

HOPE NATURAL GAS COMPANY.

LOCATION FOR WELL No. 1249



DISTRICT

Metzger District, *L. G. Robinson* Farm, or waters of *Arches Fork* County, West Virginia

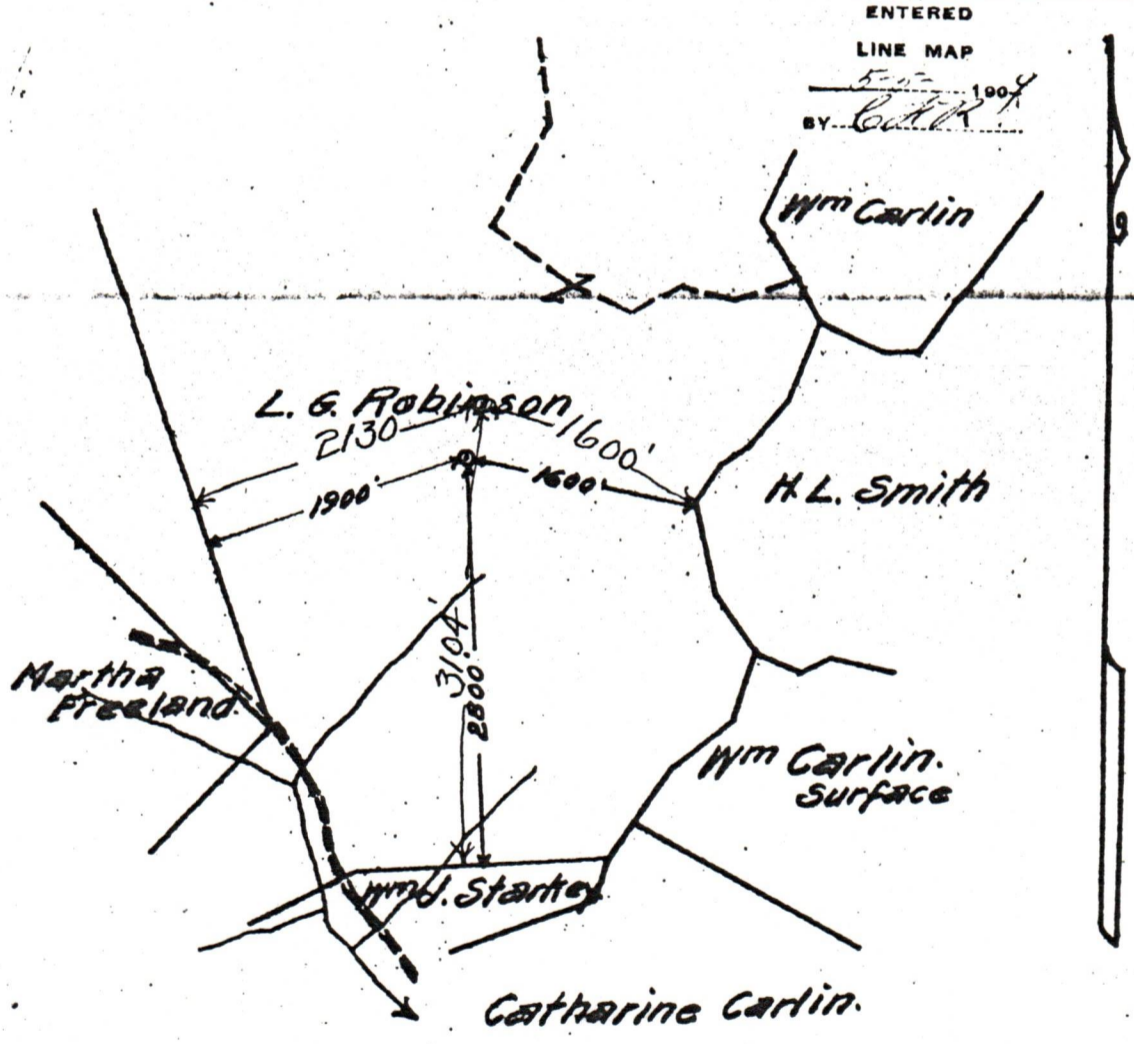
Tract *Grant* District, *Metzger* County, West Virginia

Scale, one inch equals *5000* feet Sent to *M. G. C. 4-15-1909*

Location to be *1600 feet from corner of H. L. Smith farm and 2800 feet from Arm J. Starkey farm line.*

Net - 682

ENTERED
WELL BOOK
LEASE RECORD
LEASE LOCKET
WELL MAP <i>4-15-1909</i>
WORKING MAP
LOCATION BOOK



RESERVE *None*

SPECIAL INSTRUCTIONS *Same lease on which are located wells 924 and 987*

09/15/2023

Location made *4/22-1909* by *P. Scott* As per plat, except as noted. On field map *4-24-09* Returned to Pittsburgh *1909*

