

3,495
3,620

COAL OWNED BY Reconditioned

NEW LOCATION...
 DRILL DEEPER...
 ABANDONMENT...

COMPANY The Manufacturers Light & Heat
 ADDRESS 800 Union Trust Bldg Pgh. Pa.
 FARM L.W. Taylor
 TRACT _____ ACRES 3 LEASE No. 26572
 WELL (FARM) No. 1 SERIAL No. 4258
 ELEVATION (SPIRIT LEVEL) 1065' - OK @ 75 top
 QUADRANGLE Littleton N.W.
 COUNTY Wetzel DISTRICT Proctor
 ENGINEER Thomas E. Virgin - J.M.
 ENGINEER'S REGISTRATION No. 1503
 FILE No. _____ DRAWING No. 4-15-8
 DATE 7 June 54 SCALE 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

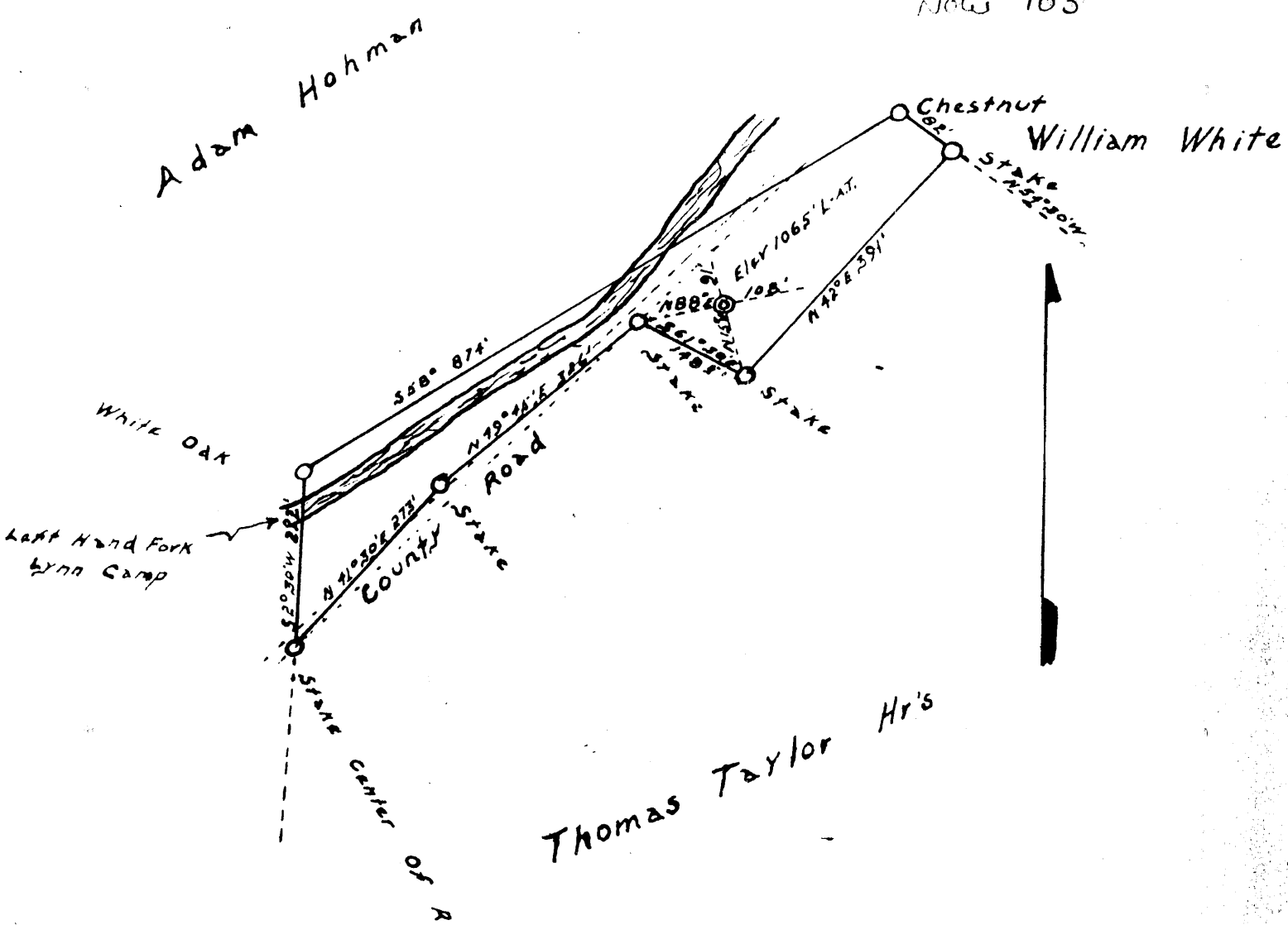
File No. Wet-403

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

9-0 36

Plot of the proposed location of well NO. 1 Of the
C. B. Lewis of Grantsville on the
Lewis Taylor Farm, consisting of 3 Acres
 Located in Proctor District Wetzel County

