



Coal Not operated.

- New Location
- Drill Deeper
- Abandonment

Company Barron Kidd
 Address Box 186 Sistersville W Va.
 Farm John Maple
 Tract one Acres 130 Lease No. _____
 Well (Farm) No. 15 Serial No. _____
 Elevation (Spirit Level) 1304
 Quadrangle Mannington C
 County Wetzel District Church.
 Engineer Ron Kern
 Engineer's Registration No. 3320
 File No. _____ Drawing No. _____
 Date Sept. 12 62 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-527 ✓

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Mannington

Permit No. WET-527

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Barron Kidd
Address Box 186, Sistersville, W. Va.
Farm John Maple Acres 130
Location (waters) Lost Run
Well No. 15 Elev. 1304
District Church County Wetzel
The surface of tract is owned in fee by Estelle M. Gerard
Address Burton, W. Va.
Mineral rights are owned by Estelle M. Gerard, Burton, W. Va. and E. M. Lemley, 812 E. Park Ave., W. Va.
Address Fairmont, W. Va.
Drilling commenced September 27, 1962
Drilling completed October 3, 1962
Date Shot From To
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Est. natural 10 bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	20	20	Size of
8 3/4			
6 3/4	1085	1085	Depth set
5 3/16			
4 1/2	2284	2284	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 165 SNo. Ft. 10/3/62 Date
10" w/8 sx.
165 sks. cement-Lawson Rotary
COAL WAS ENCOUNTERED AT 962 FEET 84 INCHES
1062 FEET 96 INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED Nov. 7, 1962. 288 bbl. oil, 5000# sand, 500 gal. Acid. Broke down @ 4150 psi
Treated @ 3300 psi.

RESULT AFTER TREATMENT Testing.
ROCK PRESSURE AFTER TREATMENT Not available.
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	20			Measurements corrected from
Lime & Shells			20	160			
Shale & Lime			160	905			Rotary Table to Ground Level
Sand & Shale			905	962			
Coal			962	969			for Record.
Shale			969	995			
Lime			995	1062			
Coal			1062	1070			
Lime			1070	1090			
Lime & Shale			1090	1600			
Sand & Shale			1600	1675			
Sand & Shale			1675	1775	Show oil	1680	
Lime & Shale			1775	1975			
Shale			1975	2011			
Shale & Red Rock			2011	2043			
Sand			2043	2058			
Shale & Red Rock			2058	2219			
Sand			2219	2260	Oil	2239-2256	
Shale			2260	2265			
Lime			2265	2296	T. D. Ground Measurement.		

GRN Logs Run. 4 1/2" casing run to 2284' and cemented
with 150 sx. P.B.T.D. when completed 2270'.
4 1/2" Csg. perforated @ 2249 - 2252 w/20 shots.

