



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, April 15, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 1-4258
47-103-00403-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 1-4258
Farm Name: TAYLOR, L. W.
U.S. WELL NUMBER: 47-103-00403-00-00
Vertical Plugging
Date Issued: 4/15/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 17, 2026
2) Operator's
Well No. Victory A 4258
3) API Well No. 47-103 - 00403-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage X) Deep ___ / Shallow X

5) Location: Elevation 1054' Watershed Fish Creek
District Proctor County Wetzel Quadrangle Wileyville

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brent Crisler Super
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 1700 MacCorkle AVE
Charleston, WV 25325 Charleston, WV 25325

8) Oil and Gas Inspector to be notified Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377
9) Plugging Contractor Name Next LVL Energy, LLC
Address 736 W. Ingomar Road, Unit 268
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.02.25 19:42:49 -05'00' Date _____

04/17/2026

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 3	DATE JOB PREPARED: 3/16/2024
Objective: Plug and Abandon Well				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment		WELL: 4258		WORK TYPE: WR	
FIELD: Victory A				API: 47-103-00403	
STAT: WV	SHL (Lat/Long): 0 0			CNTY: Wetzel	
TWP: Proctor	BHL (Lat/Long): 0 0				

PROCEDURE

Note that either a threaded 4" drilling valve, or a 4-1/16" x 4-1/2" thread companion flange plus 4-1/16" gate valve, is required to perform P&A. The thread profile on the 4-1/2" tubing is unknown - TBD after well is killed.

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

**Note: Use Class A or Class L cement.*

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 ~~Disconnect well line.~~
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to gauge strength of flow - records indicate little to no flow.
- 12 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

Obtain waiver from TC Energy WET Manager/Team Leader to perform next Steps without the presence of a wellbore barrier.

EXPEDITE PERFORMING TASK.

- 13 Remove restricted wellhead components - NOTE THREAD PROFILE. Install either a threaded drilling valve or companion flange plus 4-1/16" gate valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.
* Results of CBL may require modifications to procedure. Consult with WET engineer.
- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 18 RIH with carbide rotary shoe and clean to hard TD.
- 19 Install balanced cement plug(s) from TD to 1600'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1725' install second cement plug. WOC 4 hrs, tag, and TOO. H.
- 20 Install cast-iron DBP above cement plug.

** The following procedure assumes cement top behind 4-1/2" tbg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

*** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*

- 21 RIH and install balanced cement plug(s) from top of BP to 950' (approx 100' below base of Pittsburgh Coal).
- 22 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 23 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 4-1/2" tbg. TOO. H.
- 24 ND BOPs and remove remainder of wellhead.
- 25 Cut/pull all 4-1/2" and 8-5/8" csg that is free.
* Do no pull 10-3/4" csg - leave in well in the event future well intervention required.
- 26 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 27 Grout behind 10-3/4" as deep as possible.
- 28 Install casing monument with API number affixed.
- 29 ~~Abandon well line.~~
- 30 Reclaim road and location.

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Stephen
Mccoy

Digitally signed by Stephen
Mccoy
04/17/2026
Date: 2026.02.25 19:40:52
-05'00'

~ not to scale ~

Victory A 4258
API 47-103-00403
Prior to P&A
(as of 3/16/24)

Cement tops unknown

10-3/4" 32.75# @ 279'
No record of if, or how much, cement was used – see note below.

There was 1122 sx of cement charged to this well when re-drilled for storage. However, there is no record of how much cement was used for each string of casing. Typically, back in the 1950's when wells were re-drilled for storage, the intermediate and production casings were often cemented to surface. And sometimes the surface casing was cemented to surface.

Pittsburgh Coal 841 - 849'

Sea Level @ ?????

Big Dunkard sandstone 1304 - 1395'

8-5/8" 24# grade unknown csg @ 1323'
No record of how much cement was used – see note above.

Gas Sand 1451 - 1477'

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First Salt Sand 1564 - 1598'

Hashed fill reflects existing cement

Second Salt Sand 1642 - 1676'

Third Salt Sand 1734 - 1764'

Maxton Sand 1826 - 1867' (gas storage)

In 1955, perforating gun/debris could not be drilled up so it was left in hole – top of gun/debris at +/-1861'

Perfs 1823 - 1870'

4-1/2" 12.6# J-55 tubing @ 1932'
No record of how much cement was used – see note above.

TD 1954'

Plugged back to 1880' with steel mandrel lead plug and cement.

