

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES AND GEOLOGICAL SURVEY
OIL AND GAS DIVISION

Quadrangle Mannington

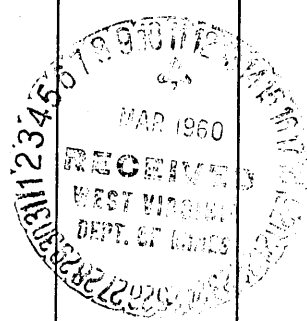
WELL RECORD

Permit No. WET-467

Oil or Gas Well Oil
(KIND)

Company <u>Barron Kidd</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Box 186, Sistersville, W. Va.</u>	Size			
Farm <u>John Maple</u> Acres <u>130</u>	16			Kind of Packer
Location (waters) <u>Little Rush Run</u>	18			
Well No. <u>12</u> Elev. <u>1257</u>	10	223	223	Size of
District <u>Church</u> County <u>Wetzel</u>	8 1/2	1537	1537	Depth set
The surface of tract is owned in fee by <u>John Maple</u>	5 3/16 4 1/2"	2212	2212	Perf. top
Address <u>Burton, W. Va.</u>	3			Perf. bottom
Mineral rights are owned by <u>E. M. Lemley, Fairmont, W. Va.</u>	2 Tubing	----	2257	Perf. top
and <u>E. M. Gerard</u> Address <u>Burton, W. Va.</u>	Liners Used			Perf. bottom
Drilling commenced <u>Nov. 18, 1959</u>				
Drilling completed <u>Jan. 21, 1960</u>				
Date Shot <u>None</u> From _____ To _____				
With _____				
Open Flow _____ /10ths Water in _____ Inch	CASING CEMENTED <u>4 1/2"</u> SIZE <u>460</u> No. Ft. <u>12/15/59</u> Date			
_____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure <u>Fill-up</u> <u>500'</u> lbs. _____ <u>60</u> hrs.	COAL WAS ENCOUNTERED AT <u>965</u> FEET <u>36</u> INCHES			
Oil <u>Natural</u> 4 bbls., 1st 24 hrs.	<u>1060</u> FEET <u>96</u> INCHES FEET INCHES			
Fresh water _____ feet _____ feet	FEET INCHES FEET INCHES			
Salt water _____ feet _____ feet				

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			965	968			Mapletown Pittsburgh Little Dunkard Big Dunkard First Salt 2nd 2nd & 3rd Salt
Coal			1060	1068			
Sand			1440	1485			
Sand			1537	1585			
Sand			1715	1775			
Sand			1915	1970			
Maxton Sand	White	Hard	2212		Small show oil @ 2212		
Cored with Diamond Rotary using water for circulation.							
			Core No. 1 2212	2239	Oil Pay	2220-2259	
			Core No. 2 2239	2259			
Total Depth				2259	Still in Pay Sand		
Fractured by: Halliburton 2/24/60							
Well Fractured Feb. 24, 1960 with 200 bbl. crude oil and 8000# sand, thru 2" EUE Tubing on Packer @ 2218-19. Break @ 3600#; Treat @ 4100#.							
						2212 1257 ----- 435	



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