

A 7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation

Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells
X all wells owned or operated by the undersigned in West Virginia
_____ the wells listed below (*Use space below or reverse side or attach list*)

[COMPLETE AS APPLICABLE]

- _____ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- _____ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.
- _____ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: [Signature]
Its: Vice President, Appl. Gas Supply 09/15/2023

ACCEPTED this January 17, 19 79

[Signature]
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.
Notary Public [Signature] My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

Hope Natural Gas Co.

A-3

LOCATION FOR WELL No. 683

LITTLETON DISTRICT

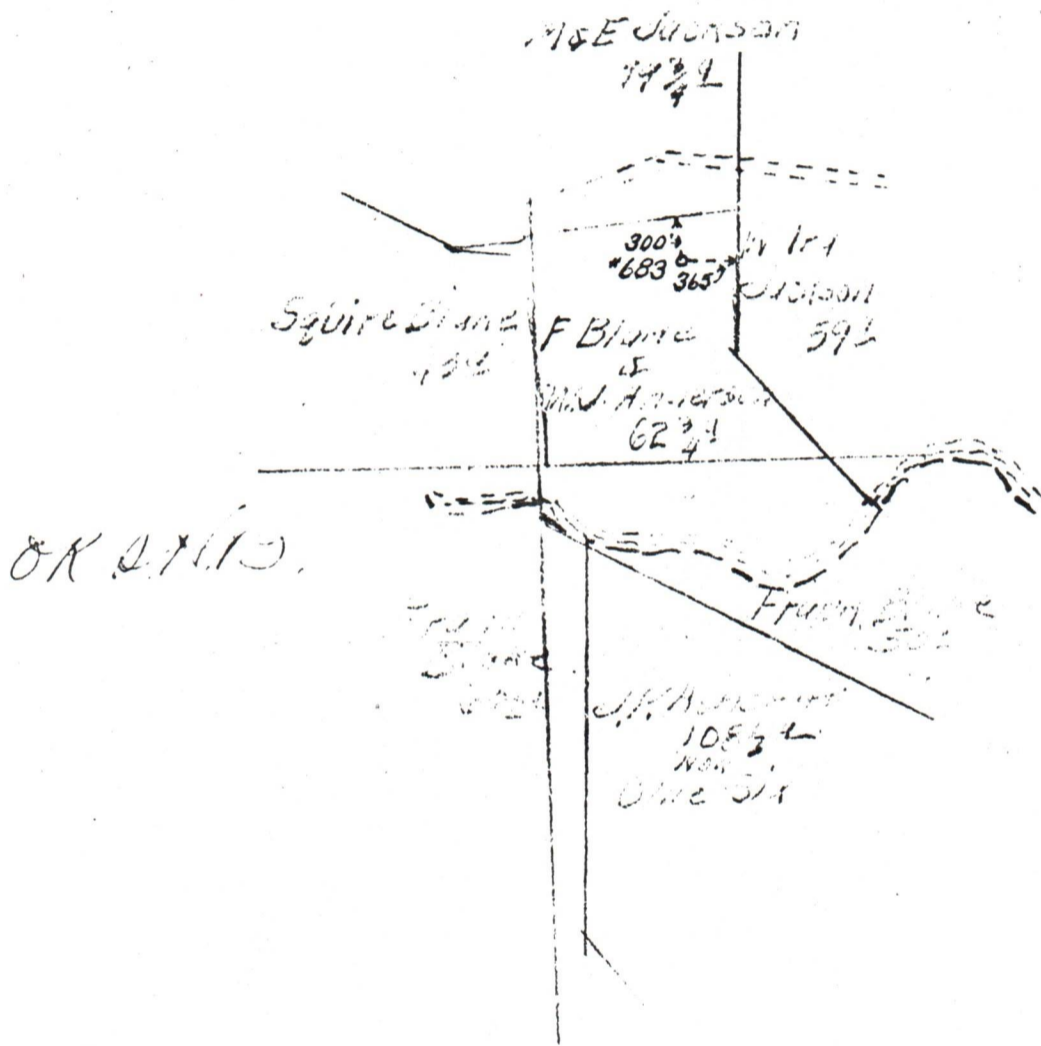
On W. L. BROOKOVER Farm, on waters of

Center District, NEWELL County, West Virginia

Lease No 269 Acres 64 N. S. E. W.

Scale, one inch equals 40 Feet Sent to

Location to be



API # 103-0675

En 146, pg 11.

RESERVE

SPECIAL INSTRUCTIONS

09/15/2023

Location made MEAS 5-12 14 by O. C. STRAIGHT As per plat, except as noted. On field map...

Returned to Pittsburgh

Location changed on account of

Authorized by Date Signed

No 683 copy
WELL RECORD.

