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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, June 5, 2026  
WELL WORK PERMIT  
Vertical / Fracture

COLUMBIA GAS TRANSMISSION, LLC  
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for VICTORY A 4788  
47-103-00547-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number:  
Farm Name: ALTMAN, T. A. & ROBERTA  
U.S. WELL NUMBER: 47-103-00547-00-00  
Vertical Fracture  
Date Issued: 6/5/2026

Promoting a healthy environment.

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06/05/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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06/05/2026

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator: Columbia Gas Transmission, LLC 307032 Wetzel Proctor Wileyville  
Operator ID County District Quadrangle

2) Operator's Well Number: Victory A 4788 3) Elevation: 1256'

4) Well Type: (a) Oil \_\_\_\_\_ or Gas X  
(b) If Gas: Production \_\_\_\_\_ / Underground Storage X  
Deep \_\_\_\_\_ / Shallow X

5) Proposed Target Formation(s): Maxton Proposed Target Depth: 2042'

6) Proposed Total Depth: 2172 Feet Formation at Proposed Total Depth: Maxton

7) Approximate fresh water strata depths: None as reported by the Driller in 1963.

8) Approximate salt water depths: None as reported by the Driller in 1963.

9) Approximate coal seam depths: 1048'-1056' as reported by the Driller in 1963. ck#060143  
ck\$650.00

10) Approximate void depths,(coal, Karst, other): None reported by the Driller.

11) Does land contain coal seams tributary to active mine? Yes

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Log the well and clean out with coiled tubing, acidize.

\*Casing listed below are existing. No plans to remove, alter, or install new casing/tubing.

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13-3/8"	H-40	48	32'	32'	30 sx.
Fresh Water						
Coal	8-5/8"	J-55	24	1116'	1116'	600 sx.
Intermediate						
Production	5-1/2"	J-55	17	2172'	2172'	600 sx.
Tubing						
Liners						

Packers: Kind: N/A  
Sizes: \_\_\_\_\_  
Depths Set \_\_\_\_\_

Stephen Mccov Digitally signed by Stephen Mccoy

06/05/2026

<b>WELL JOB PLAN</b>		<b>STS Well Engineering &amp; Technology</b>		PAGE 3	DATE JOB PREPARED: 3/21/2024
Objective: Increase Deliverability			LAST PROFILE UPDATE:		
TITLE: Log and CTCO	WELL: 4788		WORK TYPE: 0		
FIELD: Victory A	SHL (Lat/Long): 0 0		API: 47-103-00547		
STAT: WV	BHL (Lat/Long): 0 0		CNTY: Weizel		
TWP: Proctor					

**PROCEDURE**

<i>All freshwater based fluids to be treated with biocide and clay stabilizer. All acids to be treated with corrosion inhibitor and iron control.</i>

- 1 Obtain NRP clearances, TOPs, pipeline crossing eval., etc.
- 2 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 3 Prepare access road and well site. Install ECD's per EM&CP.
- 4 Service all wellhead valves.
- 5 MIRU loggers. Run gauge ring/junk basket and obtain HRVRT and InTex CBL. Consult with WET engineer on results of HRVRT prior to proceeding.

*\*Note: All work needs to be performed within a 5 day period to prevent risk of acid corrosion.*

- 6 Document initial casing and annular pressures.
- 7 MIRU 1.75" CTU. Obtain stabilized pre-cleanout rate through 3/4" choke.
- 8 RIH with jet nozzle and begin flowing well. CTCO with foamed TFW and clean to TD. Wash across storage perf interval 2 times. Switch to 15% HCl acid and jet storage perf interval 4 times with 200 gals acid. Chase acid with TFW to neutralize wellbore. POOH.
- 9 RDMO CTU.
- 10 Obtain 45-min flowback test and report results to REG.
- 11 Reclaim road and location.
- 12 Commission well to place back in service.
- 13 Notify REG that well is ready for storage service.

MAR 11 2026

Stephen  
Mccoy

Digitally signed by  
Stephen Mccoy  
Date: 2026.02.25  
20:05:08 -05'00'

06/05/2026

File

LOHMANN - JOHNSON

Oil Company, Inc.



OFFICES IN  
EVANSVILLE, INDIANA  
DENVER, COLORADO  
CALGARY, ALBERTA, CANADA  
PITTSBURGH, PENNSYLVANIA

1306 Clark Bldg.

REPLY TO:

Date Started 8/10/63  
Date Completed 8/14/63  
Total Depth 2,200'

Manufacturers Light & Heat Co.,  
Box 398,  
Hundred, W. Va.  
Attn: Mr. Duane Cable

Well: R. E. Simmons L-4788  
Proctor District, Wetzel County, W. Va.

Conductor Pipe: Ran 1 Jt. 13-3/8" Casing.  
Cemented w/25 sacks Cement & 1 Sk. Cal. Chloride

Surface Pipe: Ran 37 Jts. (1128.58') of  
8-5/8" Casing. Cemented w/600 sacks Cement,  
4 Sacks Floccle & 14 sacks Cal. Chloride.

