

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation  
Address 445 West Main Street  
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson  
Address 445 West Main Street  
Clarksburg, West Virginia 26301  
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:  
X all wells owned or operated by the undersigned in West Virginia  
\_\_\_\_\_ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

\_\_\_\_\_ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

\_\_\_\_\_ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

\_\_\_\_\_ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19\_\_\_\_. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_

Consolidated Gas Supply Corp.  
Well Owner or Operator

By: J. W. Hendrickson  
Its: Vice President, Appl. Gas Supply

ACCEPTED this January 17, 19 79

09/15/2023

J. W. Hendrickson  
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.

Notary Public J. W. Hendrickson My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

HOPE NATURAL GAS COMPANY.

LOCATION FOR WELL No. 646

Littleton DISTRICT

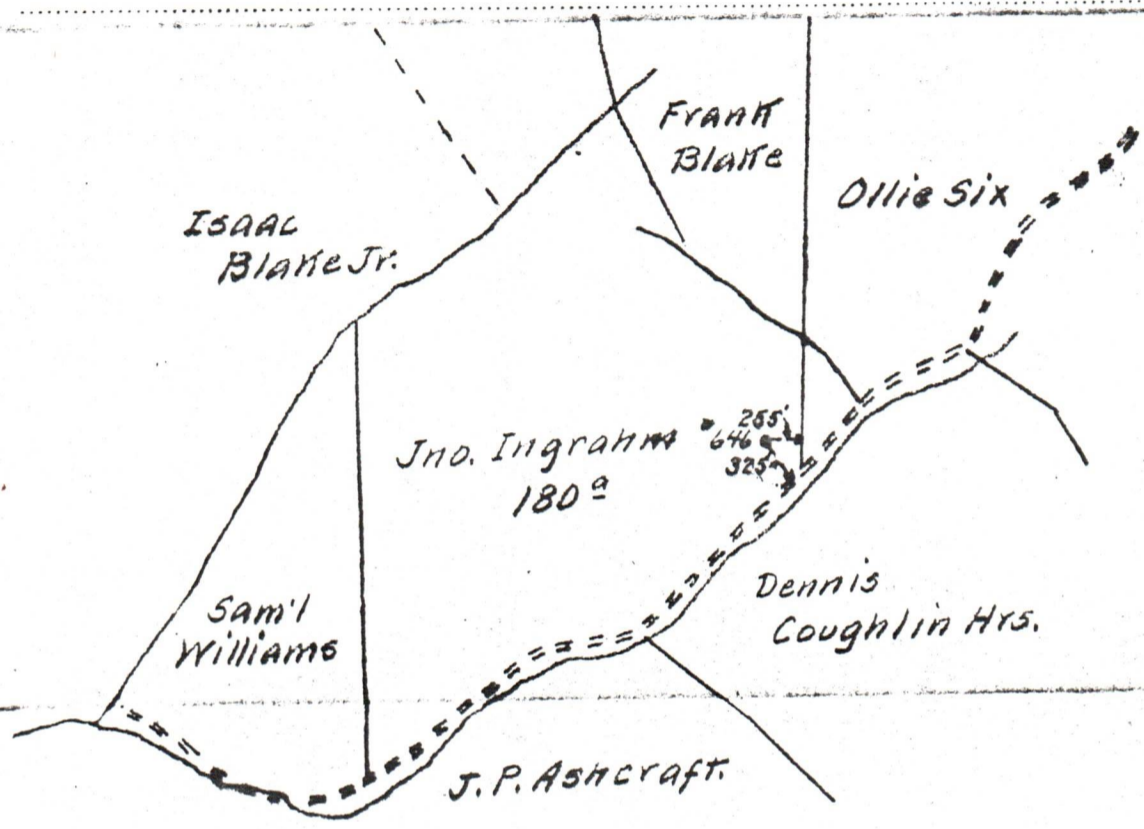
On Jno. Ingrahm Farm, on waters of Four Mile Run

Grant District, Wetzel County, West Virginia.

Lease No. - Acres 332 N. 12 S. - E. 2 W. -

Scale, one inch equals 80p Sent to 1

Location to be



OK AAB

WET-674

674

RESERVE

SPECIAL INSTRUCTIONS

09/15/2023

Location Meas. 5-13 14 by O.C. Straight As per plat, except as noted. On field ma

Returned to Pittsburgh

Location changed on account of

Authorized by Date 1 Signed

# WELL RECORD.

B-1

*Jno. Ingram* Farm Acres  
*Grant* District *Wetzel* County *WVa* State

Well No. *646*

Rig Commenced *190* }  
 Rig Completed *190* } *So. Penn Oil Co.* Contractor  
 Drilling Commenced *June 21 1907* }  
 Drilling Completed *Sept 14 1907* } *J. D. Dow.* Contractor

ROCK FORMATION.	TOP.	BOTTOM	REMARKS.
Conductor		16	
Pan Coal	905	911	Steel Line
Dunkard Pd.	1375		
Salt Sand	1730	1940	
Water	1810		
Maxon Sand	2014	2035	
Pencil Cave	2065	2076	
Big Lime	2076	2230	
"Shylin	2230		
Stray Sand	2926	2938	
Gordon "	2962	2982	
Gas	2967		
<b>Total Depth</b>		<b>2989</b>	

### CASING RECORD.

Size	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred Before Completion.		Left at Well, Not in Use.	
	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In	Feet	In
10"			637		637							
8 1/4"			413		530		883					
6 5/8"			1935				1935					
5 3/8"			2255				2255					

Production First 24 Hours } ..... Bbls.