04/17/2026

~ not to scale ~

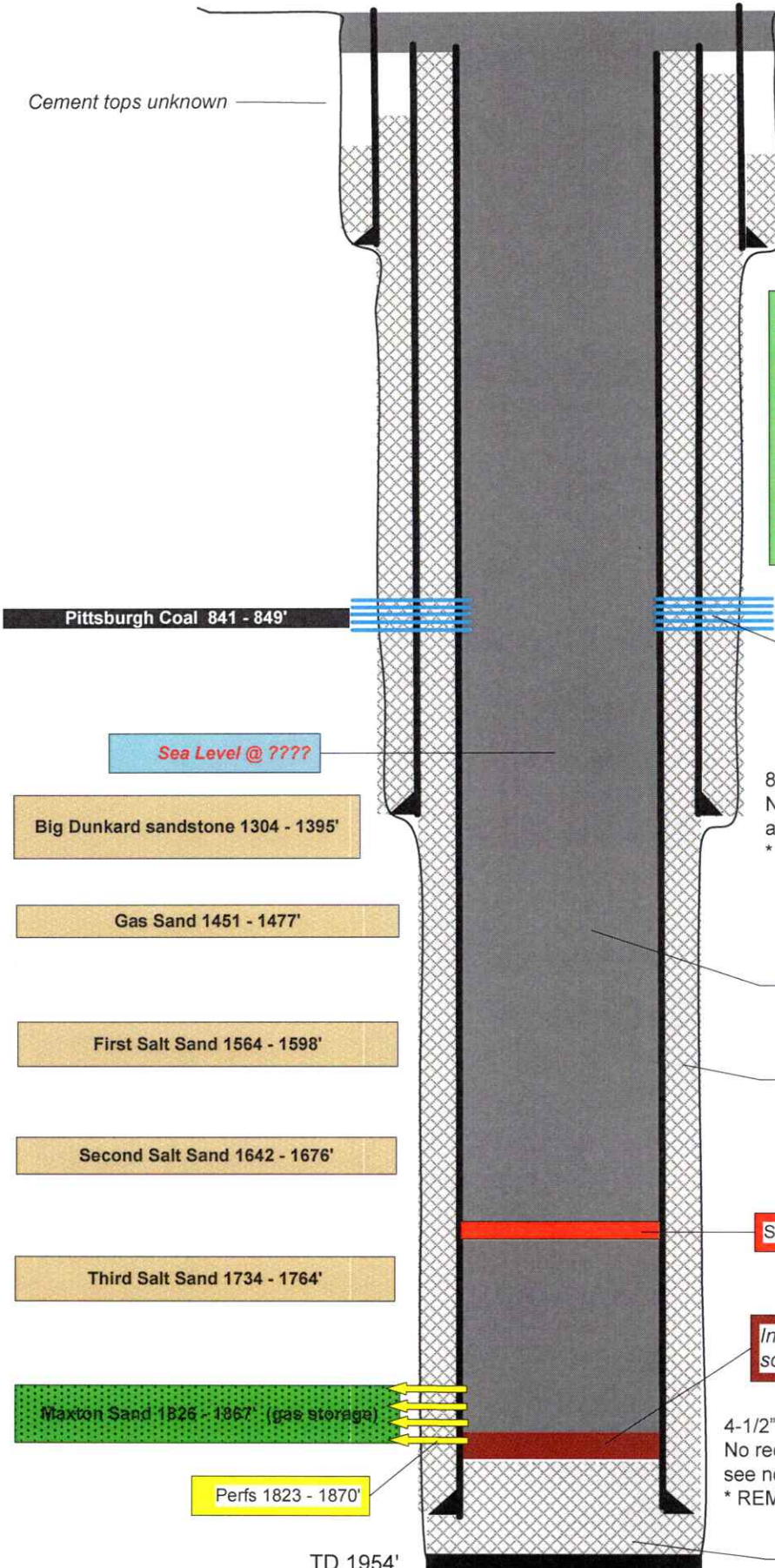
Victory A 4258 API 47-103-00403 Proposed P&A (as of 3/16/24)

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Cement tops unknown



Pittsburgh Coal 841 - 849'

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Second Salt Sand 1642 - 1676'

Third Salt Sand 1734 - 1764'

Maxton Sand 1826 - 1867' (gas storage)

Perfs 1823 - 1870'

TD 1954'

Cut casings across Pittsburgh Coal using multi-string mechanical cutter

8-5/8" 24# grade unknown csg @ 1323'
No record of how much cement was used – see note above.
* REMOVE ALL CASING THAT IS FREE

Solid grey fill indicates cement installed during P&A

Hashed fill reflects existing cement

Set mechanical bridge plug at approx 1700'

In 1955, perforating gun/debris could not be drilled up so it was left in hole – top of gun/debris at +/-1861'

4-1/2" 12.6# J-55 tubing @ 1932'
No record of how much cement was used – see note above.
* REMOVE ALL CASING THAT IS FREE

Plugged back to 1880' with steel stringer mandrel lead plug and cement.
04/17/2026
Mccoy

Digitally signed by
Stephen Mccoy
2026.02.25
19:41:13 -0500



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rittletton

WELL RECORD

Permit No. WEL-403

Oil or Gas Well Storage
(RMS)

