

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator / Owner Consolidated Gas Supply Corporation

Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following well:

- all wells owned or operated by the undersigned in West Virginia
- the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator

By: [Signature]
Its: Vice President, Appl. Gas Supply **09/15/2023**

ACCEPTED this January 17, 19 79

[Signature]
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.

Notary Public [Signature] My commission expires September 13, 19 86

HOPE NATURAL GAS COMPANY.

LOCATION FOR WELL No. 30

Pine Grove DISTRICT

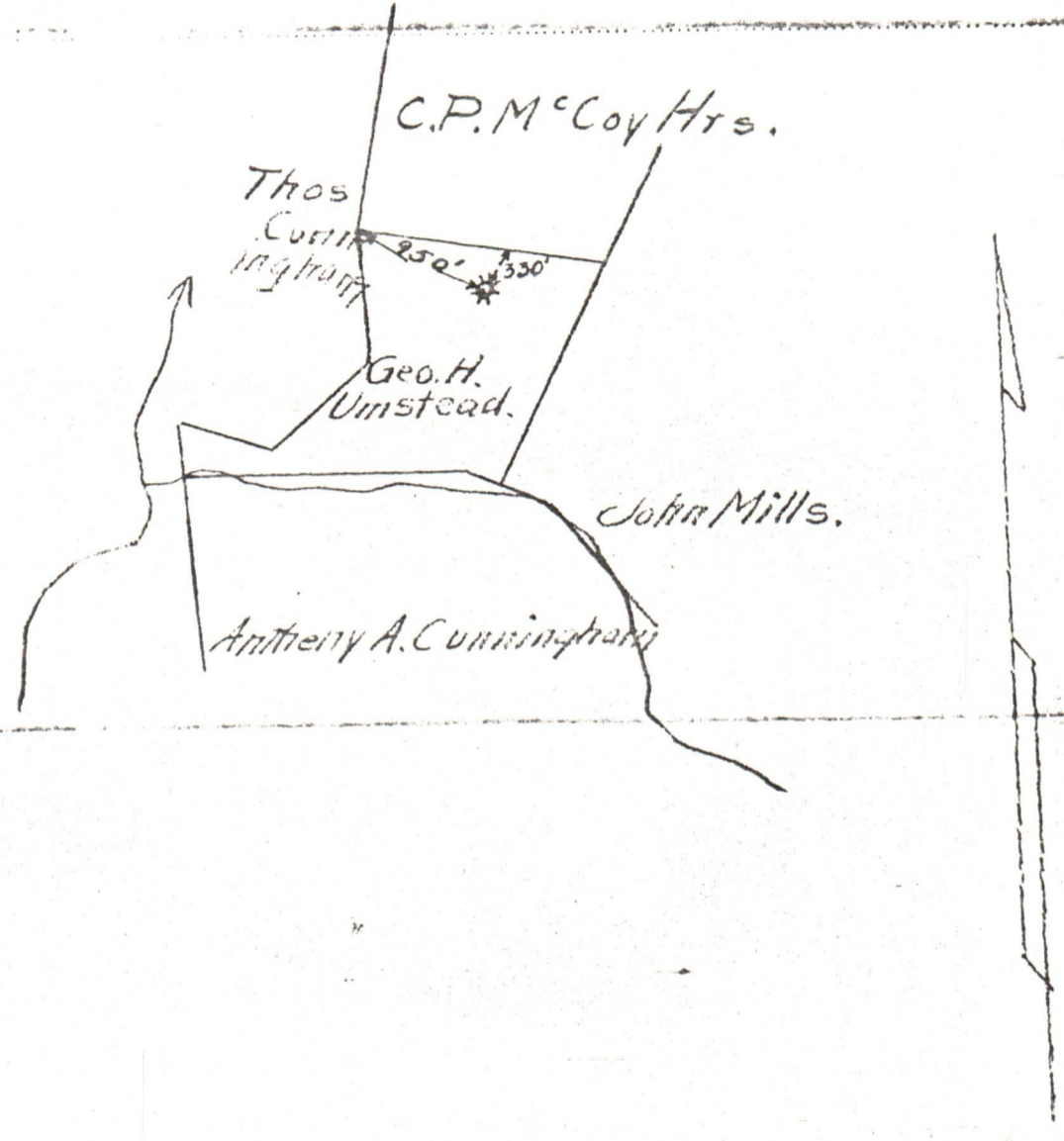
On Geo. H. Umstead Farm, on waters of Piney Fork

Greene District, Wetzel County, West Virginia.

