

653

B-3

B. 183

23 77

# WELL RECORD.

Pleasy Haughy Farm, Acres  
 Greene District Metzger County W Va State

Well No. 1

Rig Commenced 189 Contractor

Rig Completed 189

Drilling Commenced Aug 1, 1900 189

Drilling Completed Oct 1, 1900 189

Cochran & Funt Contractor

FORMATION.	TOP.	REMARKS.	BOTTOM
Conductor	16	No casing pulled	
10 <sup>in</sup> casing	240		
8 <sup>1</sup> / <sub>4</sub> "	956		
6 <sup>7</sup> / <sub>8</sub> "	1569		
5 <sup>3</sup> / <sub>16</sub> "	1952		
Pgh Coal	435		
Top of Drjym Sand	1692		
Pay of Gas & Oil	1807		
Bottom Drjym Sand	1921		
Top of Stray Sand	2480		
Pay of Gas	2482		
Bottom Stray Sand	2500		
Top of Gordon Sand	2506		
Pay of Gas	2511		
Total depth	2511		
<p>Left at Well</p> <p>126 ft 10<sup>in</sup> casing</p> <p>424 " 8<sup>1</sup>/<sub>4</sub> "</p> <p>590 " 6<sup>7</sup>/<sub>8</sub> "</p> <p>103 " 5<sup>3</sup>/<sub>16</sub> "</p>			

OK

910

NOTE:

A good record must show the formation from top to bottom of well.

653 23 ✓  
Well No.

# Hope Natural Gas Company

## REPAIR RECORD

Pine Grove ✓  
District  
N 8 S E W 4 ✓

Farm Name Pleasy Haight ✓  
Date First Work Done 4-4-50 ✓  
Commenced: Pulling Tbg. 4-17-50 ✓  
Cleaning Out 4-19-50 ✓  
Drilling Deeper 4-28-50 ✓  
Run Tbg. 5-17-50 ✓  
~~Abandoning~~

Nature of Work Moving in spudder ✓  
Completed: Pull Tbg. 4-18-50 ✓  
Cleaning Out 4-23-50 ✓  
Drilling Deeper 5-12-50 ✓  
Run Tbg. 5-17-50 ✓  
~~Abandoning~~

### CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
3" Tbg.	2540'	✓	2540'	✓	2642'	✓	2642'	✓	3 1/2" Tbg.
2-3/16"	1938'	✓	None	✓	None	✓	1938'	✓	
2-5/8"	1569'	✓	None	✓	None	✓	1569'	✓	
2-1/4"	968'	✓	None	✓	None	✓	968'	✓	
10"	240'	✓	None	✓	None	✓	240'	✓	

### SHOOTING RECORD (Show if Open Shot or Tamped Shot)

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
		Not shot.	✓										

### RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of		2511 ✓		2515 ✓
Gordon		2535 ✓		2517 ✓
Shale	2535 ✓	2608 ✓		2523 ✓
Total Depth		2608 ✓		

### PACKER RECORD

Size	Kind	Set At (Steel Line)
5-3/16"x3"	Hook Wall and Anchor Packer	1991' ✓
5-3/16"x3"	Cave Catcher	2493' ✓
PACKER PULLED		
Size 5-3/16"x3"	Kind L.A. Packer	
-OIL PRODUCTION		
Estimated	bbl. per day	None
CLARKSBURG OFFICE ENTRIES		
Repair Card	✓	6/7/50
Well Card	✓	" "
Memo Book	✓	" "
Wall Map		JUN 8 1950 C.D.R.
Map Sheets		JUN 12 1950 A.F.J.

### VOLUME AND PRESSURE REPORT

#### BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
4-11-50 ✓	FM	16/10	Water	1"	30,123	Stray & Gordon	

#### AFTER CLEANING OUT

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
4-28-50 ✓	FM	26/10	Water	3/4"	21,600	Stray & Gordon	

#### AFTER DRILLING DEEPER

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
5-17-50 ✓	FM	16/10	Mercury	1"	111,000	Stray & Gordon	

### PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs. Rock
4-23-50	3 1/2" Tubing	4	7	9	10	12	13	14	14	15	15	16	17	24 21

Remarks: "Over"

09/15/2023

ORIGINAL - For Land Dept. Only

*Imogene Roy*  
District Superintendent

A4 HOPE NATURAL GAS COMPANY.