Wk. Brookover Farm Acres
 Center District Wetzel County WVa State

Well No. 1 **M178**

Rig Commenced 190 }
 Rig Completed 190 } So. Penn. Oil Co. Contractor.
 Drilling Commenced Aug. 8 1904 }
 Drilling Completed Nov 21 1904 } J. B. Samuel Contractor.

ROCK FORMATION.	TOP.	BOTTOM.	REMARKS.
Conductor		10	
Native Coal	535		
Bgh. "	1008	1015	Steel Line
Dunkard Sand	1510	1560	
Salt "	1750	2050	
Bencil Cave.	2160	2170	
Big Runne	2170	2230	
" Inyan	2230	2450	
Stray Gas	3028	3068	" "
Gordon.	3048		
	3073	3077	
Total Depth		3124	" "

CASING RECORD.

Size.	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred Before Completion.		Left at Well, Not in Use.	
	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.
10			560		560							
8 1/4			1500		10 10		581					
6 5/8			2000				2000					
5 9/16			2450				2450					

Production } Gas Bbls.
 First 24 Hours }

Approved by

J. W. Winger Sup't.

PROOF.—Sum of Three right hand columns equals First or "Charged to Well."
 Use as many sheets as necessary to make a complete record.

API #
 103-6675

675

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date (Mo. Day Yr.)</u>	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

WELL OPERATOR: Consolidated Gas Supply Corp. 004228
 FIRST PURCHASER: General System Purchasers none
 OTHER: _____

Proseper Section 108, stuffer well
Travis [Signature]

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790227-108-103-0675
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. _____
- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J.W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only 1/18 Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Commenced: 8-8-04
 Date Completed: 11-21-04 Deepened _____
 Frac Date: _____
- (5) Production Depth: 3028-3068
- (5) Production Formation: Stou
- (5) ~~Final Open Flow:~~ N/A
~~Initial Potential:~~ N/A
- (5) Static R.P. ~~initially:~~ N/A
~~after frac:~~ N/A
- (5) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 4427/365 = 12 MCF
- (8) Avg. Daily Gas from 90-day ending 1-1-120 days: 1623/90 = 18 MCF
- (8) Line Pressure: N/A PSIG from Daily Report _____
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Rotarized? 09/15/2023
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

JML

Date Dec 31 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 683

API Well
No. 47 - 103 - 0675
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation _____

ADDRESS 445 West Main Street Watershed _____

Clarksburg, W. Va. Dist. Center County Wetzel Quad. _____

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

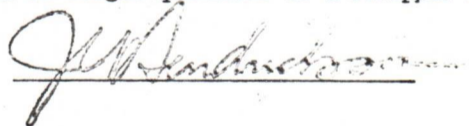
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



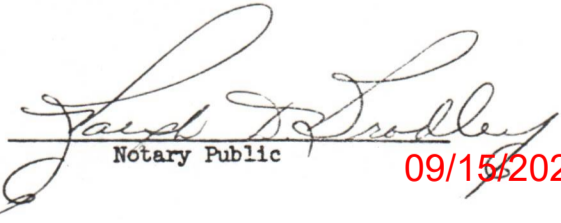
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the 31 day of Dec., 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 5 day of Feb., 1979.

My term of office expires on the 13th day of September, 1986.



Notary Public

09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 683
COMPANY FORMATION CODE 0
DISTRICT MANINGTN
COUNTY 103
METER NUMBER-999999999
ROCK PRESSURE 48 IN 0/71
PERMIT NUMBER 675

DATE COMPLETED 11/21/1904
DATE INTO LINE 8/12/ 5
SPUD DATE 0/ 0/ 0

ORIG OPEN FLOW 787 MCF
ORIG ROCK PRES 140 PS
PCT INTEREST 100.0000
TOWNSHIP 1
PRE 10/07/69 LEASE
LAST LINE PRESSURE 14

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	354	363	717
DAILY AVG	0	0	0	0	0	0	0	0	0	0	11	11	11
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6330	0.6331	
1977 PROD	332	333	372	378	381	384	279	264	288	298	249	285	3843
DAILY AVG	10	11	12	12	12	12	9	8	9	9	8	9	10
SPEC. GRAV.	0.6331	0.6328	0.6331	0.6330	0.6331	0.6330	0.6331	0.6331	0.6330	0.6331	0.6330	0.6331	
1978 PROD	267	235	260	249	298	460	446	589	519	555	549	0	4427
DAILY AVG	8	8	8	8	9	15	14	19	17	17	18	0	13
SPEC. GRAV.	0.6331	0.6328	0.6331	0.6330	0.6331	0.6327	0.6331	0.6331	0.6330	0.6331	0.6330	0.0	

90-