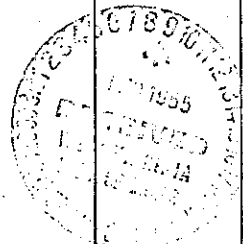
Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
Address 800 Union Trust Bldg., Pgh., Penna.
Farm L. W. Taylor Acres 3
Location (waters) _____
Well No. 4258 Elev. 1065'
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced October 27, 1953
Drilling completed February 27, 1954
Date Shot _____ From _____ To _____
With _____
Open Flow 0.0 /10ths Water in 3/8 Inch
_____ /10ths Merc. in _____ Inch
Volume 0.000 Cu. Ft.
Rock Pressure 0 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		281'10"	Size of
8 3/4		1323'7"	
6 3/4			Depth set
5 3/16			
4		1948'10"	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
GOAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Top of Maxon Sand			1930		Schlumberger	Measurement	
Bottom of Maxon Sand			1949				
Set Lead Plug			1949				
Total Depth			1949				
							Casing Centralizers set at the following depths from bottom of casing:
					1 - 33'4"	2 - 131'7"	3 - 164'7"
					4 - 390'0"	5 - 574'6"	6 - 702'8"
					7 - 1193'5"	8 - 1643'8"	
							Hole was cleaned out to 1956 and drilled deeper three feet. Total depth 1959. Then hole was filled with stone from 1959 to 1951, drove lead plug @ 1951. Mixed and run 1 bag cement on top of lead plug. Total Depth of hole 1949'

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The Manufacturers Light & Heat Company
Company

Division 1, Reader, W. Va.

Record of well No. A-12781 on G. Taylor Farm Acres

Henry Storage Field Proctor Wetzel County W. Va. State

Rig Commenced October 20, 1954, Completed October 24, 1954

Drilling Commenced October 27, 1954, Completed February 27, 1954

Contractor Bernard B. Mulvaney Address Box 410 Waynesburg, Pa.

Driller's Name Bernard Mulvaney, Earl Thomas Tool Dresser Howard Jennings, Wallace Headley

CASING AND TUBING RECORD

	Conductor	18"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"	
Used in Drils.										
Left in well			<u>281'10"</u>	<u>322'7"</u>				<u>194'8'10"</u>		

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			
<u>2-23-54</u>	<u>2.25</u>	<u>Water</u>	<u>3/8"</u>	<u>0.000</u>	<u>Maxon</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
<u>Top of Maxon Sand</u>	<u>1959</u>			<u>Schlumberger Measurement</u>
<u>Bottom of Maxon Sand</u>	<u>1949</u>			
<u>Set lead plug</u>	<u>1949</u>			<u>Casing Centralizers set at the following</u>
<u>Total Depth</u>	<u>1949</u>			<u>depths from bottom of casing</u>
				<u>1 33'4"</u>
				<u>2 331'7"</u>
				<u>3 164'7"</u>
				<u>4 399'0"</u>
				<u>5 574'6"</u>
				<u>6 700'8"</u>
				<u>7 1193'5"</u>
				<u>8 1643'8"</u>
				<u>Hole was cleaned out to 1956 and drilled</u>
				<u>deeper three feet. Total depth 1959.</u>
				<u>Then hole was filled with stone from 1959 to</u>
				<u>1951, drove lead plug @ 1951. Mixed and run</u>
				<u>1 bag cement on top of lead plug.</u>
				<u>Total depth of hole 1949'</u>

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Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

