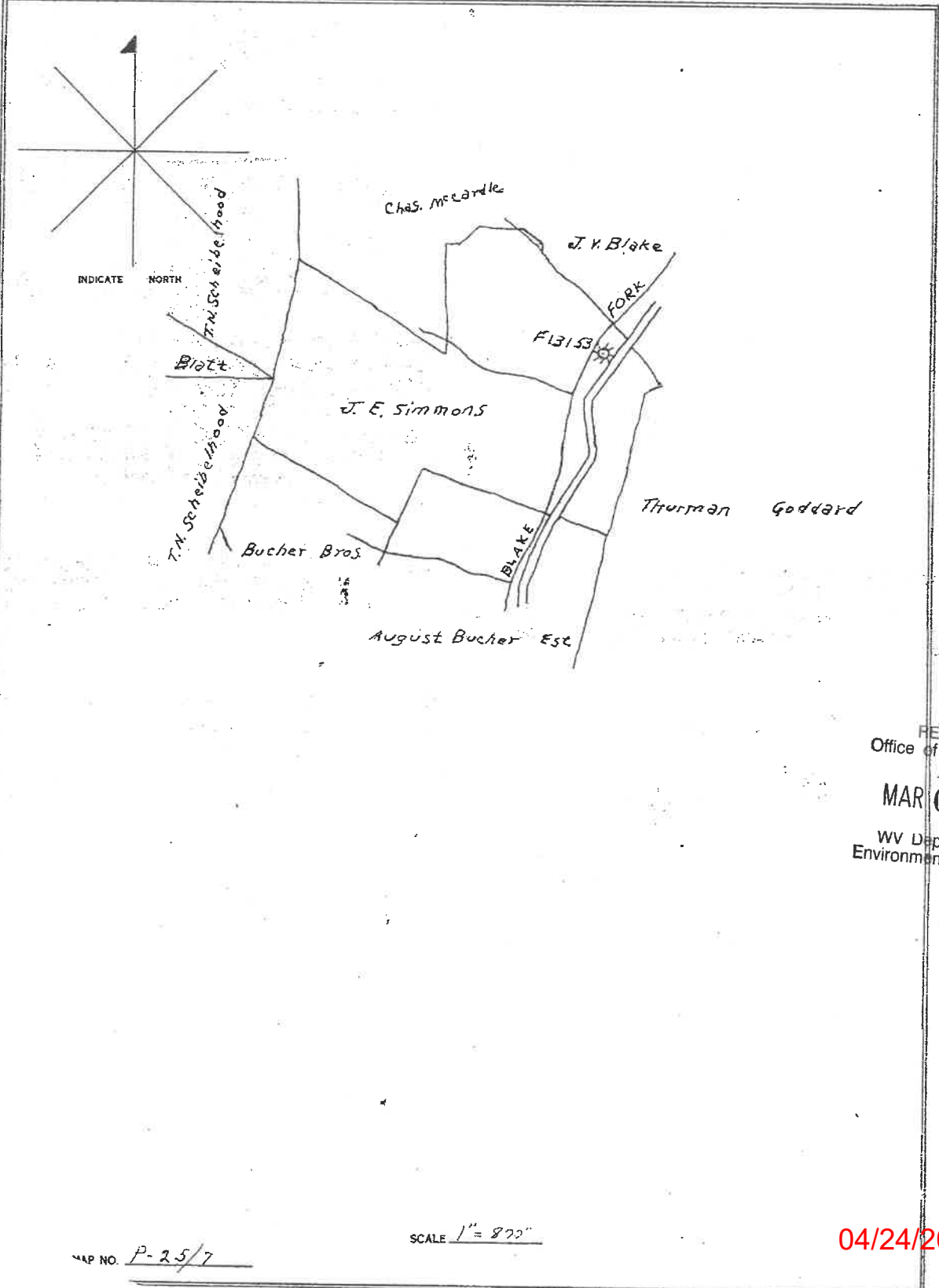
COMPANY The Manufacturers Light & Heat Co. DEPT. _____ DATE 4-1 19 53 DIVISION 4

PROPOSED WORK Recondition Well for Victory Storage Field LINE STRUCTURE _____

KNOWN AS J.E. Simmons Well #F13153 CITY, BOROUGH, VILLAGE _____ TAX DISTRICT 8307 TOWN, TOWNSHIP OR DISTRICT Proctor COUNTY Wetzel STATE W.Va

