

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Dallison Lumber Company Operator Well No.: 7485

LOCATION: Elevation: 1092.43' Quadrangle: Glover Gap, WV 7.5'
District: Grant County: Wetzel
Latitude: 39.52459 Feet South of 39 Deg. 31 Min. 35.5 Sec.
Longitude: -80.49563 Feet West of 80 Deg. 29 Min. 25.2 Sec.

Well Type: OIL _____ GAS X

Company West Virginia Land Resources Inc Coal Operator West Virginia Land Resources Inc
1 Bridge Street or Owner 1 Bridge Street
Monongah, WV 26554 Monongah, WV 26554

Agent David Roddy

Permit Issued Date 2/4/2026

Coal Operator
or Owner

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel ss:

Matthew A. Yearsley and Brad Thrasher being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 16th day of March, 2026, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Thixotropic Cement	963'	763'	4 1/2" Casing 0'	918'
Expandable Cement	763'	Surface	16" Conductor 0'	14'

Description of monument: 77" of 7" casing with company name, well#, API#, and date cemented and that the work of plugging and filling said well was completed on the 27th day of March, 2026.

And further deponents saith not. Matthew A. Yearsley

Brad Thrasher

Sworn and subscribe before me this 15th day of June, 2026

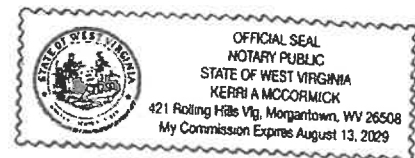
My commission expires: August 13, 2029

Kerri A McCormick
Notary Public

Digitally signed by Stephen Mccoy
Mccoy
Date: 2026.06.02 09:49:06 -04'00'

Affidavit reviewed by the Office of Oil and Gas:

Stephen Mccoy



Title: _____

06/19/2026

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES INC

Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554

Address

WEST VIRGINIA LAND RESOURCES INC

Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554

Address

COASTAL FOREST RESOURCES CO

Lease or Property Owner
PO Box 1128, Havana, FL 32333

Address

WEST VIRGINIA LAND RESOURCES INC

Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554

Complete Address

Glover Gap, WV 7.6'

Well Location

GRANT

District

WETZEL

County

7485

Well No.

DALLISON LUMBER COMPANY

Farm

Stephen McCoy

Digitally signed by Stephen

McCoy

Date: 2026.06.02 09:49:24 -04'00'

STATE INSPECTOR SUPERVISING PLUGGING

Steve McCoy

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wetzel ss:

MATTHEW A. YEARSLEY and **Brad Thrasher** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources Inc well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16th day of March, 2026 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Cleaned a 3 3/4" hole inside existing 4 1/2" casing from surface to 963'. Made a diligent effort to pull 4 1/2" casing by pulling 150% of string weight. All attempts were unsuccessful. Perforated 4 1/2" casing with six shots each at 880' and 830'. Cleaned a 3 3/4" hole through the Pittsburgh Coal seam from 930' to 936'. Left 14' of 16" conductor from surface to 14'.		4 1/2" Casing	0'	918'
		16" Conductor	0'	14'
Cemented Hole from 963' to surface as follows: From 963' to 763' using 30 sacks of Thixotropic Cement with Green Dye and Gas Blocker additive. From 763' to surface using 90 sacks of Expandable Cement. A total of 120 sacks of cement were used to cement the hole from 963' to surface. Cement did circulate at surface.		RECEIVED Office of Oil and Gas JUN 15 2026 WV Department of Environmental Protection		
Coal Seams		Description of Monument		
Pittsburgh	930' to 936'	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 27th day of March 2026

And further deponents saith not.



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
KERRI A. MCCORMICK
421 Rolling Hills Vlg, Morgantown, WV 26508
My Commission Expires August 13, 2029

Sworn to and subscribed before me this 1 day of June 2026

Matthew A Yearsley

Matthew A. Yearsley

Brad Thrasher

Brad Thrasher

Kerri A McCormick
Notary Public

My commission expires: August 13, 2029

Permit No. 47-103-00596-00-00
Well No. 7485
Latitude: 39° 31' 35.5" N
Longitude: -80° 29' 25.2" W

06/19/2026

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: West Virginia Land Resources Inc
API No: 47-103-00596-00-00 County: Wetzel
District: Grant Well No: 7485
Farm Name: Dallison Lumber Company
Discharge Date/s From:(MMDDYY) 3/16/2026 To: (MMDDYY) 3/27/2026
Discharge Times. From: 7:00 am To: 5:00 pm
Total Volume to be Disposed from this facility (gallons): 10,500
Disposal Option(s) Utilized (write volumes in gallons):

- (1) Land Application: _____ (Include a topographical map of the Area.)
(2) UIC: _____ Permit No. U-78-83
(3) Offsite Disposal: 10,500 Site Location: _____
(4) Reuse: _____ Alternate Permit Number: Office of Oil and Gas
(5) Centralized Facility: _____ Permit No. JUN 15 2026
(6) Other method: _____ (Include an explanation)

Follow Instructions below to determine your treatment category:

WV Department of
Environmental Protection

Optional Pretreatment test: N/A Cl- mg/l N/A DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative?
(Y/N) N/A If yes, who? N/A and place a four (4) on line 7.
If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) N/A If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) N/A If yes, go to line 4
If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) N/A If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) N/A If yes, go to line 6
If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) N/A If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. N/A is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: Sealed cuttings tub was used.

Name of Principal Exec. Officer: David Roddy

Title of Officer: Project Engineer

Date Completed: 3/27/2026

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Matthew A Yearsley

Signature of a Principal Exec. Officer or Authorized agent.

06/19/2026

Category 1

Sampling Results

API No : 47-103-00596-00-00

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	5	N/A	N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl	5,000		5,000		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

*** Al is only reported if the pH is above 9.0

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JUN 15 2026

WV Department of
Environmental Protection

Category 2

Sampling Results

API No : 47-103-00596-00-00

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	10	N/A	N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

06/19/2026

Category 3

Sampling Results

API No : 47-103-00596-00-00

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	20	N/A	N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0.

Category 4

Sampling Results

API No: 47-103-00596-00-00

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	1	N/A	N/A	N/A	Days
Fe	Monitor		Monitor		mg/l
D.O.	Monitor		Monitor		mg/l
Settleable Sol.	Monitor		Monitor		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Activated Carbon (0.175)			N/A	N/A	lb/bl
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): Stephen McCoyDigitally signed by Stephen McCoy
Date: 2026.06.02 09:48:31 -0400

Date: _____

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JUN 15 2026

WV Department of
Environmental Protection

06/19/2026