M. E. Snider
Chief Clerk

04/17/2026

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in

FORM 83 C & D

THE WESTVALE OILS, LEASES AND SERVICE COMPANY
COMPANY

Location for Well No. _____ To be drilled for _____

Lease No. _____ for _____ Acres _____ District _____

DESCRIPTION

Well No. _____ on farm of _____

District _____

Township _____ County _____ State _____

_____ feet from _____ line of _____ Farm _____

_____ feet from _____ line of _____ Farm _____

_____ feet from _____ line of _____ Farm _____

_____ feet _____ of well _____ Farm _____

As shown on Sketch below: Scale of sketch: 1" equals _____ feet

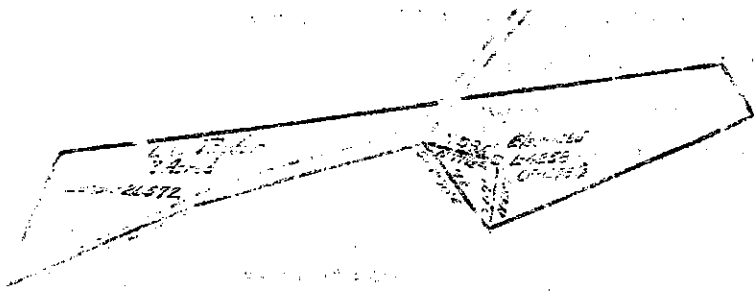
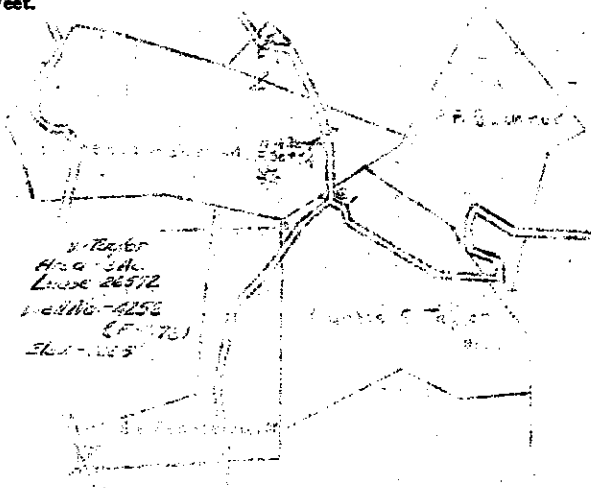
Location made _____ 19 _____ Signed _____

Reservation around Buildings _____ Feet _____

SPECIAL AGREEMENT _____

SPECIAL CONDITIONS:

Reserve 25% royalty.
Reserve 25% production.
Reserve 25% for storage of
oil and gas.



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Pittsburgh, Pa., September 2, 1953

R. E. Lee Division Superintendent

You are hereby authorized to commence work on above well at once, as well must be commenced by _____ 19 _____, and must be completed by _____ 19 _____

All charges for labor and material incident to above well must be charged to this Well No. _____, and when work is completed report must be filled out on reverse side of this sheet and forwarded to Pittsburgh Office. Retain one copy of this order for your files.

S. G. Day
Superintendent of Production

04/17/2026

Paul S. Cooper
O. H. Walker a. Permin 9-7-54

The Manufacturers Light and Heat Company
Company

Division **4, Reader, W. Va.**

Record of well No. **F-12781** on **G. Taylor** Farm Acres
 Field Township County State
 Rig Commenced **October 20, 1953** Completed **October 24, 1953**
 Drilling Commenced **October 27, 1953** Completed **February 27, 1954**
 Contractor **Bernard B. Mulvaney** Address **Box 410 Waynesburg, Pa.**
 Driller's Name **Bernard Mulvaney, Earl Thomas Fool Brosnar Howard Jennings, Wallace Headley**

CASING AND TUBING RECORD

	Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drig.											
Left in well			281' 10"	1323' 7"				1948' 10"			

PACKER RECORD

SHOOTING RECORD 1952'

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Rending In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			
2-27-54	0.0	Water	3/8"	0.000	Maxon	0	0	0	0	0			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Top of Maxon Sand	1930			Schlumberger Measurement
Bottom of Maxon Sand	1949			
Set Lead Plug	1949			Casing Centralizers set at the following
Total Depth	1949			depths from bottom of casing
				1 33' 4"
				2 131' 7"
				3 164' 7"
				4 390' 0"
				5 574' 6"
				6 702' 8"
				7 1193' 5"
				8 1643' 8"
				Hole was cleaned out to 1956 and drilled deeper three feet. Total depth 1959. This hole was filled with stone from 1959 to 1961, drove lead plug at 1951. Mixed and Pan 1-Bag cement on top of lead plug.
				Total depth of hole 1949'.
Additional repair to Well # F-12781 (L-4258) on Work Order 1551-L-957-h Dated 9-12-55				
Set Dlg. Machine	Commenced August 28, 1955			Completed August 29, 1955
Drilling Commenced	August 30, 1955			Completed October 7, 1955
Contractor	Company Tools			
	TOP	BOTTOM		
Filled with Cement	1949	1880		Perforated pipe with 68 shots between 1853 and 1870. 85 shots between 1823 and 1845'.
Perforated pipe				
Drove shot material to		1861		Top of Maxon 1823, Bottom of Maxon 1870.
Total Depth		1861		Unable to drill at shalls that shots were in therefore could not clean out below 1861.

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Examined above information and measurements and found to be correct by
Bernard B. Mulvaney
Company Tools Contractor

Examined and Approved by
[Signature] Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

04/17/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

04/17/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

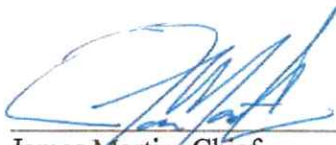
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-4A
Revised 6-07

