



LATITUDE 39° 45'

LONGITUDE 80° 20'

Coal not operated
 No coal operations near
 Lack of Closure less than 1/200

New Location
 Drill Deeper
 Abandonment

I, the undersigned hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the Mining Laws of West Virginia.

Elev.- taken from other wells on the farm.

Company Barron Kidd Oil Co
 Address 900 W. Plum Tree Drive - Worthington Ohio
 Farm John Maple
 Tract ONE Acres 130 Lease No. _____
 Well (Farm) No. 17 Serial No. _____
 Elevation (Spirit Level) 1322'
 Quadrangle Mannington - N C
 County Wetzel District Church
 Engineer A. L. Headley
 Engineer's Registration No. 2021
 File No. _____ Drawing No. _____
 Date 11-7-64 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-565

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle Mannington

Permit No. WET 565

Rotary Oil XXX COLL
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Barron Kidd</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>3707 Rawlins St., Dallas, TX 75219</u>	Size			
Farm <u>John Maple Heirs</u> Acres <u>130</u>	20-16			
Location (waters) <u>Lost Run</u>	Cond. <u>20'</u>		<u>20'</u>	
Well No. <u>17</u> Elev. <u>1322</u>	13-10"			
District <u>Church</u> County <u>Wetzel</u>	9 5/8			
The surface of tract is owned in fee by <u>E. M. Gerard</u>	8 5/8	<u>300'</u>	<u>300'</u>	
Address <u>Burton, W. Va.</u>	7	<u>1427'</u>	<u>1427'</u>	<u>20 sacks</u>
Mineral rights are owned by <u>E. M. Lemley</u>	5 1/2			
Address <u>Fairmont, W. Va.</u>	4 1/2	<u>2320'</u>	<u>2320'</u>	<u>125 sacks</u>
Drilling Commenced <u>12/18/64</u>	3			
Drilling Completed <u>1/29/65</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production _____ cu. ft. per day <u>20</u> bbls.				
Well open _____ hrs. before test <u>7</u> days RP.				
Well treatment details:				

Attach copy of cementing record.

Well fractured with 160 barrels oil and 3000 pounds of sand.

Coal was encountered at 702, 1005, 1098 Feet 36", 36", 84" Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Perforations at 2271 and 2291 Maxton Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and Red Rock			0	200		
Lime, Slate and Red Rock			200	702		
Waynesburg Coal			702	705		
Lime, Slate, Sand			705	1005		
Mapletown Coal			1005	1008		
Lime, Slate, Sand			1008	1098		
Pittsburg Coal			1098	1105		
Lime, Slate, Sand			1105	1375		
Limestone			1375	1455		
Slate and Lime			1455	1915		
Black Shale			1915	1925		
Salt Sand			1925	1990		
Slate, Lime, Sand			1990	2240		
<u>Maxton Sand</u>			2240	2320		Producing Sand - T.D.

RECEIVED
DEC 7 1972

(over)

OIL & GAS DIVISION
DEPT. OF MINES

* Indicates Electric Log tops in the remarks section.