Location changed on account of *Rough ground* Authorized by *J. B. Clovian* Date *4/23 1909* Signed *P. Scott*

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

- X all wells owned or operated by the undersigned in West Virginia
- the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: J. W. Hendrickson
Its: Vice President, Applied **09/15/2023**

ACCEPTED this January 17, 19 79

J. W. Hendrickson
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.

Notary Public James D. Bradley My commission expires September 13, 19 86

Hope Natur Gas Company
REPAIR RECORD

Net-682

Mannington District

Well No. 1249

N 2 S E 3 W

Farm Name L. G. Robinson

Date First Work Done Feb. 12, 1968

Nature of Work Clean Out

Commenced:
Cleaning Out Feb. 19, 1968

Completed:
Cleaning Out May 17, 1968

Drilling Deeper

Drilling Deeper

Abandoning

Abandoning

CASING AND TUBING RECORD

Size	Below Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
10"	550'						550'		
8-1/4"	1613'		1'		1'		1613'		
6-5/8"	2398'						2398'		
2-3/8"	2505'		2505'		2556'		2556'		
3-1/2"	46' 10"		46' 10"						

RECORD OF TREATING FORMATIONS

Date	Sand	DEPTH		TEST BEFORE			TEST AFTER				SHOT BY	
		From	To	Read.	Liq.	Opn.	Read.	Liq.	Opn.	Hrs.		
(SHOT)				Quarts	Shooting Agent	Open or Tamped						
(ACIDIZED)				Gallons	Acid Used							ACIDIZED BY

(HYDRAFRAC)	Breakdown	Treating	Flushing	Breakdown	Treating	Flushing	Bbls.	Lbs.	Agent	Max. Press.							HYDRAFRAC B

RECORD OF ANY DEEPER DRILLING

PACKER RECORD

Formation	Top	Bottom	Oil at	Gas at	Size	Kind	Set at (Steel Line)
Commenced drilling at Depth of					2" X 6"	Anchor	2437'
					Size 2"X6"	Kind Hook Wall Anchor	
					OIL PRODUCTION		
Total Depth					Estimated	bbl. per day	Bar

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

Date of Test	Flow Meter or Open Flow	Reading	Liquid Used	Opening	CUBIC FEET	Sands Gas From	Time Blown

AFTER CLEANING OUT

Date of Test	Flow Meter or Open Flow	Reading	Liquid Used	Opening	CUBIC FEET	Sands Gas From	Time Blown

AFTER DRILLING OUT

Date of Test	Flow Meter or Open Flow	Reading	Liquid Used	Opening	CUBIC FEET	Sands Gas From	Time Blown

PRESSURE TEST

09/15/2023

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	10 Min.	30 Min.	60 Min.	Hrs.	Lbs.	Days	Lbs.
5-17-68	2 • Casing • Tubing	3	5	7	8	9	14	22	26	24	30	4	30

ON OTHER SIDE OF THIS FORM, MAKE DETAILED REPORT OF WORK DONE, TOGETHER WITH NAMES OF DRILLERS, TOOL DRESSERS, C. O. CREW, ETC.

E. W. Shuff
DISTRICT SUPERINTENDENT

WELL RECORD.

B-2

..... Farm Acres
 District County State

Well No.

Rig Commenced 190
 Rig Completed 190 Contractor.
 Drilling Commenced *Oct 3 1909*
 Drilling Completed 1909 Contractor.

ROCK FORMATION.	TOP	BOTTOM.	REMARKS.
	1375	1575	
	1700	1700	
	2940		

Well-682

CASING RECORD.

Size.	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred Before Completion.		Left at Well, Not in Use.	
	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.

Production First 24 Hours

Approved by

WELL BOOK
LEASE RECORD
LEASE DOCKET
WELL MAP
WELL BOOK

P. J. Marsberger Supt.
J. ...

09/15/2023

PROOF—Sum of Feet and In. columns equals First or "Charged to Well."
 Use as many sheets as necessary to make a complete record.
 In making out this record please use copying ink or an indelible pencil.

B-3

Well No. 1249, L.O. Robinson.