Production Casing: Ran 2184' of 5-1/2" Casing.  
Cemented w/600 sacks Cement & 4 sacks Floccle

Drillers Log

0	-	43	Sand
43	-	435	Sand & Shale
435	-	800	Sand, Shale & Red Rock
800	-	1060	Sand & Shale
1060	-	1070	Pgh. Coal
1070	-	1910	Sand & Shale
1910	-	2130	Sand & Lime
2130	-	2200	Sand

I hereby certify that this is a true and correct copy of the drillers log as shown on the Drilling Report.

A. W. [Signature]

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FINAL REPORT OF MATERIAL CHARGED TO AND USED IN DRILLING AND EQUIPPING

Well No. 4788

Date Work Started August 10, 1963 Date Work Completed August 27, 1963  
 Compiled By Hannett and Bonar Date Oct. 7 19 63 Div. Supt. ORIGINAL STORED BY DWAVE T. GARR OCT 31 1963

Material Transfer Numbers (Division Numbers) Pur. Order Nos. 86134, 86586, 86903, 86911, 86908, 87803, 88121, 88537, B-83089, 88606, B-83186, 89471, 89492, 89812, 00157, B-83088, 00139, E. P. O. Nos. 378201, 378216, 378582, Div. No. 4 (1963) Trans. Nos. Aug. 180, 196, 246, Sept. 6, 9, 16, 78, 79, 219.

MATERIAL INSTALLED

Quantity	Size	Description	Quantity	Size	Description
✓ 34'	13-3/8"	Casing, Sm. Gr. H 48#			
✓ 1126'	8-5/8"	Casing, Sm. Gr. J 24#			
✓ 3	8-5/8" x 13-3/8"	Casing Centralisers			
✓ 1	8-5/8"	Cave Catcher			
✓ 1	8-5/8"	Float Shoe			
✓ 2192'	5-1/2"	Casing, Sm. Gr. J 17#			
✓ 10	5-1/2" x 8-5/8"	Casing Centralisers			
✓ 7	5-1/2" x 7-3/4"	Casing Centralisers			
✓ 1	5-1/2"	Insert Float Valve			
✓ 1	5-1/2"	Float Shoe			
✓ 1	8-5/8" x 5-1/2"	Asby., Well Hd. 960#			
		Miscellaneous Material Used			
✓ 1240	Bag	Cement			
✓ 105	Bag	Aquagel			
✓ 35	Bag	Hydrotan			
✓ 8	Bag	Floccle			
✓ 17	Bag	Calcium Chloride			
✓ 4	Roll	Woven Fence Wire			
✓ 20	Lb	Staples			
✓ 2	14'	Wooden Fence Gates			
✓ 6	Case	Dynamite, 60 %			
✓ 1	Roll	Prima Cord			
✓ 1		Stripper Rubber			
✓ 220	Gal	Air Foam Drilling Soap			
✓ 10	Lb	Smooth Wire			
✓ 3	Cu. Yd.	Concrete, Ready Mix			

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List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of well 2162 Feet Well produces Gas from Maxton Sand  
 Rock Pressure 620 Lbs. in 24 Hours