1) Date: 2/17/2026
2) Operator's Well Number
Victory A 4258

3) API Well No.: 47 - 103 - 00403-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>SWN Production Company, LLC</u>	Name <u>N/A</u>
Address <u>1000 Energy Drive</u>	Address _____
<u>Spring, TX 77389</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Chesapeake Appalachia, LLC</u>
	Address <u>P.O. Box 6070</u>
	<u>Charleston, WV 25362</u>
	Name <u>Expand Energy Corporation</u>
(c) Name _____	Address <u>P.O. Box 18496</u>
Address _____	<u>Oklahoma City, OK 73154</u>
	(c) Coal Lessee with Declaration
6) Inspector <u>Stephen E. McCoy</u>	Name <u>N/A</u>
Address <u>13016 Indian Creek Rd.</u>	Address _____
<u>Jacksonburg, WV 26377</u>	_____
Telephone <u>(681) 344-3265</u>	_____

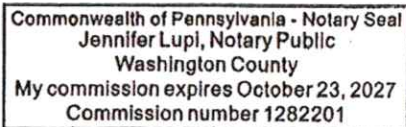
RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Columbia Gas Transmission, LLC
 By: Brad Nelson
 Its: Storage Engineer
 Address 455 Racetrack Road
Washington, PA 15301
 Telephone 724-250-0610

Subscribed and sworn before me this 19th day of February, 2026
Jennifer Lupi Notary Public
 My Commission Expires October 23, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/17/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 25, 2026

Expand Energy Corporation
P.O. Box 18496
Oklahoma City, OK 73154

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage well in Wetzel County, WV. Records indicate that Expand Energy is coal owner.

- Victory A 4258 (API # 47-103-00403-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal owner with the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

9589 0710 5270 3208 8619 68

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

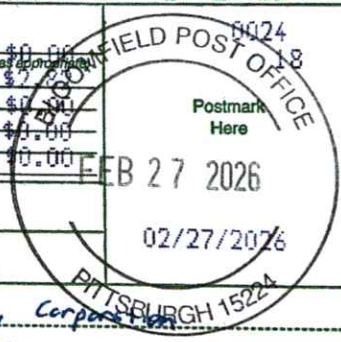
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Oklahoma City, OK 73154

OFFICIAL USE

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$2.30
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$3.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.44
Total Postage and Fees	\$10.56
Sent To	Expand Energy Corporation
Street and Apt. No., or PO Box No.	P.O. Box 10496
City, State, ZIP+4®	Oklahoma City, OK 73154



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

04/17/2026



March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **9589 0710 5270 3208 8619 68**.

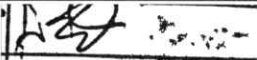
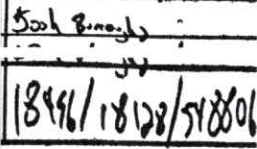
Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: March 3, 2026, 7:42 am
Location: OKLAHOMA CITY, OK 73118
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 4.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

04/17/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 25, 2026

Chesapeake Appalachia, LLC
P.O. Box 6070
Charleston, WV 25362

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage well in Wetzel County, WV. Records indicate that Chesapeake Appalachia is coal owner.

- Victory A 4258 (API # 47-103-00403-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal owner with the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

9589 0710 5270 3208 8618 83

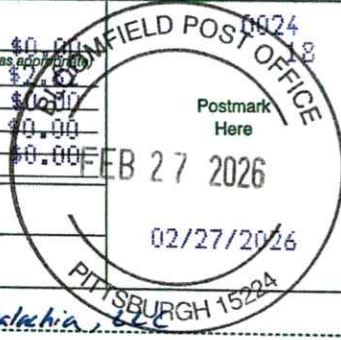
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

Charleston WV 25362

OFFICIAL USE

Certified Mail Fee	\$5.30
Postage	\$2.44
Total Postage and Fees	\$10.56
Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ 1.75 <input type="checkbox"/> Return Receipt (electronic) \$ 0.00 <input type="checkbox"/> Certified Mail Restricted Delivery \$ 0.00 <input type="checkbox"/> Adult Signature Required \$ 0.00 <input type="checkbox"/> Adult Signature Restricted Delivery \$ 0.00	
Sent To	Chesapeake Appalachia, LLC
Street and Apt. No., or PO Box No.	P.O. Box 6070
City, State, ZIP+4®	Charleston, WV 25362



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 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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 MAR 26 2026
 WV Department of
 Environmental Protection

04/17/2026



March 17, 2026

Dear Brad Nelson:

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9589 0710 5270 3208 8618 83.

Item Details

Status:	We regret to inform you that we were unable to locate any delivery information in our records for your item.
Status Date / Time:	N/A
Location:	N/A
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	4.0oz
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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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MAR 26 2026
WV Department of
Environmental Protection

04/17/2026

ALERT: IMPACTS FROM SNOW AND BLIZZARD CONDITIONS IN THE GREAT LAKES AND NORTHEAST REGIONS OF THE US MAY DELAY FINAL DELIVERY OF YOUR MAIL AND PACKAGES. [READ MORE](https://about.usps.com/newsroom/service-alerts/) (HTTPS://ABOUT.USPS.COM/NEWSROOM/SERVICE-ALERTS/)

USPS Tracking[®]

[FAQs >](#)