WET-89
 Now 403



Thomas Taylor Jr's

Engineer's Certificate

I, the undersigned, hereby certify that this map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the mining laws of West Virginia.

O. S. Rhodes
 Engineer

Acknowledged before me a Notary Public - Wetzel Co. W. Va.
 this 17 day of November 1934
My Commission Expires Feb 23 - 1936
Mont W. Whitai
 Notary Public

Proctor District, Wetzel County, W. Va.

By C. B. Lewis et al., Grantsville, W. Va.

On 3 acres, surface and mineral rights owned by Lewis W. Taylor, West, W. Va.

Drilled under permit Wet-89, issued Dec. 11, 1934.

Elevation, ~~1323'~~ ^{1065' + 25' top elev. 11/2/91}

13" conductor, 11'; 10" casing, 270'; 8 1/4", 1323' 6"; 6 1/2", 1832'.

No packer. Coal was not encountered. No liner used.

Completion reported to Dept. of Mines Dec. 30, 1934.

Well was not shot.

Fresh water at 840'; salt water at 1648'.

Dry hole.

	Top.	Bottom.	Thickness.
Surface, red, soft	0	6	6
Sand, white, soft	6	12	6
Red rock and slate, red and white, soft	12	120	108
Sand, white, soft	120	155	35
Slate and lime, white, soft	155	355	200
Red rock, soft	355	370	15
Slate and lime, white, soft	370	840	470
Black slate or coal blossom, black, soft	840	842	2
Lime, white, hard	842	881	39
Pink rock, soft	881	910	29
Sand, gray, soft (1/2 bailer water per hour at 840')	910	933	23
Red rock, soft	933	1000	67
Lime and slate, gray, soft	1000	1130	130
Red rock, soft	1130	1180	50
Little Dunkard Sand, gray, hard	1180	1220	40
Pink rock, soft	1220	1323	103
Big Dunkard Sand, white, hard	1323	1390	67
Slate, black, soft	1390	1455	65
Gas Sand, gray, hard	1455	1477	22
Shale, gray, soft, and shells, gray, hard	1477	1615	138
Salt Sand, gray, hard (3 bailers water at 1648')	1615	1705	90
Slate, black, soft	1705	1827	122
Lime shells, gray, hard	1827	1900	73
Shale, dark, soft	1900	1915	15
Shale, light, soft	1915	1934	19
Slate, black, soft	1934	1945	11
Little Lime, gray, hard	1945	1956	11
Total depth		1956'	



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Littleton

WELL RECORD

Permit No. WET-403

Oil or Gas Well Storage
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
Address 800 Union Trust Bldg., Pgh., Penna.
Farm L. W. Taylor Acres 3
Location (waters) _____
Well No. 4258 Elev. 1065'
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced October 27, 1953
Drilling completed February 27, 1954
Date Shot _____ From _____ To _____
With _____
Open Flow 0.0 /10ths Water in 3/8 Inch
_____ /10ths Merc. in _____ Inch
Volume 0.000 Cu. Ft.
Rock Pressure 0 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		281'10"	Size of
8 1/4		1323'7"	
6 5/8			Depth set
5 3/16			
4		1948'10"	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Top of Maxon Sand			1930		Schlumberger	Measurement	
Bottom of Maxon Sand			1949				
Set Lead Plug			1949				Casing Centralizers set at the following depths from bottom of casing:
Total Depth			1949				
					1 - 33'4"	2 - 131'7"	3 - 164'7"
					4 - 390'0"	5 - 574'6"	6 - 702'8"
					7 - 1193'5"	8 - 1643'8"	
					Hole was cleaned out to 1956 and drilled deeper three feet. Total depth 1959. Then hole was filled with stone from 1959 to 1951, drove lead plug @ 1951. Mixed and run 1 bag cement on top of lead plug. Total Depth of hole 1949'		