WELL LOG SUMMARY

LOCATION	COMPANY <b>The Manufacturers Light and Heat Company</b>			DIV. FIELD <b>4 Cameron, West Virginia</b>	WELL NO. <b>4788</b>								
	FARM NAME <b>R. E. Simons</b>	ACRES <b>33</b>	PARF. NO. <b>28916</b>	DISTRICT <b>Proctor</b>	COUNTY <b>Wetzel</b>								
	STATE <b>W. Va.</b>												
CONTRACTOR													
CONTRACTOR'S NAME <b>Lohmann and Johnson Oil Co., Inc.,</b>			Drilled from <b>0</b> Ft. to <b>2188'</b> Ft.										
ADDRESS <b>1306 Clark Building</b>			Type of Rig <b>Rotary Drilling Machine</b>										
DATE DRILLING COMMENCED <b>August 10, 1963</b>			DATE WELL COMPLETED <b>August 19, 1963</b>		COMPLETED TOTAL DEPTH <b>2162</b> Feet								
TYPE COMPLETION <b>Drilled through and Perforated</b>													
HOLE SIZE	BIT GAUGE (Inches)	<b>17-1/4"</b>	<b>12-1/4"</b>	<b>7-7/8"</b>									
	FROM - TO (Feet)	<b>0-32'</b>	<b>0-1148'</b>	<b>0-2188'</b>									
CASING AND TUBING <small>(All Measurements less threads)</small>	SIZE (O.D.)	<b>13-3/8"</b>	<b>8-5/8"</b>	<b>5-1/2"</b>									
	WEIGHT / FOOT	<b>40#</b>	<b>24#</b>	<b>17#</b>									
	STEEL GRADE	<b>H</b>	<b>J</b>	<b>J</b>									
	COUPLING TYPE	<b>Short</b>	<b>Short</b>	<b>Short</b>									
	SETTING DEPTH	<b>32'</b>	<b>1116'</b>	<b>2172'</b>									
CEMENT	LEFT IN HOLE	<b>32'</b>	<b>1116'</b>	<b>2172'</b>									
	NUMBER OF SACKS	<b>30</b>	<b>600</b>	<b>600</b>									
	TYPE	<b>1-8</b>	<b>1-8</b>	<b>1-8</b>									
	WEIGHT (# Gal.) <small>(Rig Crew)</small>	<b>15</b>	<b>15</b>	<b>15</b>									
CEMENTING SHOE OR PACKER	RETURN TO SURFACE (Yes-No)	<b>Yes</b>	<b>Yes</b>	<b>Yes</b>									
	PLUG DOWN PRESSURE	<b>1000#</b>	<b>1400#</b>										
	MANUFACTURER	<b>Baker</b>	<b>Baker</b>	<b>Baker</b>									
WELL STIMULATION <small>(Attach Completed Form PD-17 - "Well Stimulation Report" if applicable)</small>	TYPE	<b>(NONE)</b>	ZONE TREATED	OPEN FLOW-MCF/DAY	PERFORMED BY								
	SIZE AND/OR AMOUNT		From To	Before After									
			From To	Before After									
OPEN FLOW TESTS	DATE GAUGED	<b>8 19 63</b>	PAY ZONE	TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)								
	FORMATION	<b>Maxton</b>	<b>From 2047 to 2063</b>	<b>Side Static</b>	<b>40 PSIG Mercury</b>								
WELLHEAD PRESSURE TESTS	DATE GAUGED	<b>8 20 63</b>	MINUTE PRESSURES - PSIG			WELLHEAD PRESSURES - PSIG							
	FORMATION	<b>(NONE TAKEN)</b>	1	3	5	10	20	30	24HR.	48HR.	72HR.	MAX. PRESS	HOURS
									<b>620</b>				
MISC.	DEPTH MEASUREMENT TAKEN FROM: <input type="checkbox"/> Derrick Floor <input checked="" type="checkbox"/> Ground <input type="checkbox"/> Other (Specify)			DIST. TO GROUND	ELEVATION								
				<b>00</b> Feet	<b>1262.00</b>								
LOGGED		LOGGED BY (COMPANY)		DATE LOGGED									
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<b>Schlumberger Well Surveying Corporation</b>		<b>8 14 63</b>									
REMARKS													
Casing Centralizers Spaced on 8-5/8" Casing at 1084', and 2', Cement Basket on 8-5/8" Casing at 996', Casing Centralizers Spaced on 5-1/2" Casing at 2168', 2104', 2040', 1978', 1915', 1822', 1724', 1592', 746', 314', 32' and 1',													
MAR 11 2 1966													
Drilling Completed August 14, 1963													
APPROVED BY (DIVISION ENGINEER)		DATE	APPROVED BY (DIVISION SUPERINTENDENT)		DATE								
<i>[Signature]</i>		<b>10 21 63</b>	<b>ORIGINAL SIGNED BY DUANE F. GABLE</b>		<b>OGT 31 1963</b>								
Attach additional sheets (Form PD 44b) and forward to Production Department - Pittsburgh General Office													
Approved by			PRODUCTION-STORAGE DEPTS.-G.O.										
			DATE										

06/05/2026

WELL LOG SUMMARY

DIV. FIELD	FARM	COUNTY	WELL NO.
4 Cameron, West Virginia	R. E. Simmons	Wetsel	4788
ORIGIN OF FORMATION DEPTHS			
<input type="checkbox"/> Driller's Log		<input checked="" type="checkbox"/> Service Company Log	
<input type="checkbox"/> Combination			

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.)
Pittsburgh Coal	1048	1056		
Murphy Sand	1127	1145		
Little Dankard Sand	1146	1167		
Big Dankard Sand	1570	1595		
First Salt Sand	1720	1735		
Second Salt Sand	1820	1840		
Third Salt Sand	1911	1956		
Maxton Sand	2042	2083		Perforated 2047' to 2083'
Total Depth		2162		
5-1/2" Float Shoe Set @		2172		
5-1/2" Insert Float Check Valve Set @		2162		
				Note: Drilled 17-1/4" Hole to 32'. Run 34' of 13-3/8" Casing, Sm. Gr. H 40# set at 32'. Cemented with 30 Bags of Cement run from Surface by Rig Crew.
				Drilled 12-1/4" Hole to 1148'. Run 1126' of 8-5/8" Casing, Sm. Gr. J 24# on a float shoe set at 1116'. Cemented it with 600 Bags of Cement, 15 PPG. Good Return of Cement at the surface.
				Drilled 7-7/8" Hole to 1733' with Air. Changed to gas and drilled to 2058'. Well killed after reaching this depth with 8.7 PPG Mud, 50 Viscosity. Well Drilled from 2058' to 2168' under mud.
				Run 2192' of 5-1/2" Casing, Sm. Gr. J 17# on a float shoe set at 2172'. Cemented it with 600 Bags of Cement 15 PPG. Good Return of Cement at the Surface
				5-1/2" Insert Float Check Valve set at 2162' leaving 26' of 7-7/8" Hole standing full of cement.