Lease No. 1617 Acres 22 N. 7 S. E. W. 4

Scale, one inch equals 80 Poles Sent to 1

Location to be



RESERVE

SPECIAL INSTRUCTIONS 09/15/2023

Location made Meas. 9/11 by C.N. Jones As per plat, except as noted. On field map

Returned to Pittsburgh 1

Location changed on account of

Authorized by Date 1 Signed

B-1

RESERVE GAS COMPANY

654

Well No. 30

G. H. UMSTEAD

PINE GROVE

District

N. 7

S.

E.

W.

REPAIRS

Commenced

NOVEMBER 10-1910

Completed

JANUARY 17-1911

CASING AND TUBING RECORD

Size	Amount in Well		Amount Pulled	Amount Put in Well	Amount Left in Well	Disposition of Amount Pulled
	Before Repairs	After Repairs				
10"	640	none	626-3	none	none	Stock at well
8 1/4"	1395	none	1367	none	none	Stock at well
6 3/8"	1875	1875	none	none	1875	
5-3/16"	2294	2294	none	none	2294	
3"	3112	none	3112	none	none	Stock at well
2" F. E. None		3137-5	NON-DILUENT PRESSURE TEST			

Before Repairs			Pressure		After Repairs			Pressure	
Size Opening	Liquid Used	Reading	Rock or Minute	Pounds	Size Opening	Liquid Used	Reading	Rock or Minute	Pounds
2"	Water	4/10	ROCK	75	2"	Mercury	8/10	Rock	120

Names of Drillers	Time (Days)	Names of Tool Dressers	Time (Days)
M. J. THOMPSON DAVID WHITE		DAVID MYERS S. H. CARPENTER	

If well is drilled deeper, insert below the record of deeper drilling

Formation	Top	Bottom	Formation	Top	Bottom
Original total depth		3093			
Slate & Shells	3093	3123			
TOTAL DEPTH		3123			

* Original record shows 640 ft of 10" casing in well, we found but 626-3
 * " " " " 1395 ft of 8 1/4" casing " " " " 1367 ft.

39

SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test taken after shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
12-29-10	80	3040	3070	3 3/2 x 10	Stray & Gerd	4/10	Wat	2"	8/10	MER	2"	48	MAR. T. CO Ph. Moore

PACKER RECORD

Size	Kind	Amount Anchor	Amount Above Anchor
5-3/16	HEETER ANCHOR	187	2947
Packer set at 2947			

Tubing Record if Well Never Previously Tubed

Date Tubed	Size	Amount Put in Well
1-1-11	2" Ex. hvy	3137-5

Remarks: First perforation on bottom- Second perforation at 3040
2" Screw Plug and 2" collar on bottom of tubing

09/15/2023

MAR 10 1911 H.H.S.

ENTERED
 JAN 30 1910 G.A.R.
 WELL BOOK
 LEASE RECORD
 LEASE DOCUMENTS
 WALL MAP
 LINE MAP
 LOCATION BOOK
 CONTRACTORS PLAT
 TITLE

NOTE--Whenever a well is shot, must be drilled deeper or in any way repaired, fill out this report on the next date to work done and mail promptly.

[Handwritten signature]

Foreman

B-2

654

Form 226 (06-145)

12007

B72

30

WELL RECORD.

7, 988

George A. Unstead Farm, _____ Acres
Spine District *Metzger* County *N. Va.* State

Well No. *1*

Rig Commenced _____ 189 _____ } *E Myers* Contractor.
 Rig Completed _____ 189 _____ }
 Drilling Commenced *July 19* 189*9* } *H. J. Potts* Contractor.
 Drilling Completed *June 8* 189*9* }

FORMATION.	TOP.	REMARKS.	BOTTOM
Condr.	16 ft.		
10" Casq	640		
8 1/4 "	1395		
6 1/8 "	1975		
5 1/16 "	2294		
Pgh. Coal	965		
Irreg. Sand	2245		2530
Pay of Gao	2252		
Stray Sand	3033		3050
Gao.	3040		
London Sand	3052		3073
Gao.	3067		
Total Depth			3093

NOTE:

A good record must show the formation from top to bottom of well.