IN CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____

IN CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____

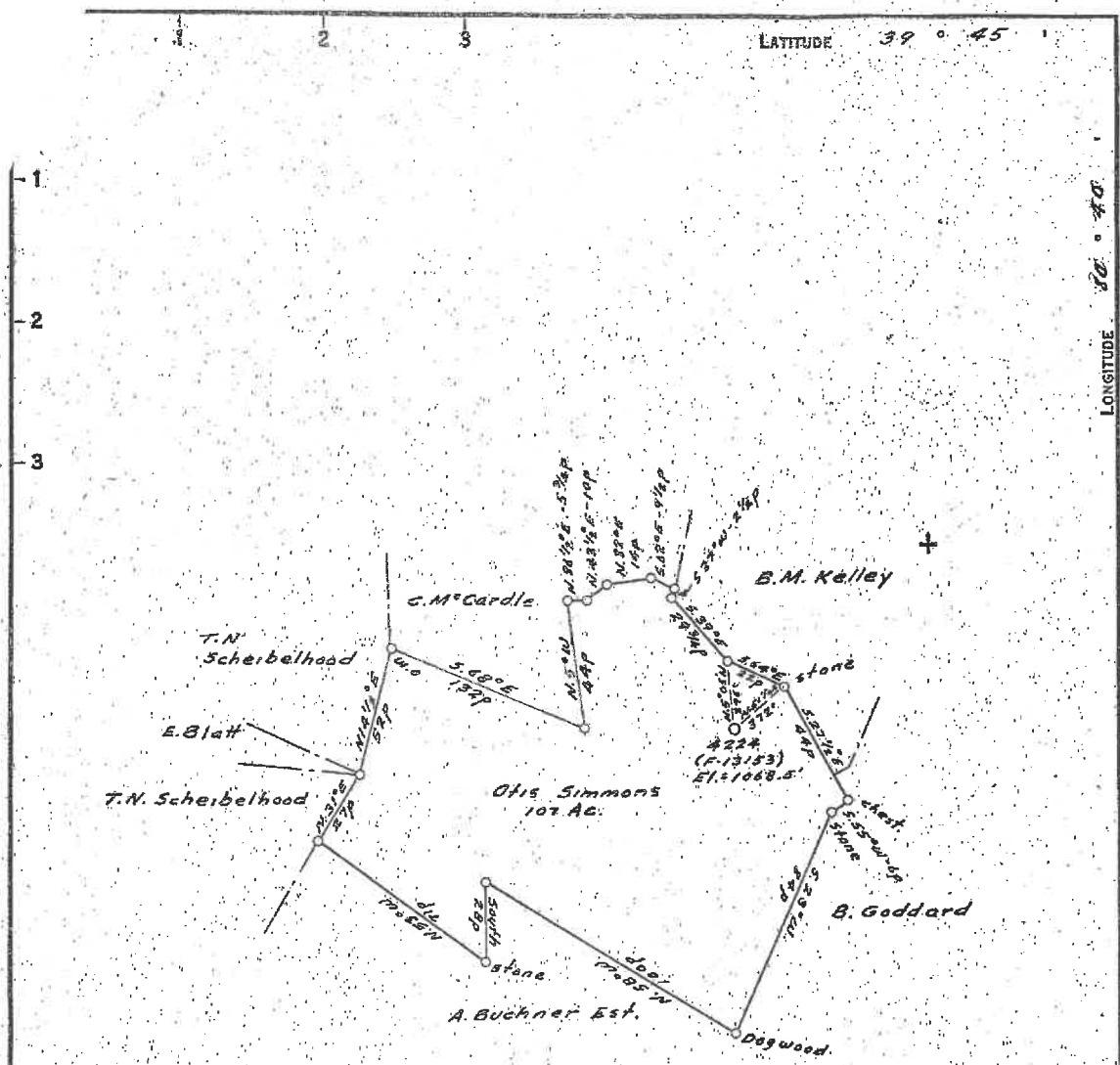


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SCALE 1" = 800'