MAR 11 2020

COLUMBIA GAS SYSTEM - PITTSBURGH GROUP COMPANIES  
FORM PG-48 CSB  
WELL LOG

COMPANY	
The Manufacturers Light and Heat Company	
FARM	DIV. WELL NO.
R. R. Stewart	4 4788
DISTRICT - <del>XXXXXXXXXX</del>	
Proctor	
COUNTY	S-ATE
Wetzel	W. Va.
OWNED BY	
The Manufacturers Light and Heat Company	
<input checked="" type="checkbox"/> COMPLETED	DATE August 19, 1963
<input type="checkbox"/> PURCHASED	DATE
<input type="checkbox"/> ABANDONED	DATE
<input type="checkbox"/> SOLD	DATE

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Littleton

WELL RECORD

*Storage*

Permit No. WV-547

Oil or Gas Well GAS

Company <u>The Mfrs. Lt. and Ht. Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Building, Pittsburgh 19, Pa.</u>	Size			
Farm <u>R. E. Simmons</u> Acres <u>33</u>	10			Kind of Packer
Location (waters)	12 <u>3/8"</u>	32'	32'	
Well No. <u>4788</u> Elev. <u>1262.00</u>	16			Size of
District <u>Froctor</u> County <u>Wetzel</u>	24 <u>5/8"</u>	1116'	1116'	Depth set
The surface of tract is owned in fee by _____	6%			
Address _____	5 <u>1/2"</u>	2172'	2172'	Perf. top
Mineral rights are owned by _____	2			Perf. bottom
Address _____	2			Perf. top
Drilling commenced <u>August 10, 1963</u>	2			Perf. bottom
Drilling completed <u>August 19, 1963</u>	Linears Used			
Date Shot <u>8/19/63</u> From <u>Maxton</u> To _____				
With <u>Side Static</u>				
Open Flow <u>10ths Water in</u> Inch _____	CASING CEMENTED	SIZE	No. Ft.	Date
<u>40 PSIG</u> Merc. in <u>4 1/2</u> Inch _____				
Volume <u>33,542,000</u> Cu. Ft. _____	COAL WAS ENCOUNTERED AT <u>1048</u> FEET _____ INCHES			
Rock Pressure <u>620</u> lbs. <u>24</u> hrs. _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Oil _____ bbls., lat 24 hrs. _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____				
Salt water _____ feet _____				

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1048	1056			
Murphy Sand			1127	1145			
Little Dunkard Sand			1446	1467			
Big Dunkard Sand			1570	1595			
First Salt Sand			1720	1735			
Second Salt Sand			1820	1840			
Third Salt Sand			1944	1956			
Maxton Sand			2042	2083	Perforated	2047' to 2083'	
Total Depth				2162			
5 1/2" Float Shoe Set @				2172			
5 1/2" Insert Float Check Valve Set @				2162			



MAR 11 2026

(Over)

06/05/2026

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: T.A. & Roberta M. Altman Operator Well No.: 4788

LOCATION: Elevation: 1262 Quadrangle: Wileyville

District: Proctor County: Wetzel  
Latitude: 14.440 Feet South of 39 Deg. 45 Min. 00 Sec.  
Longitude 10.074 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: Columbia Gas Transmission Corp

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>1700 MacCorkle Ave SE</u> <u>Charleston, WV 25325-1273</u>				
Agent: <u>Paul Amick</u>	Not applicable - this is an existing natural gas storage well - no tubulars pulled or ran			
Inspector: <u>Mike Underwood / Bill Hatfield</u>				
Date Permit Issued: <u>11/3/05</u>				
Date Well Work Commenced: <u>11/15/05</u>				
Date Well Work Completed: <u>11/16/05</u>				
Verbal Plugging:				
Date Permission granted on: <u>not applicable</u>				
Rotary Cable Rig				
Total Depth (feet): <u>not applicable</u>				
Fresh Water Depth (ft.): <u>not applicable</u>				
Salt Water Depth (ft.): <u>not applicable</u>				
Is coal being mined in area (N/Y)? <u>yes</u>				
Coal Depths (ft.): <u>1048 - 1056 ft</u>				

OPEN FLOW DATA

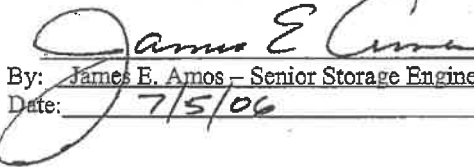
Producing formation Maxton Sand Pay zone depth (ft) 2042 - 2083  
Gas: Initial open flow not applicable MCF/d Oil: Initial open flow not applicable Bbl/d  
Final open flow 7500 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests not applicable Hours  
Static rock Pressure 780 psig (surface pressure) after 72 Hours

Second Producing formation not applicable Pay zone depth (ft) not applicable  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

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NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:



By: James E. Amos - Senior Storage Engineer - Columbia Gas Transmission Corp  
Date: 7/5/06

06/05/2026

This is an existing natural gas storage well reworked to increase well deliverability.

- 1) Well was cleaned/jetted to TD utilizing coil tubing equipment. Displaced 10 bbls HCl based acid into formation, let soak, then flowed back to recover job load. Well was not fracture stimulated.
- 2) No well logs obtained during workover operation.