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Get the free Informed Delivery[®] feature to receive automated notifications on your packages

[Learn More](#)

(<https://reg.usps.com/xsell?>

[app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action))

[Feedback](#)

Tracking Number:

9589071052703208861883

[Remove X](#)

[Copy](https://informeddelivery.usps.com/) [Add to Informed Delivery \(https://informeddelivery.usps.com/\)](https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender at 2:09 pm on March 17, 2026 in WASHINGTON, PA 15301 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:
USPS Tracking Plus[®]

Alert

Forward Expired

WASHINGTON, PA 15301
March 17, 2026, 2:09 pm

Departed USPS Regional Facility

PITTSBURGH PA DISTRIBUTION CENTER
March 16, 2026, 7:29 pm

Arrived at USPS Regional Origin Facility

PITTSBURGH PA DISTRIBUTION CENTER

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of Environmental Protection

04/17/2026

March 16, 2026, 9:59 am

In Transit to Next Facility

March 15, 2026

Arrived at USPS Regional Facility

INDIANAPOLIS IN DISTRIBUTION CENTER

March 14, 2026, 9:48 pm

Arrived at USPS Regional Destination Facility

CHARLESTON WV PROCESSING CENTER

February 28, 2026, 1:06 pm

Arrived at USPS Regional Origin Facility

PITTSBURGH PA DISTRIBUTION CENTER

February 27, 2026, 10:26 pm

Departed Post Office

PITTSBURGH, PA 15224

February 27, 2026, 4:30 pm

USPS in possession of item

PITTSBURGH, PA 15224

February 27, 2026, 11:11 am

Hide Tracking History

What Do USPS Tracking Statuses Mean?
(<https://faq.usps.com/s/article/Where-is-my-package>)

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Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

04/17/2026

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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MAR 26 2026

WV Department of
Environmental Protection

04/17/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 24, 2026

SWN Production Company, LLC

1000 Energy Drive

Spring, TX 77389

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory A 4258 (API # 47-103-00403-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad_nelson@tcenergy.com

off: 724-223-2753

cell: 724-250-0610

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

9589 0710 5270 3208 8619 51

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Spring, TX 77389

OFFICIAL USE

Certified Mail Fee	\$5.30	0024
Extra Services & Fees (check box, add fee as appropriate)		18
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$2.44	
Total Postage and Fees	\$10.56	



Sent To SWN Production Company, LLC
 Street and Apt. No., or PO Box No. 1000 Energy Drive
 City, State, ZIP+4® Spring, TX

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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Office of Oil and Gas

MAR 26 2026

U.S. Department of
Environmental Protection

04/17/2026



March 25, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8619 51.

Item Details

Status:	We regret to inform you that we were unable to locate any delivery information in our records for your item.
Status Date / Time:	N/A
Location:	N/A
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	4.0oz
----------------	-------

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

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MAR 26 2026

WV Department of
Environmental Protection

04/17/2026

Tracking Number:

Remove X

9589071052703208861951

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

March 24, 2026

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER

March 18, 2026, 10:04 am

Arrived at USPS Regional Destination Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

March 12, 2026, 10:24 am

Processing at USPS Facility

DRIPPING SPRINGS, TX 78620

March 10, 2026, 6:54 am

Arrived at Post Office

DRIPPING SPRINGS, TX 78620

March 10, 2026, 6:44 am

Arrived at USPS Regional Facility

Feedback

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

04/17/2026

AUSTIN TX DISTRIBUTION CENTER
March 8, 2026, 10:21 am

Arrived at USPS Regional Destination Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
March 7, 2026, 8:25 am

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER
March 4, 2026, 11:17 am

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER
March 2, 2026, 8:50 am

Arrived at USPS Regional Origin Facility

PITTSBURGH PA DISTRIBUTION CENTER
February 27, 2026, 10:26 pm

Departed Post Office

PITTSBURGH, PA 15224
February 27, 2026, 4:30 pm

USPS in possession of item

PITTSBURGH, PA 15224
February 27, 2026, 11:16 am

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic

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Office of Oil and Gas



USPS Tracking Plus®

MAR 26 2026

WV Department of
Environmental Protection



Product Information



See Less ^

04/17/2026

WW-9
(5/16)

API Number 47 - 103 - 00403-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 19th day of February, 20 20

Jennifer Lupi Notary Public

My commission expires October 23, 2024

Commonwealth of Pennsylvania - Notary Seal
Jennifer Lupi, Notary Public
Washington County
My commission expires October 23, 2024
Commission Number 125291

04/17/2025

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Stephen Mccoy** Digitally signed by Stephen Mccoy
Date: 2026.02.25 19:41:54 -05'00'

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek

Quad: Wileyville

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Lynn Camp Run, approximately 100 feet to the W. The nearest Wellhead Protection area is 7 mi. to the E (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