Approved by

*J. D. Winger* Sup't.

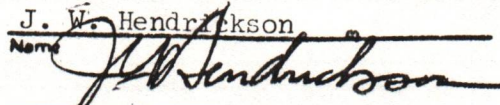
PROOF.—Sum of Three right hand columns equals First or "Charged to Well."  
 Use as many sheets as necessary to make a complete record.

C-1

RECEIVED

FEB 27 1979

OIL & GAS DIVISION  
OF MINES  
Category Code

1.0 API well number (If not available, leave blank 14 digits.)	47-103-0674			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		004228 Seller Code W. Va. 26301 State Zip Code	
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)	West Virginia Other Field Name WETZEL County		A-85772 W. Va. State	
(b) For OCS wells	Area Name		Block Number	
	Date of Lease Mo Day Yr		OCS Lease Number	
(c) Name and identification number of this well. (35 letters and digits maximum.)	J INGRAM		646	
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code	
(b) Date of the contract	Mo Day Yr			
(c) Estimated annual production	7 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
7.0 Contract price (As of filing date. Complete to 3 decimal places)	-----	-----	-----	-----
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places)	2.224	-----	-----	-----
9.0 Person responsible for this application:	J. W. Hendrickson Name  Signature V.P. Gas Supply Title Date Application is Completed: DEC. 31, 1978 Phone Number: 304-623-3611			
Agency Use Only Date Received by Juris. Agency <b>FEB 27 1979</b> Date Received by FERC				

09/15/2023

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

WELL DETERMINATION REPORT

FEB 22 1980

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

N/A

OTHER:

Qualifies as Section 108, plugged well  
Permitted

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-103-0674

Use Above File Number on all Communications

Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years - 2 mos.
- 8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_
- 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date Commenced: 6-21-04  
Date Completed: 9-14-04 Deepened \_\_\_\_\_
- (5) Production Depth: 2962 - 2982
- (5) Production Formation: GORDON
- (5) Final Open Flow: N/A
- (5) R.P. After Frac: N/A

- (7) Avg. Daily Gas from Annual Production: 6871/365 = 19 MCF; No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1221/90 = 13.5 MCF; No Oil
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: No From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed?  Notarized?

09/15/2023

Does official well record with the Department confirm the submitted information? No

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

SMC

Date Dec 31 1978

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 646  
API Well No. 47 - 103 - 474  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street  
Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation \_\_\_\_\_

ADDRESS 445 West Main Street Watershed Four Mile Run  
Clarksburg, W. Va. Dist. GRANT County Wetzel Quad. \_\_\_\_\_

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A  
livered into applicant's Meter Chart Code N/A

ADDRESS interstate pipeline system Date of Contract N/A

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

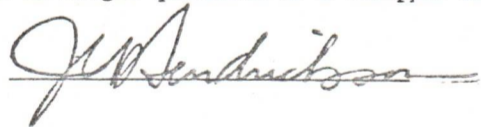
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



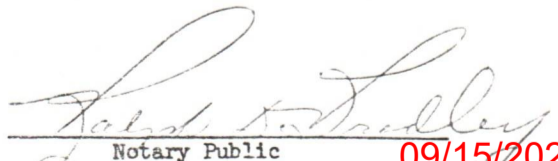
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the DEC 31 1978 day of DEC 31 1978, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.

  
Notary Public

09/15/2023

(NOTORIAL SEAL)



CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

NUMBER 645  
 ANY INFORMATION CODE 0  
 RICT MANINGTN  
 CITY 103  
 R NUMBER-999999999  
 PRESSURE 43 IN 0/71  
 IT NUMBER 674  
 DATE COMPLETED 9/14/1904  
 DATE INTO LINE 9/21/ 5  
 SPUD DATE 0/ 0/ 0  
 ORIG OPEN FLOW 4723 MCF  
 ORIG ROCK PRES 510 PSI  
 PCT INTEREST 1000000  
 TOWNSHIP 4  
 PRE 10/07/69 LEASE  
 LAST LINE PRESSURE 17  
 09/15/2013

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PROD	0	0	0	0	0	0	0	0	0	0	774	812	1586
Y AVG	0	0	0	0	0	0	0	0	0	0	25	26	26
GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.330	98.331	
PROD	682	686	753	696	750	717	787	744	735	784	729	735	8798
Y AVG	22	24	24	23	24	23	25	24	24	25	24	23	24
GRAV.	98.331	98.328	98.331	98.330	98.331	98.330	98.331	98.331	98.330	98.331	98.330	98.331	
PROD	694	616	639	687	707	693	552	549	513	694	527	0	6871
Y AVG	22	22	20	22	22	23	17	17	17	22	17	0	20
GRAV.	98.331	98.328	98.331	98.330	98.331	98.330	98.331	98.331	98.330	98.331	98.328	0.0	