\* Note that no earthen pit was utilized. Flowback treatment fluids recovered via steel tanks and transported to LAD in Wheeling, WV for disposal/processing.

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06/05/2026

1.) Date: 2/9/2026  
2.) Operator's Well Number Victory A 4788  
State County Permit  
3.) API Well No.: 47- 103 - 005470000

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served: (a) Name Mason Dixon Farms, LLC Address P.O. Box 360911  
Melbourne, FL 32936  
(b) Name \_\_\_\_\_ Address \_\_\_\_\_  
(c) Name \_\_\_\_\_ Address \_\_\_\_\_  
5) (a) Coal Operator Name Consol RCPC, LLC Address 275 Technology Drive, Suite 101  
Canonsburg, PA 15317  
(b) Coal Owner(s) with Declaration Name Consol RCPC, LLC Address 275 Technology Drive, Suite 101  
Canonsburg, PA 15317  
(c) Coal Lessee with Declaration Name N/A Address \_\_\_\_\_  
6) Inspector Stephen E. McCov Address 13016 Indian Creek Rd.  
Jacksonburg, WV 26377 Telephone (681) 344-3265

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_ on the above named parties by:

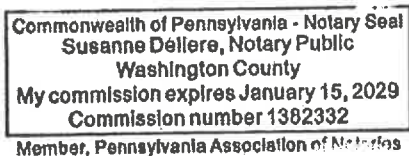
- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Columbia Gas Transmission, LLC  
By: Brad Nelson  
Its: Storage Engineer  
Address: 455 Racetrack Road  
Washington, PA 15301  
Telephone: 724-250-0610  
Email: brad\_nelson@tcenergy.com



Subscribed and sworn before me this 10<sup>th</sup> day of FEBRUARY, 2026

Susanne Dellere Notary Public

My Commission Expires JANUARY 15, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov)

06/05/2026

Columbia Gas Transmission, LLC  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 25, 2026

Mason Dixon Farms, LLC  
P.O. Box 360911  
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to work over an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory A 4788 (API # 47-103-00547-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

[www.tcenergy.com](http://www.tcenergy.com)

---

06/05/2026

9589 0710 5270 3208 8619 20

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Melbourne, FL 32936

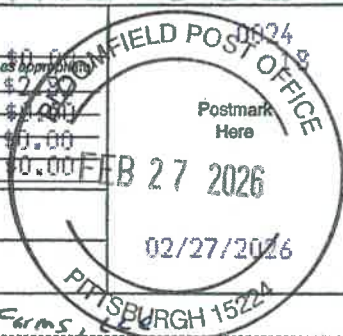
**OFFICIAL USE**

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$2.80
<input type="checkbox"/> Return Receipt (electronic)	\$1.20
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$4.14

**Total Postage and Fees**  
**\$12.26**

Sent To Mason Dixon Farms, LLC  
 Street and Apt. No., or PO Box No. P.O. Box 360911  
 City, State, ZIP+4® Melbourne, FL 32936



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

**Certified Mail service provides the following benefits:**

- A receipt (this portion of the Certified Mail label).
  - A unique Identifier for your mailpiece.
  - Electronic verification of delivery or attempted delivery.
  - A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.
- Important Reminders:**
- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
  - Certified Mail service is *not* available for international mail.
  - Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
  - For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
    - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
    - for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.
    - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
    - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
    - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
  - To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.
- IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

MAR 11 2026

06/05/2026

March 9, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9589 0710 5270 3208 8619 20.**

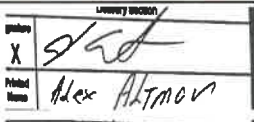
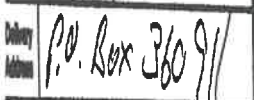
#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	March 9, 2026, 9:55 am
<b>Location:</b>	MELBOURNE, FL 32935
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic

#### Shipment Details

**Weight:** 10.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

06/05/2026

Columbia Gas Transmission, LLC  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 27, 2026

Consol RCPC, LLC  
275 Technology Drive, Suite 101  
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or work over the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory A 3617 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4224 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4435 (API # 47-103-00183-00-00) – Plug and Abandon
- Victory A 4788 (API # 47-103-00547-00-00) – Stimulation
- Victory B 4233 (API # 47-051-00774-00-00) – Plug and Abandon
- Victory B 4317 (API # 47-103-01472-00-00) – Plug and Abandon
- Victory B 4451 (API # 47-103-00450-00-00) – Plug and Abandon
- Victory B 4476 (API # 47-051-00275-00-00) – Plug and Abandon
- Victory B 4591 (API # 47-051-00398-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

[www.tcenergy.com](http://www.tcenergy.com)

MAR 11 2026

06/05/2026

9589 0710 5270 3208 8619 44  
 44 6198 9022 0255 0120 6956

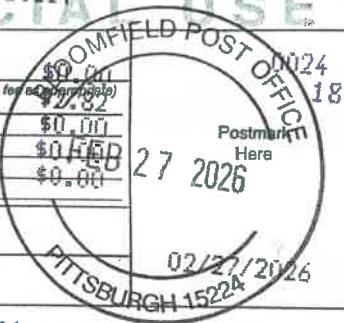
**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

