



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of W. Va.

Robert P. Wheeler, P.E.

Accuracy = 1:9500
 BM = 6885-U22

New Location
 Drill Deeper
 Abandonment

Company **BARRON KIDD**

Address ~~606 Oak Plaza Bldg - 3707 Pennell St, Dallas, Texas 75219~~

Farm L. S. Leazer Mrs

Tract _____ Acres 120.5 Lease No. _____

Well (Farm) No. 6 Serial No. _____

Elevation (Spirit Level) 1463

Quadrangle Mannington NC

County Wetzel District Church

Engineer Robert P. Wheeler
Surveyor by V. Herbert Nippin, COHAM

Engineer's Registration No. 3582

File No. _____ Drawing No. _____

Date 6-7-67 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-579

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Mannington

Permit No. WET-579

WELL RECORD

Oil or Gas Well (KIND)

Company <u>BARRON KIDD</u>	Casing and Tubing <u>Texds</u>	Used in Drilling	Left in Well	Packers
Address <u>405 Oak Plaza Bldg., 3707 Rawlins, Dallas</u>	Size			
Farm <u>L. S. Leezer</u> Acres <u>120</u>	16	12'	12'	Kind of Packer
Location (waters) _____	13			
Well No. <u>6</u> Elev. <u>1463</u>	10	366	None	Size of
District <u>Church</u> County <u>Wetzel</u>	8 1/4			
The surface of tract is owned in fee by <u>L. S. Leezer</u>	6 1/4			Depth set
Address <u>Burton, W. Va.</u>	5 3/16			
Mineral rights are owned by <u>L. S. Leezer</u>	4 1/2	2505	2505	
Address <u>Burton, W. Va.</u>	3			Perf. top
Drilling commenced <u>7-13-67</u>	2			Perf. bottom
Drilling completed <u>9-9-67</u>	Liners Used			Perf. top
Date Shot _____ From _____ To _____				Perf. bottom
With _____				

Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure None lbs. _____ hrs.
 Oil None bbls., 1st 24 hrs. _____

Attach copy of cementing record.
 CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 Amount of cement used (bags) _____
 Name of Service Co. _____

WELL ACIDIZED (DETAILS) _____
COAL WAS ENCOUNTERED AT 347 FEET 24 INCHES
870 FEET 24 INCHES 915 FEET 60 INCHES
1261 FEET 96 INCHES FEET _____ INCHES

WELL FRACTURED (DETAILS) Fractured with 300 bbls. oil and 6000 lbs. sand.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2 bbls. per day
 ROCK PRESSURE AFTER TREATMENT None HOURS _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____
 Producing Sand Maxton Depth 2410-2462

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			Top	65			
Rock, Sand			65	347			
Coal			347	349			
Slate, Rock			349	535			
Lime, Rock			535	723			
Slate, Lime			723	870			
Coal (Fairview)			870	872			
Slate, Lime			872	915			
Coal (Mapletown)			915	917			
Sand, Slate			917	1023			
Lm, Slate			1023	1261			
Coal (Pittsburg)			1261	1269			
Sand, Slate			1269	1731			
Big Dunkard			1731	1782			
Lm, Sand			1782	1874			
Slate, Sand			1874	2065			
Sand (Salt)			2065	2140			
Slate, Lime			2140	2389			
Lime			2389	2410			
Sand (Maxton)			2410	2462			
Lime			2462	2505			
				2505	Total Depth		