MAP NO. P-25/7

04/24/2026



COAL OWNED BY _____
Storage

NEW LOCATION

DRILL DEEPER

ABANDONMENT

COMPANY	<i>The Manufacturers Light & Heat</i>		
ADDRESS	<i>800 Union Trust Bldg. Pgh. Pa.</i>		
FARM	<i>Otis Simmons</i>		
TRACT	ACRES	LEASE NO.	<i>107 26456</i>
WELL (FARM) NO.	<i>E 1</i>	SERIAL NO.	<i>4224</i>
ELEVATION (SPIRIT LEVEL)	<i>1068.5'</i>		
QUADRANGLE	<i>Littleton</i>		
COUNTY	<i>Wetzel</i>	DISTRICT	<i>Proctor</i>
ENGINEER	<i>Thomas G. Vargin, J.M.</i>		
ENGINEER'S REGISTRATION NO.	<i>1503</i>		
FILE NO.	DRAWING NO. <i>Y-13-931</i>		
DATE	<i>16 Feb. 1954</i> SCALE <i>1"=800</i>		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. *Wet-392*

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500; LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

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04/24/2026

The Manufacturers Light and Heat Co.
COMPANY

Final Report of Material charged to and used in Drilling and Equipping

Well No. L-1224

Reader _____ Field October 21, 1957

We have this day finished work on Well No. L-1224 on the 187 acre farm
of Otis Simmons located in Froctor District
Webster County, State of West Virginia

as shown by sketch on other side, and have left in and at said well the following material, which has been charged to said well on District Transfers Number Nov. 3575, 38106, 39107, 38909, 40101, 40117, 40127, 40515, 41129, 41576, Div. 75 Trans. Nos. June 321, July 375, Aug. 263, Nov. 2, Div. 7 h Trans. Nos. May 170, June 158, July 229, 233, 390, Aug. 101, 157, 167, 172, 177, 186, 189, 209, 230, 375, 419, Sept. 191, 192, 369, Oct. 2, 308, 372, Nov. 109, 301, 302, Dec. 139.

<u>1 - 15 1 1/2" Wood Conductor</u>	<u>Miscellaneous Material</u>
<u>178' 10" - 13 3/8" OD 1 1/2" 3rd. thd. Casing (N)</u>	<u>1006 bags cement</u>
<u>1 - 10 3/4" OD 32.75 3rd thd 3 10" Spang</u>	<u>5 " Aquagel</u>
<u>steel casing shoe</u>	<u>9# Pipe Thread Lubricant</u>
<u>721' 10" - 10 3/4" OD 32.75 3rd thd Casing (N)</u>	<u>3.35 Tons 1" Gravel</u>
<u>463' 6" - 10 3/4" 40.50# 3rd thd Casing (N)</u>	<u>481# - 8 1/4" Junk Pipe Used for</u>
<u>1 - 8 5/8" OD 2 1/4" 3rd thd 38" Long Casing</u>	<u>cover in road</u>
<u>Shoe.</u>	<u>60 cu ft Acetylene</u>
<u>1186' 10" - 8 5/8" OD 2 1/4" 3rd thd casing (N)</u>	<u>160 " " Oxygen</u>
<u>1 - 7 X 8 5/8" Disc Wall Packer</u>	<u>4# - 3/16" H. T. Welding Rods</u>
<u>1 - 7" OD 20# 1 1/2" Long 3rd thd to 10V</u>	<u>3 # - 3/16" H. T. Welding Rods</u>
<u>thd Nipple.</u>	
<u>1 7" OD 3rd thd A.P.I. casing Collar</u>	
<u>1851' 11" - 7" OD 20# 3rd thd casing (N)</u>	
<u>1 - 7" Anchor Clamp</u>	

List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of Well 1924 Feet Well produces 0 from Maxon Sand

Rock Pressure None Lbs.

Signed: _____

Signed: _____

Foreman

Field Superintendent

Checked by _____

Field Clerk

Checked by _____

Inventory Clerk

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WV Department of
Environmental Protection