OFFICIAL USE

Certified Mail Fee	\$5.30
Postage	\$11.05
<b>Total Postage and Fees</b>	<b>\$16.35</b>

Sent To  
 Consol RCP, LLC  
 Street and Apt. No., or PO Box No.  
 275 Technology Drive, Suite 101  
 City, State, ZIP+4®  
 Canonsburg, PA



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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    - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
    - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

MAR 11 2026

06/05/2026



March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **9589 0710 5270 3208 8619 44.**


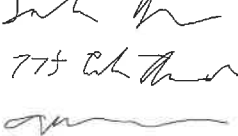
**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** March 2, 2026, 12:21 pm  
**Location:** CANONSBURG, PA 15317  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$100 insurance included

**Shipment Details**

**Weight:** 1lb, 6.0oz

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004



06/05/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
R.E.L. Simmons and Dora Simmons, his wife	Carnegie Natural Gas Company	1/8 for oil; \$75 every 3 months for gas	OGL 27A/394
Dora A. Simmons, widow; Lawrence W. Simmons, widower; et al	The Manufacturers Light and Heat Company		OGL 43A/53

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

MAR 11 2026

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Columbia Gas Transmission, LLC  
 By: Its: Brad Nelson  
Storage Engineer

06/05/2026

WW-2B1  
(5-12)

Well No. Victory A 4788

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name \_\_\_\_\_  
Sampling Contractor \_\_\_\_\_

Well Operator Not applicable - existing underground natural gas storage well.  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

MAR 11 2026

06/05/2026

WW-9  
(5/16)

API Number 47 - 103 - 00547-00-00  
Operator's Well No. Victory A 4788

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 34-009-23821, 34-009-23823, 34-009-23824, 34-105-23619 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Mt. Pleasant, PA - Permit 5260036)

Will closed loop system be used? If so, describe: Yes - steel piping connecting wellhead and tank(s).

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? NaCl, biocide, polymer, starch, calcium carbonate, surfactant (CTCO), HCl acid (stimulation)

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? If needed: Rumpke Beech Hollow Landfill - Wellston, OH

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brad Nelson*

Company Official (Typed Name) Brad Nelson

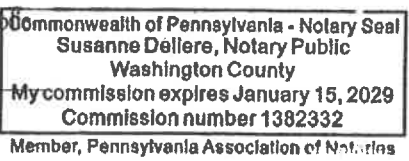
Company Official Title Storage Engineer

MAR 11 2026

Subscribed and sworn before me this 10<sup>th</sup> day of February, 2026

*Susanne Dellere* Notary Public

My commission expires 1/15/2029



06/05/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Annual Rye</u>	<u>40</u>	<u>Orchard Grass and/or Tall Fescue</u>	<u>29</u>
		<u>Birdsfoot trefoil (empire)</u>	<u>9</u>
		<u>Annual Rye</u>	<u>12</u>

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.02.25 20:04:31 -05'00'

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: \_\_\_\_\_

Date: MAR 11 2026

Field Reviewed?  Yes  No

06/05/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek Quad: Wileyville

Farm Name: ALTMAN, T. A. & ROBERTA

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Fluid pumping well service equipment will have secondary containment under all leak paths. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Lynn Camp Run is approximately 530' to the S/SW.

The closest Well Head Protection Area is 7.5 mi. (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

MAR 11 2026

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

REGISTRATION  
OFFICE OF OIL AND GAS

MAR 11 2026

06/05/2026



**WVDEP Reclamation Plan Site Overview**  
 Victory A 4788 (API # 47-103-00547-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

