

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells
X all wells owned or operated by the undersigned in West Virginia
_____ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

- _____ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- _____ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.
- _____ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: [Signature]
Its: Vice President, Appl. Gas Supply

ACCEPTED this January 17, 19 79

[Signature]
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.
Notary Public [Signature] My commission expires September 13, 19 86

09/15/2023

HOPE NATURAL GAS COMPANY.

LOCATION FOR WELL No. 483

Littleton DISTRICT

On Hoge & Postlewhite Farm, on waters of Hurley Run
Center District, Wetzel County, West Virginia

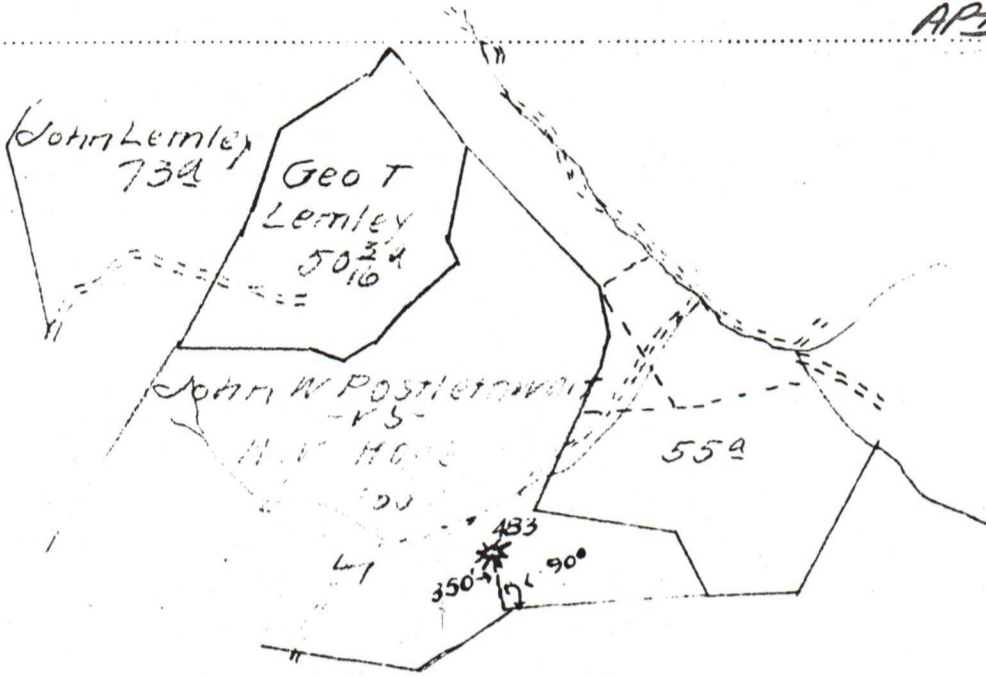
Lease No. 4245 Acres 100 N. 12 S. E. W. 2

Scale, one inch equals 200 feet Sent to 1

Location to be

API-103-0666

Bk 146
P. 67



OR S.W.B.

WET-666

RESERVE

SPECIAL INSTRUCTIONS

09/15/2023

Location made by O.C. Smith As per plat, except as noted. On field ma

Returned to Pittsburgh

Location changed on account of

Authorized by Date 1 Signed

Hope Natural Gas Company

N. 12 S. E. W. 2

Well No. **485**

B-1

Report on Defective Well

Littleton Working District

Name **Hope Postlethwait**

Center

District

Wetzel

County

ORIGINAL TEST

TEST TAKEN FOR THIS REPORT

Date	Reading	Liquid	Opening	Rock	Sand	Date	Reading	Liquid	Opening	Rock	Sand
2/22/03	No record					5/16/45	6/10	Water	1"	33	Stray & Gas
	No oil	Barrels	(Daily)				No oil	Barrels	(Daily)		
			(Monthly)						(Monthly)		

Record of Casing and Tubing in this Well:

18 inch **None** 10 inch **475** 8 1/4 inch **1840** 6 1/4 inch **2410** 5 3/16 inch **None** Tubing { **1104** of **5** inch
of **1** inch

History of Well:

Depth of Pittsburgh Coal **1000** Original Depth: **5092** Present Depth: **5092**