04/24/2026

FORM 53 CSD

THE MANUFACTURERS LIGHT AND HEAT COMPANY

COMPANY

Location for Well No. 4223

To be drilled for

Lease No. 2557 for 107 Acres, 5/8th of 1st District

DESCRIPTION

Well No. on farm of Otis Simmons

District Township of Boone County West Virginia State

277 feet from south line of Bertha W. Keller Farm

feet from line of Farm

feet from line of Farm

feet of well Farm

As shown on Sketch below: Scale of sketch; 1" equals 1500 feet

Location made 19 Signed

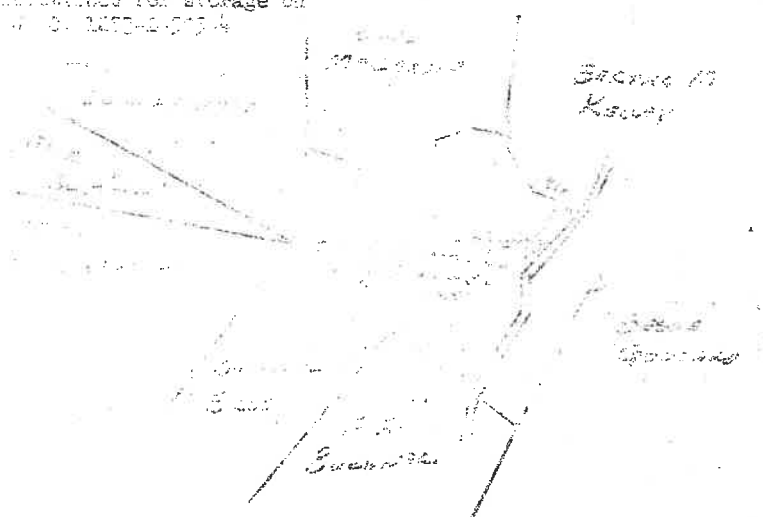
Reservation around Buildings, 200 Feet.

SPECIAL AGREEMENT:

SPECIAL CONDITIONS:

Coal Company, Wheeling Coal & Coke Co. Wheeling, West Virginia. We have right to drill through coal lands owned by F. A. Buchner; P. M. Buchner; J. A. Buchner; E. C. Buchner; W. C. Conner; Otis T. Simmons; Harold Simmons; Rosie Simmons Newman formerly P-13453. Authorized for storage on 12/31/1953-12/31/54

Paul F. Ward, JAN 6 1954



RECEIVED Office of Oil and Gas MAR 09 2026 WV Department of Environmental Protection

Pittsburgh, Pa., December 29, 1953

R. E. Lee Field Superintendent Hundred, West Virginia

You are hereby authorized to commence work on above well at once, as well must be commenced by as soon as possible 19, and must be completed by as soon as possible 19

All charges for labor and material incident to above well must be charged to this Well No. 4223, and when work is completed report must be filled out on reverse side of this sheet and forwarded to Pittsburgh Office. Retain one copy of this order for your files.

S. E. Day Superintendent of Production

04/24/2026

DATE RECEIVED	
1. OPERATING	3. CIVIL ENG.
2. PLT ACCTG.	4. PLT ACCTG.

WORK ORDER

LOCAL OFFICE NO. 31, Borden, W. Va. BUDGET NO. 1253 WORK ORDER NO. 1-50-4
 DATE REQUESTED March 17, 1953 DATE ISSUED _____ 19____
 COMPANY The Manufacturers Light & Heat Company DEPT. Production DIVISION Production
 PROPOSED WORK To Recondition Well For Victory Storage Field, To Seepan.

KNOWN AS J. S. Simmons Well NO. 71317 ORIGINAL INSTALLATION DATE _____
 PURPOSE AND NECESSITY To Recondition Well For Victory Storage Field

LOCATION J. S. Simmons Farm
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____

RELATED PROJECT
 ADDITION RETIREMENT REPLACEMENT ABANDONMENT

CHECK BELOW PERMITS AND SPECIAL SERVICES REQUIRED:
 RAILROAD PERMIT SURVEY BRIDGE PERMIT HIGHWAY PERMIT RIGHT OF WAY LEASE
 MAP NO. 2-257 SURVEY NO. _____ PERMIT NO. _____ DATE RECEIVED _____ FILE NO. _____