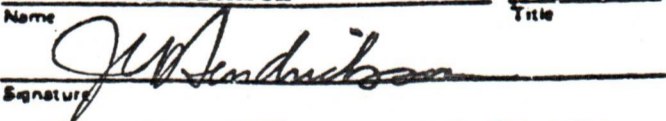
REC'D

Carl T. Smith - Driller
Eli F. Kerr - Tool Dresser

Moved in, rigged up, and pulled 2505' of 2" tubing and 46' 10" of 3".
Cleaned well out to T.D. of 2546'. Ran 2556' 2-3/8" Tubing with
6" X 2" Anchor Packer set at 2437'. Perforations as follows: 20 9/16"
holes from 2449 to 2462, and 27 9/16" holes from 2514' to 2532'. Tubing Set 5-9
Well turned Into Line. 1968

09/15/2023

Wet-682

1.0 API well number (If not available, leave blank 14 digits.)	<u>47-103-0682</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>-</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u>			<u>004228</u> Seller Code
	Name			
	<u>445 West Main Street</u>			
	Street			
	<u>Clarksburg</u>		<u>W. Va.</u>	<u>26301</u>
	City		State	Zip Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>West Virginia Other</u>		<u>A-85772</u>	
	Field Name		State	
	<u>WETZEL</u>		<u>W. Va.</u>	
	County		State	
(b) For OCS wells	Area Name			
	Date of Lease		Block Number	
	Mo Day Yr		OCS Lease Number	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>L. G. ROBINSON</u>		<u>1249</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u>			Buyer Code
	Name			
(b) Date of the contract	Mo Day Yr			
(c) Estimated annual production	<u>6</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	---	---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	---	---	---
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u>		<u>V.P. Gas Supply</u>	
	Name		Title	
				
	Signature			
	<u>DEC. 31 1978</u>		<u>304-623-3611</u>	
Date Application is Completed		Phone Number		
Agency Use Only				
Date Received by Juris. Agency				
<u>FEB 27 1979</u>				
Date Received by FERC				

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE:

MAR 07 1980

BUYER-SELLER CO

WELL OPERATOR:

Consolidated Gas Supply Corp.

054228

FIRST PURCHASER:

General System Purchasers

N/A

OTHER:

Quant on Section 108, stopped well
Part (2)

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790227-108-103-0682

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only 16 Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE COMMENCED 10-3-09
Date Completed: _____ Deepened (Est. 1968 - repair record)
- (5) Production Depth: 2805 (from 36 from) not clear on well record
- (5) Production Formation: Injun (" " ") well record
- (5) Final OPEN FLOW: 31,950 CF (after cleaning out)
- (5) ~~after R.P.~~ 30 lbs. - 4 days (after cleaning out)
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 5617/365 = 15 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1529/90 = 17 MCF
- (8) Line Pressure: #9 PSIG from Daily Report
- (5) Oil Production: No From Completion Report _____ 09/15/2023
- (10-17) Does lease inventory indicate enhanced recovery being done? No
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

JML

Date DEC. 31, 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 1249

API Well
No. 47 - 103 - 682
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation N/A

ADDRESS 445 West Main Street Watershed ARCHES FORK

Clarksburg, W. Va. Dist. GRANT County WETZEL Quad. N/A

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A


ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.



List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

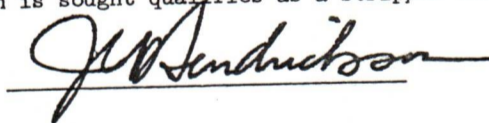
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



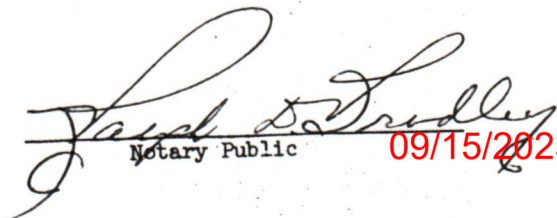
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978, 19___, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb., 1979.

My term of office expires on the 13th day of September, 1986.



Notary Public

09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 1249
COMPANY FORMATION CODE 0
DISTRICT MANINGTN
COUNTY 103
WELL NUMBER-999999999
WELL PRESSURE 24 IN 0/71
PERMIT NUMBER 682

DATE COMPLETED 12/24/1909
DATE INTO LINE 1/3/10
SPUD DATE 0/0/0

ORIG OPEN FLOW 712 MCF
ORIG ROCK PRES 510 PSI
PCT INTEREST 100.0000
TOWNSHIP 4
PRE 10/07/69 LEASE
LAST LINE PRESSURE 9

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
976 PROD	0	0	0	0	0	0	0	0	0	0	366	319	685
DAILY AVG	0	0	0	0	0	0	0	0	0	0	12	10	11
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.230	75.231	
977 PROD	462	392	456	453	450	435	450	390	377	533	506	1017	5921
DAILY AVG	14	14	14	15	14	14	14	12	12	17	16	32	16
SPEC. GRAV.	75.231	75.228	75.231	75.230	75.231	75.230	75.231	75.230	75.229	75.231	75.228	75.230	
978 PROD	505	468	530	515	485	527	535	523	491	523	515	0	5617
DAILY AVG	16	16	17	17	15	17	17	16	16	16	17	0	16
SPEC. GRAV.	75.230	75.227	75.230	75.229	75.230	75.229	75.230	75.230	75.229	75.230	75.229	0.0	

90-