Well Producing { Gas **Stray & Gordon** Sand at depths of { **2051 & 2062** Oil Produced by **No oil**
Oil **No oil** Sand Condition of Rig **None**

Amount of Cavings in hole: **Not Meas** Amount of Water: **None** Amount of Oil: **None**

Date well cleaned out: **Never cleaned out** Result: **Never cleaned out**

Date of Shot	Size	Sand	Result
Never Shot			

What should be done with well in my opinion: **Shoot & Clean Out.**

Date **August 22 1945.** *H. B. Byers* District Superintendent

I would recommend *Dis. Action*

Date _____ Approved *[Signature]* Division Superintendent
General Superintendent

Repair as per recommendation of General Superintendent

Date **MAR 13 1946** *R. A. Gantling* President

B-2

WELL No. 483 *Jellison* Pino Creeve District, DISTRICT.

1024 1/2 Farm, Well No. *483* Tract No. *1024 1/2* Acres

Dist. *1024 1/2* County, *1024 1/2* State *1024 1/2* Date of Location *1902*

Big Commenced *July 1902* Big Completed *July 1902* Contractor *1902*

Drilling Commenced *July 1902* Drilling Completed *July 1902* Contractor *1902*

CASINO RECORD

Date	CHANGED TO WELL		FOOT IN WELL		FEET FROM SURFACE		FEET IN WELL		FEET FROM SURFACE		FEET IN WELL		FEET FROM SURFACE		REMARKS
	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In	
<i>10</i>			<i>770</i>												
<i>8 1/2</i>			<i>1240</i>												
<i>6 3/8</i>			<i>270</i>												

SHOT RECORD

FORMATION	TOP	BOTTOM	REMARKS	DATE	SIZE OF SHOT	LENGTH OF SHOT	TOP OF SHOT	TOP OF 2ND SHOT	REMARKS
<i>Conductor</i>									
<i>Natur Coal</i>	<i>0 0 0</i>								
<i>Pittsburg Coal</i>	<i>0 0 0</i>								
<i>Dunkard Sand</i>	<i>1000</i>	<i>1000</i>	<i>2000</i>						
<i>Salt Sand</i>	<i>1160</i>	<i>2160</i>							
<i>Bevel Sand</i>	<i>2160</i>	<i>2160</i>							
<i>Big River</i>	<i>2160</i>	<i>2220</i>							
<i>Big River</i>	<i>2220</i>	<i>2280</i>							
<i>Soft Sand</i>	<i>2280</i>	<i>2280</i>							
<i>Red Rock</i>	<i>2280</i>	<i>2220</i>							
<i>Shale</i>	<i>2220</i>								
<i>Top</i>	<i>2220</i>								
<i>Bottom Sand</i>	<i>2000</i>								
<i>Depth</i>		<i>2000</i>							

PRESSURE TESTS

DATE TAKEN	LIQUID USED	READING	SIZE OF OPENING	1 MIN	5 MIN	10 MIN	20 MIN	60 MIN	REMARKS
<i>10 26 02</i>	<i>Water</i>	<i>100</i>	<i>1/2"</i>						

ROCK PRESSURE

YEAR	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
<i>1905</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>
<i>1906</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>
<i>1907</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>	<i>110</i>
<i>1908</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>
<i>1909</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>	<i>120</i>
<i>1910</i>												
<i>1911</i>												
<i>1912</i>												
<i>1913</i>												

REMARKS: *10 26 02*

Notes: 2" tubing + 6 3/8" casing in depth. Gas from Dray and also from above. Ring = 20' length.

Wet - 666

09/15/2023

e-1

RECEIVED

FEB 27 1979

FERC-121 - 299b -

1.0 API well number (If not available, leave blank. 14 digits)		47- 103 - 0666		
2.0 Type of determination being sought (Use the codes found on the front of this form.)		108 Section of NGPA	- Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)		- feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)		Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		004228 Seller Code W. Va. 26301 State Zip Code
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)		West Virginia Other A-85772 Field Name WIRTZEL County W. Va. State		
(b) For OCS wells		Area Name Block Number Date of Lease Mo Day Yr OCS Lease Number		
(c) Name and identification number of this well (35 letters and digits maximum.)		Hoge - Postlethwait 483		
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)		General System Purchasers Name Buy Code		
(b) Date of the contract		Mo Day Yr		
(c) Estimated annual production		8 MMcft		
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)		---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)		2.224	---	---
9.0 Person responsible for this application:		J. W. Hendrickson V.P. Gas Supply Name Title <i>J. W. Hendrickson</i> Signature 12-31-78 304-623-3611 Date Application is Completed Phone Number		
Agency Use Only				
Date Received by Juris. Agency				
FEB 27 1979				
Date Received by FERC				