BUILDINGS ON PROPOSED EXTENSION _____ WILL BE STARTED April - 1953
 NEW CONSUMERS _____ WORK WILL BE _____

ACCOUNTING DEPT. _____ APPROVALS _____
 CONTRACT NO. _____

REQUESTED BY C. A. W. Alley 3-17-1953 RECOMMENDED BY ORIGINAL SIGNED BY ROBERT E LEE 3/18 1953

BUDGET APPROPRIATION _____ APPROVED: _____
 VERIFIED BY _____ TREASURY DEPT. _____

DETAIL OF EXPENDITURES							
MATERIAL TO BE INSTALLED - RETIRED	SIZE	ESTIMATE			ACTUAL		VARIATION
		QUANTITY	PRICE	AMOUNT	QUANTITY	AMOUNT	
Casing 55-75' 3" Thread	10"	1185	2.06	22,113.26			
Casing 21-30' 3" Thread	8 1/4"	1440	1.57	2,260.80			
Casing 20-30' 10" Thread	6 5/8"	1625	1.36	2,209.90			
Tubing 12-30' 3" Rd. Thread	4"	1850	.97	1,794.50			
Closing In Head	7 7/8"			1,184.74			
Well Service				100.00			
Cement				150.00			
Other Rings				500.00			
Schlumberger Well Surveying				500.00			
TOTAL MATERIAL				11,718.26			
INSTALLATION OR RETIREMENT COST							
DIRECT LABOR					5,000.00		
USE OF EQUIPMENT					600.00		
USE OF AUTO AND HAULING					1,250.00		
TOOLS, SUPPLIES AND MISCELLANEOUS EXPENSE							
STORES EXPENSE & FREIGHT							
RIGHT OF WAY							
CONSTRUCTION OVERHEADS (____%)					1,100.00		
TOTAL INSTALLATION OR RETIREMENT COST					7,950.00		
TOTAL					19,707.26		

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 W. Va. Department of Environmental Protection

QUANTITIES APPLIED BY ENGINEERING DEPT. TO MAPS AND RECORDS

TAX DISTRICT NO.	MAP NUMBER	LINE NUMBER	LAY	SIZE AND KIND	LIFT	ORIGINAL INSTALLATION DATE	VALVES OR SPECIAL CONSTR.	AT STATION	REMARKS



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

04/24/2026

WW-4A
Revised 6-07

1) Date: 2/17/2026
2) Operator's Well Number
Victory A 4224

3) API Well No.: 47 - 103 - 00396-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Margaret Kelley</u> Address <u>590 Steener Fork Road</u> <u>New Martinsville, WV 26155</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>Consol RCPC, LLC</u> Address <u>275 Technology Drive, Suite 101</u> <u>Canonsburg, PA 15317</u></p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Consol RCPC, LLC</u> Address <u>275 Technology Drive, Suite 101</u> <u>Canonsburg, PA 15317</u></p> <p>Name _____ Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u> Address _____</p>
<p>6) Inspector</p> <p>Address <u>Stephen E. McCoy</u> <u>13016 Indian Creek Rd.</u> <u>Jacksonburg, WV 26377</u></p> <p>Telephone <u>(881) 344-3265</u></p>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

<p>Commonwealth of Pennsylvania - Notary Seal Jennifer Lupi, Notary Public Washington County My commission expires October 23, 2027 Commission number 1282201</p>	<p>Well Operator <u>Columbia Gas Transmission, LLC</u></p> <p>By: <u>Brad Nelson</u> <i>Brad Nelson</i> Its: <u>Storage Engineer</u> Address <u>455 Racetrack Road</u> <u>Washington, PA 15301</u> Telephone <u>724-250-0610</u></p>
---	--

Subscribed and sworn before me this 19th day of February, 2026
Jennifer Lupi Notary Public
My Commission Expires October 23, 2027

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Office of Oil and Gas
MAR 09 2026
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Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/24/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 20, 2026

Margaret Kelley
590 Steener Fork Road
New Martinsville, WV 26155

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory A 4224 (API # 47-103-00396-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Office of Oil and Gas

MAR 09 2026

WV Department of
Environmental Protection

www.tcenergy.com

04/24/2026

9589 0710 5270 3208 8618 76

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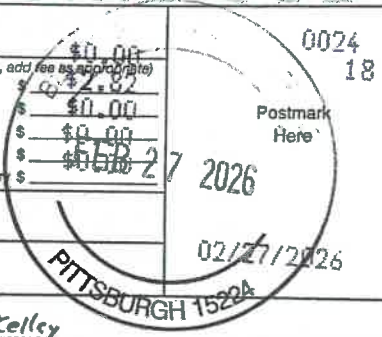
For delivery information, visit our website at www.usps.com®.

NEW MARTINSVILLE, WV 26155

OFFICIAL USE

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.44
Total Postage and Fees	\$7.74
Sent To	Margaret Kelley
Street and Apt. No., or PO Box No.	590 Steener Fork Road
City, State, ZIP+4®	New Martinsville, WV 26155

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

IMPORTANT: Save this receipt for your records.