04/17/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: _____

Date: _____

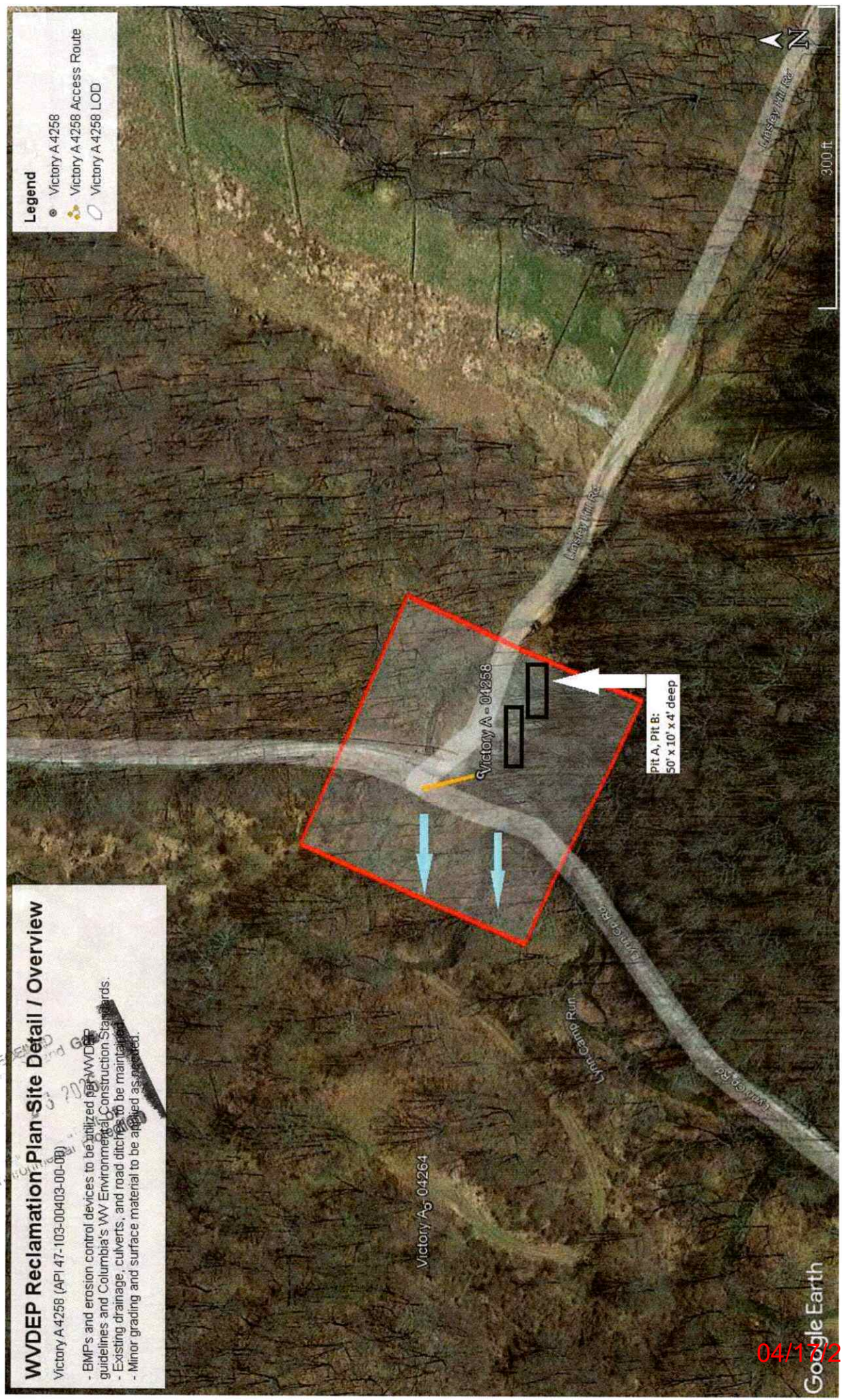
WVDEP Reclamation Plan Site Detail / Overview