09/15/2023

1.0 API well number (If not available, leave blank. 14 digits.)	47- 103- 654			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA		- Category Code	
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	- feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		004228 Seller Code W. Va. 26301 State Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	West Virginia Other Field Name WETZEL County		A-85772 W. Va. State	
(b) For OCS wells	Area Name		Block Number	
	Date of Lease Mo Day Yr		OCS Lease Number	
(c) Name and identification number of this well. (35 letters and digits maximum.)	G. H. UmSTEAD		30	
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code	
(b) Date of the contract	Mo Day Yr			
(c) Estimated annual production	3 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	---	---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224	---	---	---
9.0 Person responsible for this application:	J. W. Hendrickson V.P. Gas Supply Name Title			
Agency Use Only	Signature J. W. Hendrickson			
Date Received by Juris. Agency FEB 27 1979	12-31-78 Date Application is Completed		304-623-3611 Phone Number	
Date Received by FERC				

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS:

DATE: FEB 22 1980

BUYER SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp. 004228
 FIRST PURCHASER: General System Purchasers N/A
 OTHER: _____

Qualifies Section 108, stippled well
[Signature]

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790227-108-103-0654
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. _____
- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent J. W. Hendrickson
 - 3 IV-2 - Well Permit _____
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening
 - 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production 2 years - 1 mo.
 - 8 IV-40- 90 day Production 90-annual Days off Line: _____
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date commenced: 1-19-09 Date Completed: 6-8-09 Deepened 11-10-10 1-17-11
 - (5) Production Depth: 2245-3033; 3033-3052; 3052-3067
 - (5) Production Formation: Injun; Stray; Gordon
 - (5) Final open Flow N/A
 - (5) Static R.P. 120
 - (6) Other Gas Test: ~~_____~~
 - (7) Avg. Daily Gas from Annual Production: 4101/365 = 11 MCF
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days 861/90 = 9.5 MCF
 - (8) Line Pressure: N/A PSIG from Daily Report _____
 - (5) Oil Production: NO From Completion Report _____ 09/15/2023
 - (10-17) Does lease inventory indicate enhanced recovery being done: NO
 - (10-17) Is affidavit signed? Notarized?
 - Does official well record with the Department confirm the submitted information? NO
 - Additional Information Drilled deeper from 3093 to 3123 Does computer program confirm? _____
 - Was Determination Objected to? _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978

Operator's
Well No. 30

API Well
No. 47 - 103 - 654
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation -

ADDRESS 445 West Main Street Watershed PINEY FORK
Clarksburg, W. Va. Dist. GREENE County WETZEL Quad. -

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

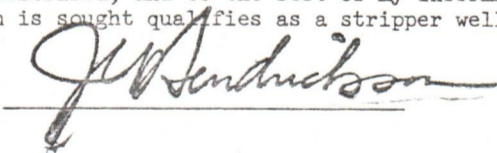
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



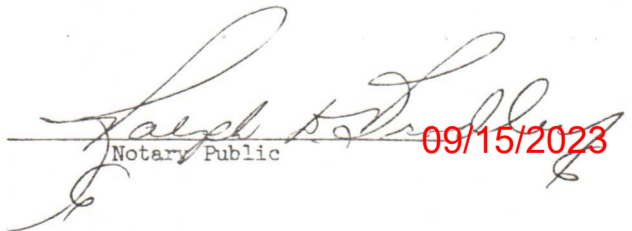
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the DEC 31 1978 day of 19, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 19 79.

My term of office expires on the 13th day of September, 19 86.



Notary Public 09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 30
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 WELL NUMBER 0
 CHECK PRESSURE 13 IN 0/71
 PERMIT NUMBER 654

DATE COMPLETED 6/8/1899
 DATE INTO LINE 7/17/3
 SPUD DATE 0/0/0

ORIG OPEN FLOW 3959 MC
 ORIG ROCK PRES 970 PS
 PCT INTEREST 100.0000
 TOWNSHIP 5
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 6

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
26 PROD	0	0	0	0	0	0	0	0	0	0	423	391	814
DAILY AVG	0	0	0	0	0	0	0	0	0	0	14	12	13
SEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.930	108.931	
27 PROD	391	353	437	366	406	366	0	406	408	378	393	0	3904
DAILY AVG	12	12	14	12	13	12	0	13	13	12	13	0	10
SEC. GRAV.	108.931	108.928	108.931	108.930	108.931	108.930	108.931	108.931	108.930	108.931	108.930	108.931	
28 PROD	409	367	481	423	450	393	391	326	186	301	374	0	4101
DAILY AVG	13	13	15	14	14	13	12	10	6	9	12	0	12
SEC. GRAV.	108.931	108.928	108.931	108.930	108.931	108.930	108.931	108.931	108.930	108.931	108.929	0.0	

09/15/2023