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 WV Department of
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04/24/2026



March 4, 2026

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The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8618 76.


Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 3, 2026, 11:54 am
Location:	NEW MARTINSVILLE, WV 26155
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	4.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	590 STEENER FORK RD, NEW MARTINSVILLE, WV 26155

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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04/24/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 27, 2026

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or work over the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory A 3617 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4224 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4435 (API # 47-103-00183-00-00) – Plug and Abandon
- Victory A 4788 (API # 47-103-00547-00-00) – Stimulation
- Victory B 4233 (API # 47-051-00774-00-00) – Plug and Abandon
- Victory B 4317 (API # 47-103-01472-00-00) – Plug and Abandon
- Victory B 4451 (API # 47-103-00450-00-00) – Plug and Abandon
- Victory B 4476 (API # 47-051-00275-00-00) – Plug and Abandon
- Victory B 4591 (API # 47-051-00398-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

www.tcenergy.com

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44 6799 9026 3208 8619 44
 9589 0710 5270 0225 0225 6956

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Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$11.05

Total Postage and Fees \$16.35

Sent To Consol RCP, LLC
 Street and Apt. No., or PO Box No. 275 Technology Drive, Suite 101
 City, State, ZIP+4® Canonsburg, PA

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

DOMFIELD POST OFFICE
 PITTSBURGH 15224
 Postmark Here
 27 2026
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March 4, 2026

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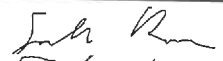
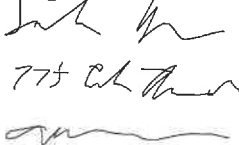
Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 2, 2026, 12:21 pm
Location:	CANONSBURG, PA 15317
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included

Shipment Details

Weight:	1lb, 6.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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WW-9
(5/16)

API Number 47 - 103 - 00396-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station WI Ronco WTP, Masontown, PA - Permit 2600201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

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Subscribed and sworn before me this 19th day of February, 20 26

Jennifer Lupi Notary Public

My commission expires October 23, 2027

Commonwealth of Pennsylvania - Notary Seal
Jennifer Lupi, Notary Public
Washington County
My commission expires October 23, 2027
Commission number 42026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.25 19:05:51 -05'00'

Comments: _____

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Title: _____ Date: _____

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC
Watershed (HUC 10): Fish Creek Quad: Wileyville
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Blake Fork, approximately 90 feet to the E. The nearest Wellhead Protection area is 6.9 mi. to the W / NW (WV3305206 - Grandview - Doolin PSD).

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

04/24/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: _____

Date: _____

WVDEP Reclamation Plan Site Overview

Victory A 4224 (API 47-103-00396-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Access Route
- Victory A 4224
- Victory A 4224 LOD



04/24/2026

WVDEP Reclamation Plan Site Detail - Staging Area

Victory A 4224 (API 47-103-00398-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WW Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Access Route
- Victory A 4224
- Victory A 4224 LOD