FT 78 X 6 G 2-2

09/15/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS: C-2 DATE: FEB 29 1980 BUYER/SELLER CODE: 004228
 WELL OPERATOR: Consolidated Gas Supply Corp.
 FIRST PURCHASER: General System Purchasers : none
 OTHER: _____

Qualifies Section 108, straggler well
Paul [Signature]

W. Va. Department of Mines, Oil & Gas Division
 - WELL DETERMINATION FILE NUMBER
790227-108-103-0666
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO. _____

1 FERC-121 Items not completed - Line No. _____

2 IV-1 - Agent J.W. Hendrickson

3 IV-2 - Well Permit _____

4 IV-6 - Well Plat

5 IV-35- Well Record Drilling Deepening _____

6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? 21 Ratio _____

7 IV-39- Annual Production 2 years + 1 mo.

8 IV-40- 90 day Production 90-annual Days off Line: _____

9 IV-48- Application for Certification. Complete?

0 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed

8 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

(5) Commenced: _____ Date Completed: (EST: 1903) Deepened _____

(5) Frac. Date: _____ Production Depth: 3027-3062; 3062-3095

(5) Production Formation: Straw; Gordon

(5) Final Open Flow: _____ Initial Potential: N/A

(5) Static R.P. Initially: 210 after Frac: _____

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: 7518/365 = 20 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days: 1949/90 = 22 MCF

(8) Line Pressure: N/A PSIG from Daily Report _____

(5) Oil Production: NO From Completion Report _____

10-17) Does lease inventory indicate enhanced recovery being done: NO 09/15/2023

10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? YES

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

JMK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31- 1978

Operator's
Well No. 483

API Well
No. 47 - 103 - 0666
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation NOT ON PLAT

ADDRESS 445 West Main Street Watershed HARTLEY RUN

Clarksburg, W. Va. Dist. CENTER County WETZEL Quad. NOT ON PLAT.

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records* (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

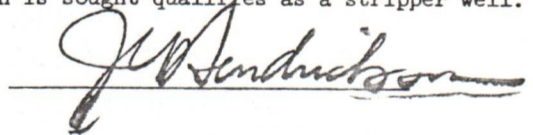
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



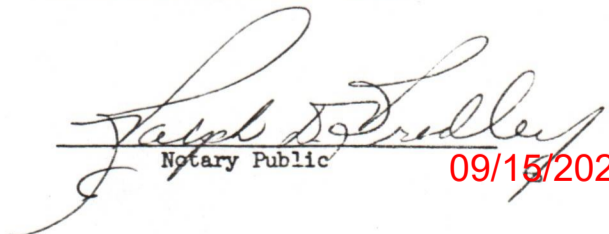
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.



Notary Public

09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 483
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER-9999999999
 ROCK PRESSURE 25 IN 0/71
 PERMIT NUMBER 666

DATE COMPLETED 9/22/1903
 DATE INTO LINE 10/15/ 3
 SPUD DATE 0/0/0

ORIG OPEN FLOW 1391 MC
 ORIG ROCK PRES 68 PS
 PCT INTEREST 100.0000
 TOWNSHIP 1
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 15

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	153	166	319
DAILY AVG	0	0	0	0	0	0	0	0	0	0	5	5	5
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.130	96.130	
1977 PROD	175	0	220	127	124	545	574	560	327	475	496	0	3623
DAILY AVG	5	0	7	4	4	18	18	18	10	15	16	0	9
SPEC. GRAV.	96.130	96.126	96.131	96.129	96.131	96.128	96.130	96.129	96.130	96.129	96.129	0.0	
1978 PROD	562	740	990	881	544	624	595	633	618	600	731	0	7518
DAILY AVG	18	26	31	29	17	20	19	20	20	19	24	0	22
SPEC. GRAV.	96.130	96.127	96.130	96.129	96.130	96.129	96.130	96.130	96.130	96.130	96.130	0.0	

09/15/2023