**Legend**

- Victory A 4788
- Victory A 4788 Access Route
- Victory A 4788 LOD

W. Stearns  
 00547-00-00  
 MAR 11 2026  
 Lynn Camp Rd

Google Earth

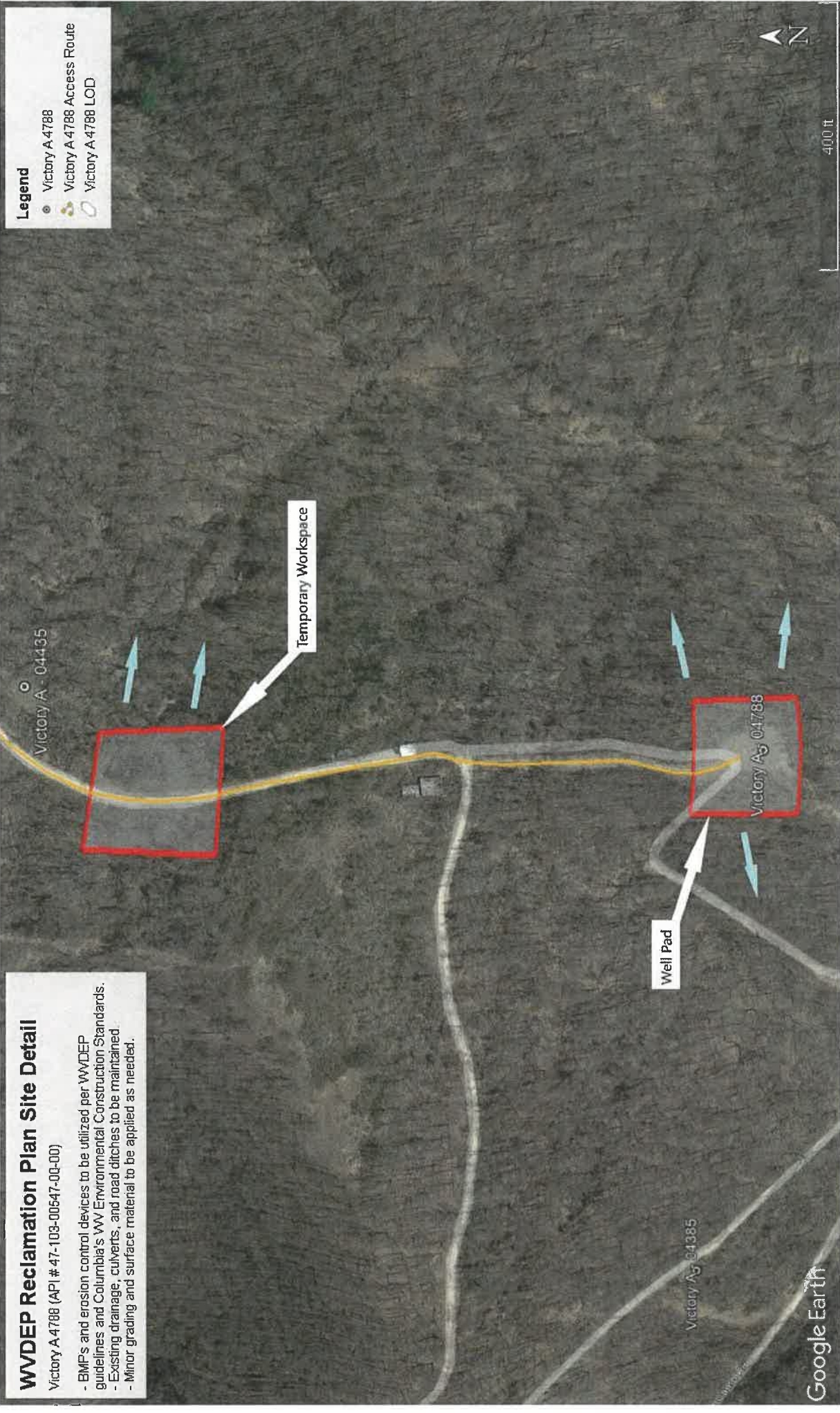
06/05/2026

### WVDEP Reclamation Plan Site Detail

Victory A 4788 (API # 47-103-00647-00-00)

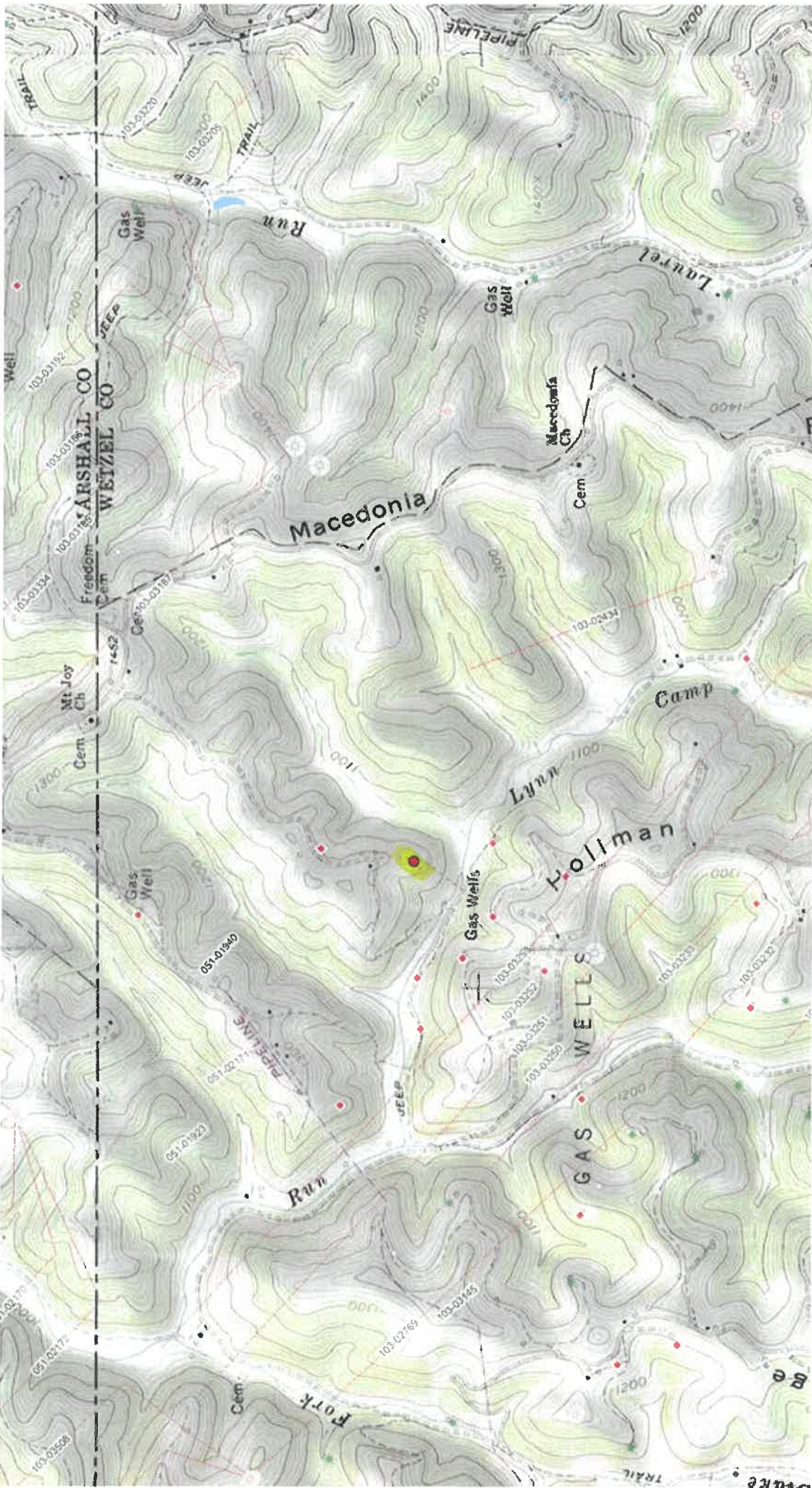
- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