04/24/2026

Google Earth

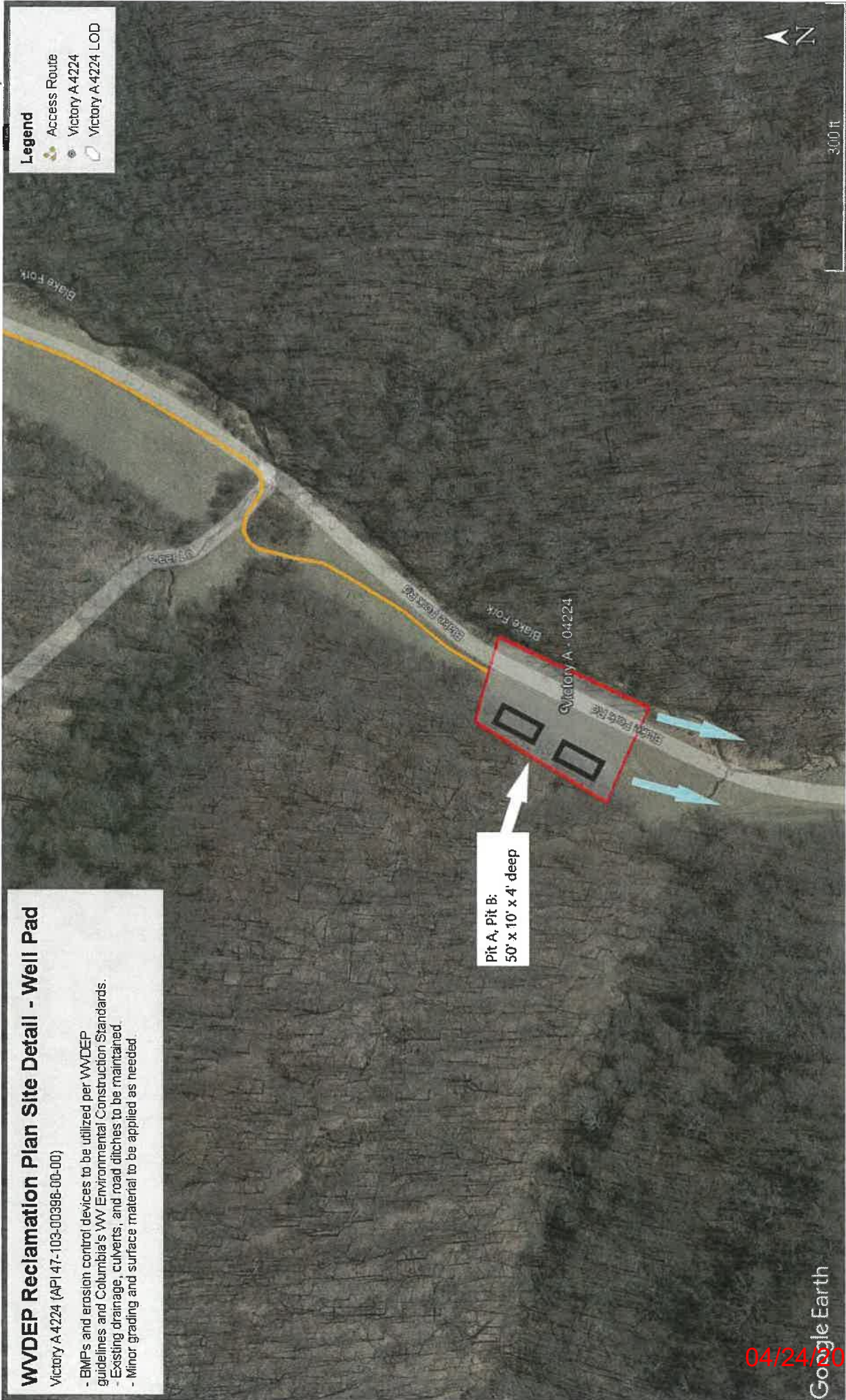
WVDEP Reclamation Plan Site Detail - Well Pad

Victory A 4224 (AP1 47-103-00396-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