LOCATION FOR WELL No. 23

Pine Grove DISTRICT

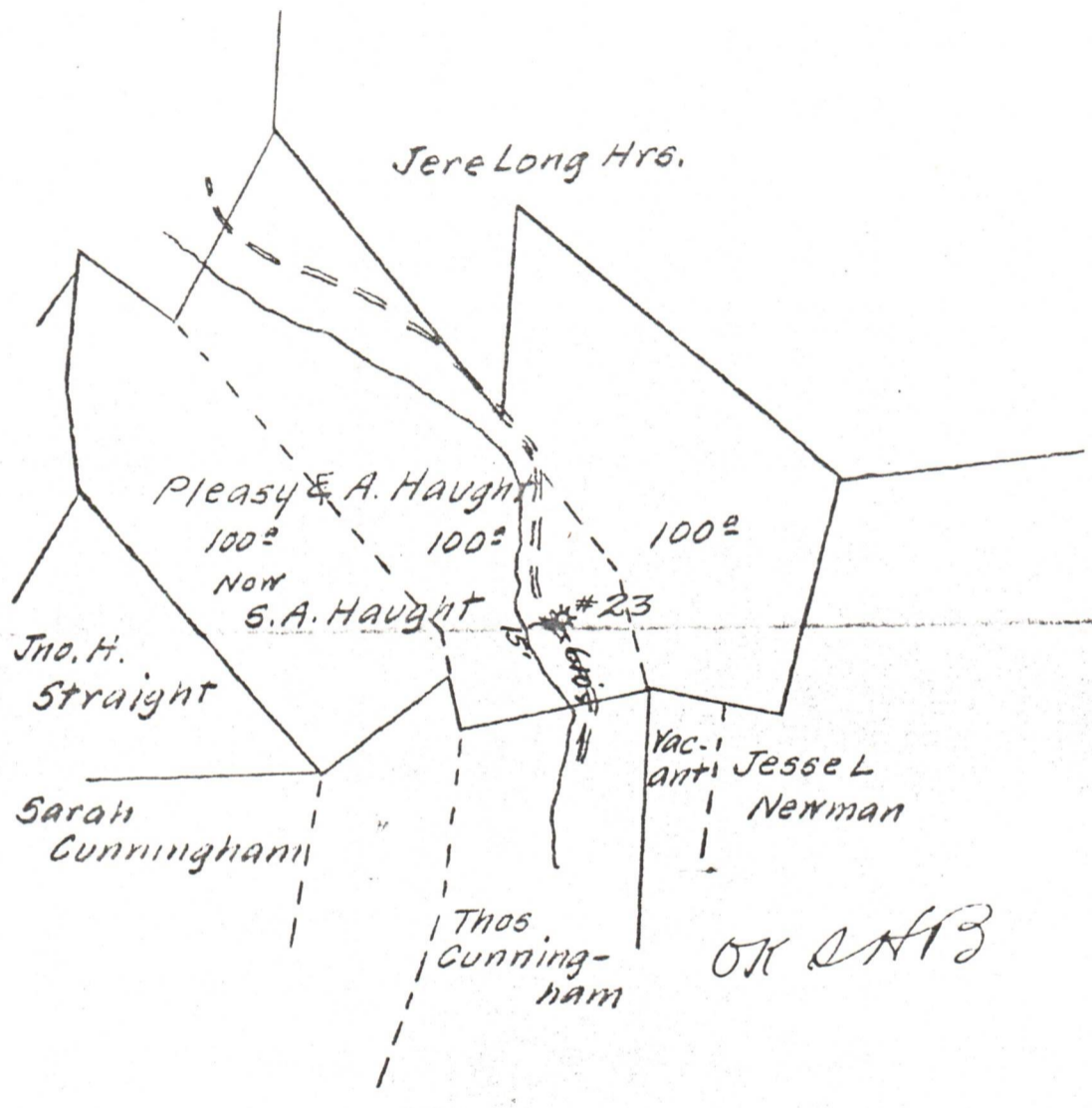
On P. Haught Farm, on waters of Piney Fork Greene District, Wetzel County, West Virginia.