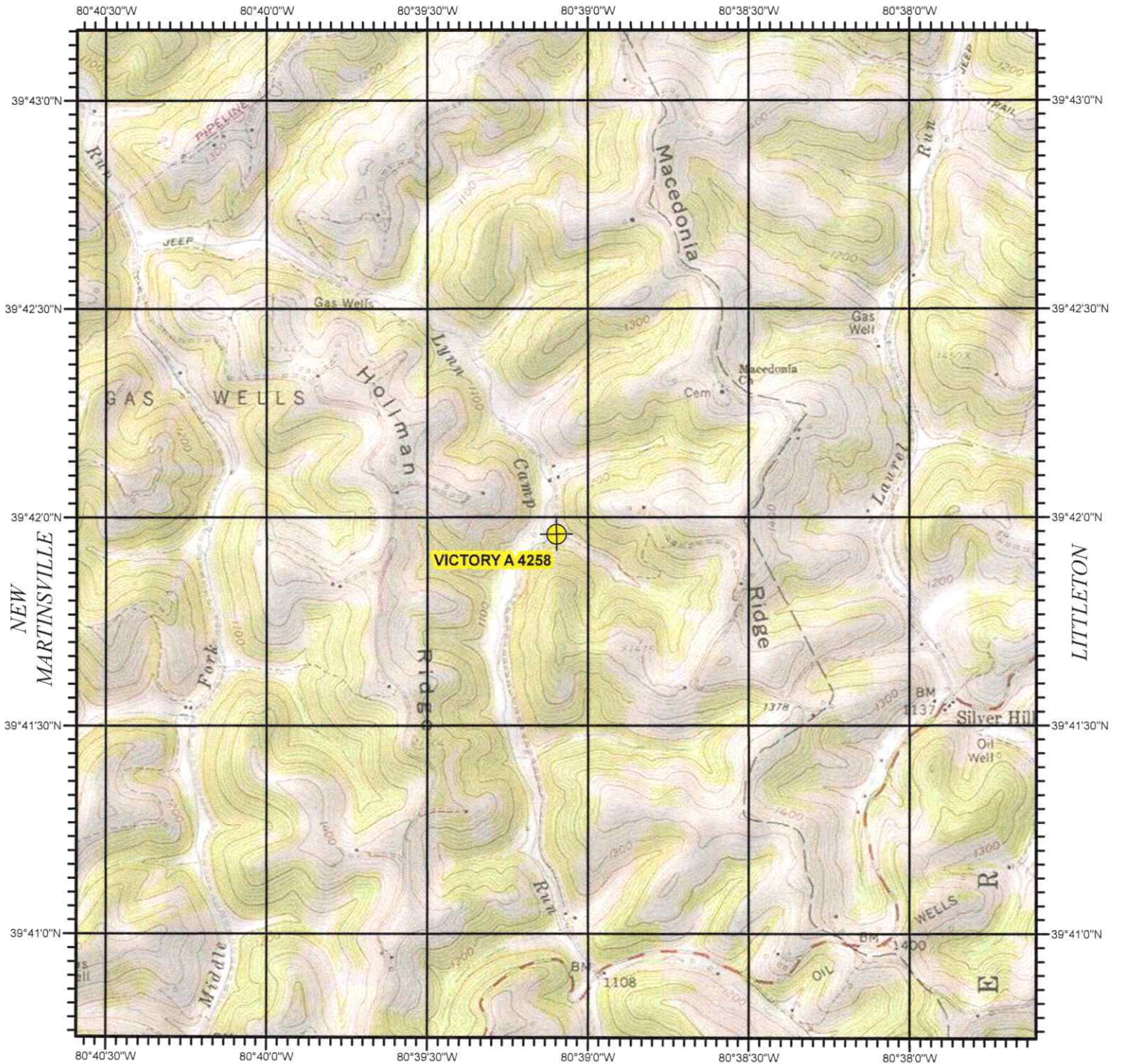
Victory A 4258 (API 47-103-00409-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Victory A 4258
- Victory A 4258 Access Route
- Victory A 4258 LOD



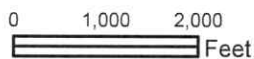
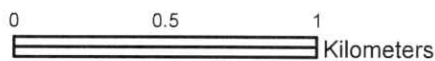
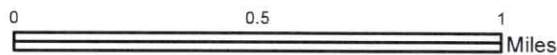


PORTERS FALLS

PINE GROVE

BIG RUN

VICTORY A 4258
WETZEL COUNTY, WV



SCALE 1:24,000

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USGS TOPOGRAPHIC QUADRANGLE
WILEYVILLE, WV - 1976

North American 1983 Datum (NAD83)

04/17/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-103-00403-00-00 WELL NO.: Victory A 4258

FARM NAME: TAYLOR, L. W.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: Wileyville, WV

SURFACE OWNER: SWN Production Company, LLC

ROYALTY OWNER: A. Kay Gunter-Hardin, Angela Henthorn, Anita K. Shuster, Anthony M. Taylor, Brian Sherwood Taylor, Calvin F. Taylor et al

UTM GPS NORTHING: 4,394,444.276

UTM GPS EASTING: 529,866.810 GPS ELEVATION: 1,054'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Phelps
Signature

Storage Engineer
Title

2/18/2026
Date

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Environmental Protection

04/17/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4710301472, 00450 and 00403

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Apr 15, 2026 at 10:29 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, slemley@wvassessor.com

To whom it may concern, plugging permits have been issued for 4710301472, 00450 and 00403.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas


601 57th Street, SE


Charleston, WV 25304


304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments

 **4710301472.pdf**
3779K

 **4710300450.pdf**
4558K

 **4710300403.pdf**
4796K

04/17/2026