- Legend**
- Victory A 4788
  - Victory A 4788 Access Route
  - Victory A 4788 LOD



AR 11 2026

06/05/2026



06/05/2026

12-4-11  
TROY & LISA  
SIDENSTRICKER

12-5-7  
MASON DIXON FARM, LLC

12-4-19  
JOHN STULGA

12-5-8  
MASON  
DIXON  
FARM, LLC

12-5-12  
MASON DIXON FARM, LLC

12-5-13  
MICHELE M. MCMAHON  
LIVING TRUST

VICTORY A 4788  
47-103-00547

12-4-29  
HERBERT SIVERT  
ET AL

12-5-17  
MICHELE M. MCMAHON  
LIVING TRUST

12-5-14  
MILLTREE PROPERTIES, LLC

12-5-17  
MICHELE M. MCMAHON  
LIVING TRUST

12-4-27  
CLAUDIA  
MECKEL-JONAS  
ET AL

12-5-15  
MICHELE M. MCMAHON  
LIVING TRUST

12-4-39  
JAMES L. RITCHEA

12-5-22  
DANIEL F. &  
RHONDA K.  
DURIC

12-5-21  
MILLTREE PROPERTIES, LLC

NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. METER AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- ⊕ Active Well Location
- Existing Gas Well
- Surface Tract Lines
- Creek or Drain
- - - Reference Line

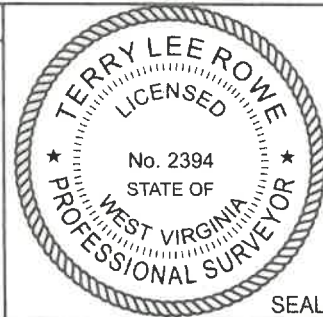
Victory A 4788 Coordinates:  
 NAD 83 N: 443,010.708 E: 1,642,003.814  
 NAD 83 Lat: 39.710704 Long: -80.660593  
 NAD 83 UTM N: 4,490,148.969 E: 675,729.971

(⊕) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Terry Lee Rowe*



FILE NO:  
 DRAWING NO:  
 SCALE: 1" = 500'  
 MINIMUM DEGREE OF ACCURACY:  
 1:2500  
 PROVEN SOURCE OF ELEVATION:  
 NGS CORS Station



DATE: February 11 20 26  
 OPERATORS WELL NO: 4788  
 API WELL NO  
 47 - 103 - 00547  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION ELEVATION: 1,262' WATERSHED: Fish Creek QUADRANGLE: Wileyville  
 DISTRICT: Proctor COUNTY: Wetzel  
 SURFACE OWNER: Mason Dixon Farms, LLC LEASE NO: 3028916-000 SURFACE ACREAGE: 31 ±  
 ROYALTY OWNER: Elise J. Warner, Helen M. Reninger, Robyn Lendon Wyatt, Blair Simmons, Janet B. Long, Lois L. Powell, Royalty Acreage: 31 ±  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Maxton ESTIMATED DEPTH: 2,172'

WELL OPERATOR: Columbia Gas Transmission, LLC DESIGNATED AGENT: Brad Nelson  
 ADDRESS: 1700 MacCorkle Ave. ADDRESS: 455 Racetrack Road  
 Charleston, WV 25325-1272 Washington, PA 15301



Kennedy, James P <james.p.kennedy@wv.gov>

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## Stimulate permit has been issued for 4710300547.

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Jun 5, 2026 at 9:39 AM

To: Brad Nelson <brad\_nelson@tcenergy.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com

TO whom it may concern, a stimulate permit has been issued for 4710300547.

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***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas


601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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 **4710300547.pdf**  
2177K

06/05/2026