Lease No. 785 Acres 200 N. B S. - E. - W. 4

Scale, one inch equals 80p Sent to 1

Location to be

BK 146, pg. 70



RESERVE

SPECIAL INSTRUCTIONS

09/15/2023

Location Meas made 6-5-14 by O.C. Straight As per plat, except as noted. On field map

Returned to Pittsburgh

Location changed on account of

Authorized by Date Signed





**U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)**

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

FEB 22 1980

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp. 004228  
 FIRST PURCHASER: General System Purchasers N/A  
 OTHER: \_\_\_\_\_

*Qualifies under 108, this well*  
*[Signature]*

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790227-108-103-0653  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years - 2 mos.
- 8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_  
 (5) Date Commenced: 8-1-00  
 Date Completed: 10-4-00 Deepened \_\_\_\_\_  
 (5) Production Depth: 2506-2511  
 (5) Production Formation: Gordon Sand  
 (5) Final Open Flow: N/A  
 (5) R.P. After Frac: N/A

- (7) Avg. Daily Gas from Annual Production: 3362/365 = 9 MCF; No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 368/90 = 6 MCF; No Oil
- (8) Line Pressure: N/A PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: NO From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done? NO 09/15/2023
- (10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? NO  
 Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_  
 Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*[Signature]*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978

Operator's  
Well No. 23

API Well  
No. 47 - 103 - 653  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation -

ADDRESS 445 West Main Street Watershed PINEY FORK

Clarksburg, W. Va. Dist. GREENE County WETZEL Quad. -

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023



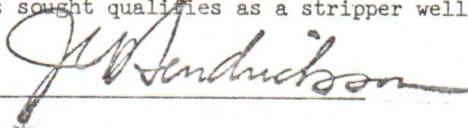
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



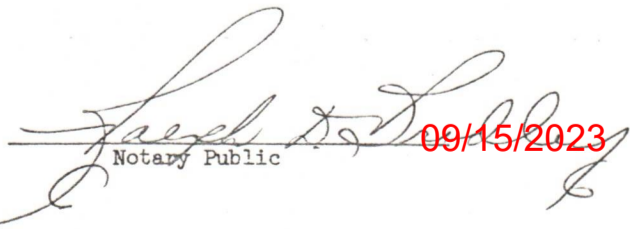
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the \_\_\_ day of DEC 31 1978, 19\_\_\_, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 19 79.

My term of office expires on the 13th day of September, 19 86.

  
Notary Public 09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 23  
COMPANY FORMATION CODE 0  
STRICT MANINGTN  
COUNTY 103  
WELL NUMBER-999999999  
WELL PRESSURE 16 IN 0/71  
PERMIT NUMBER 653

DATE COMPLETED 10/4/1900  
DATE INTO LINE 10/24/3  
SPUD DATE 0/0/0

ORIG OPEN FLOW 6911  
ORIG ROCK PRES 720  
PCT INTEREST 100.0000  
TOWNSHIP 5  
PRE 10/07/69 LEASE  
LAST LINE PRESSURE

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
176 PROD	0	0	0	0	0	0	0	0	0	0	306	310	616
WELL AVG	0	0	0	0	0	0	0	0	0	0	10	10	10
SEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.030	103.031	
177 PROD	211	319	338	306	291	288	316	316	324	295	303	0	330
WELL AVG	6	11	10	10	9	9	10	10	10	9	10	0	0
SEC. GRAV.	103.031	103.028	103.031	103.030	103.031	103.030	103.031	103.031	103.030	103.031	103.030	103.031	
178 PROD	304	274	316	345	313	315	304	329	294	304	264	0	338
WELL AVG	9	9	10	11	10	10	9	10	9	9	8	0	0
SEC. GRAV.	103.031	103.028	103.031	103.030	103.031	103.030	103.031	103.031	103.030	103.031	103.030	0.0	