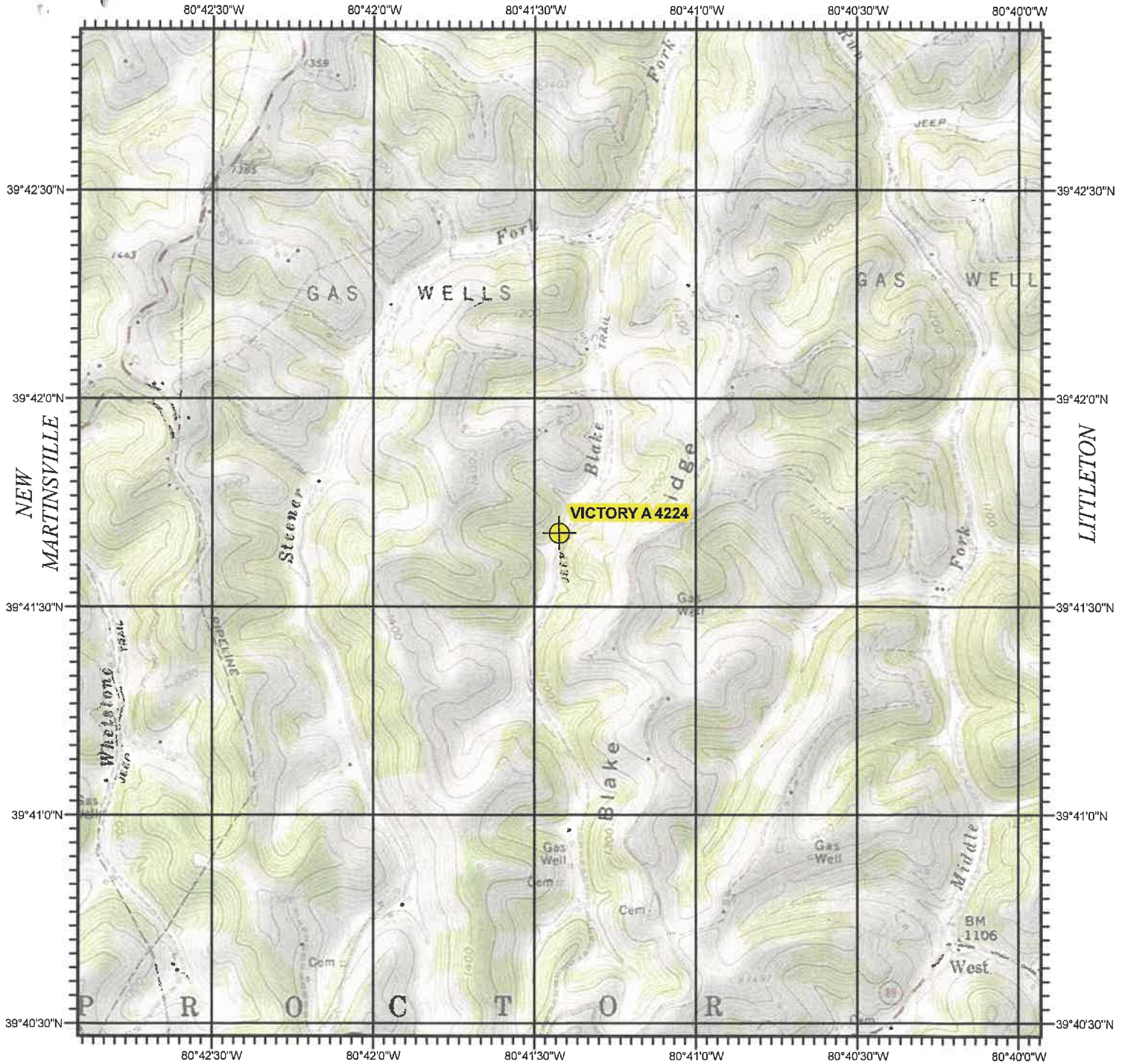
- Access Route
- Victory A 4224
- Victory A 4224 LOD



POWHATAN POINT

GLEN EASTON

CAMERON

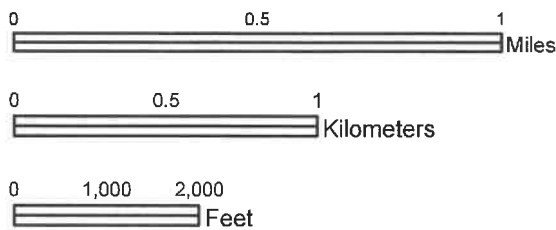


PORTERS FALLS

PINE GROVE

BIG RUN

VICTORY A 4224
WETZEL COUNTY, WV



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Office of Oil and Gas
MAR 09 2026
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Environmental Protection



USGS TOPOGRAPHIC QUADRANGLE
WILEYVILLE, WV - 1976
North American 1983 Datum (NAD83)

SCALE 1:24,000

04/24/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-103-00396-00-00 WELL NO.: Victory A 4224

FARM NAME: SIMMONS, JAMES E.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: Wileyville

SURFACE OWNER: Margaret Kelley

ROYALTY OWNER: Travis Allen Giles, Robert L. Newman, Everett Simmons, Brenda Simmons, Mabel Simmons

UTM GPS NORTHING: 4,393,910.802

UTM GPS EASTING: 526,549.501 GPS ELEVATION: 1,061'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS x : Post Processed Differential X
Real-Time Differential _____
Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bruce Nelson Storage Engineer 10/21/2025
Signature Title Date

RECEIVED
Office of Oil and Gas

MAR 09 2026

WV Department of
Environmental Protection

04/24/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4710300266 00396

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Apr 23, 2026 at 8:50 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, slemley@wvassessor.com

To whom it may concern, plugging permits have been issued for 4710300266 00396.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE


Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments

 **4710300266.pdf**
3801K

 **4710300396.pdf**
2900K

04/24/2026