

A-7

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation  
Address 445 West Main Street  
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson  
Address 445 West Main Street  
Clarksburg, West Virginia 26301  
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells  
X all wells owned or operated by the undersigned in West Virginia  
\_\_\_\_\_ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

\_\_\_\_\_ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

\_\_\_\_\_ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

\_\_\_\_\_ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19\_\_\_\_. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced \_\_\_\_\_  
Address \_\_\_\_\_

Consolidated Gas Supply Corp.  
Well Owner or Operator  
By: [Signature]  
Its: Vice President, Applied 09/15/2023

ACCEPTED this January 17, 19 79

[Signature]  
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.  
Notary Public [Signature] My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

688

A-3

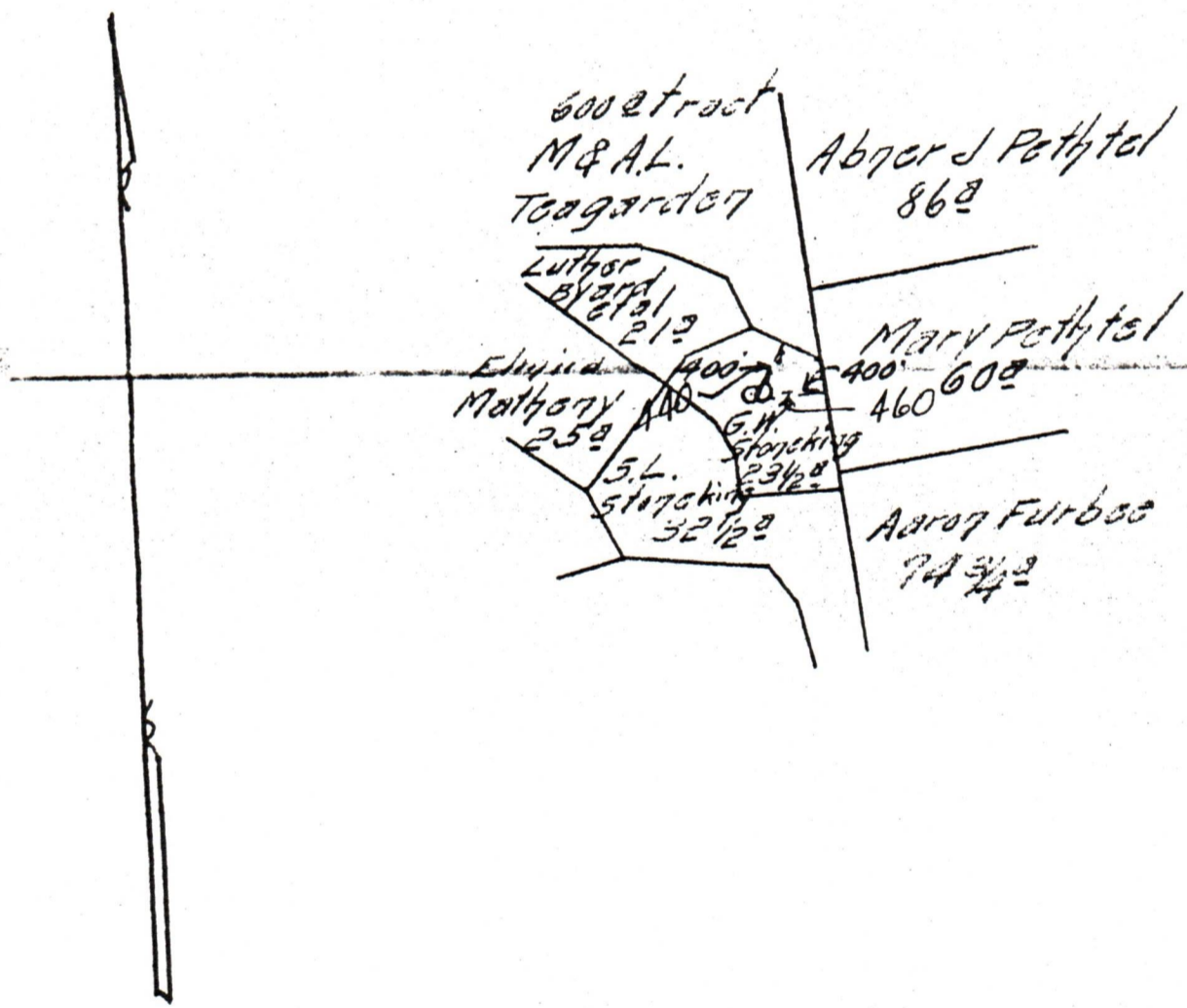
# HOPE NATURAL GAS CO.

## LOCATION FOR WELL No. 3496

On Stonewall Church District Shetzel District Seagarden Park  
 County, West Virginia.  
 Lease No. 43112 Acres 25 N. 12 S. E. 8 W.  
 Scale, one inch equals 80 Poles Sent to Clarksburg Office May 11 1914

Location to be 400 feet from Mary Pethtel farm and 400 feet from  
M & A Co. Seagarden farm  
H-29-14

G. W. Stoneking  
 Glouces Gap, W. Va.  
 R. D. #1, Box #60



32

FILE Seal  
 RESERVE Seal  
 SPECIAL INSTRUCTIONS COMPLETE WELL ON OR BEFORE 09/15/2023

Location made 5-7-14 by O. C. Straight As per plat, except as noted. On field map.  
5-11-14 Returned to Pittsburgh 5-11-14  
 Location changed on account of red slip  
 Authorized by J. S. Slavin Date 5-9-14 Signed W. Bradley

# Hope Natural Gas Company

Well No. 3496 B-1 G. W. Stoneking Farm. Nov - 18 - 1920  
 District Rittinton Commenced May - 8 - 1920  
 N12 S  E 8 W  **REPAIRS** Completed Aug 26 - 1920

## CASING AND TUBING RECORD

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
10 8 1/4	3850 1736 3/4	None None	None None	3850 1736 3/4	
6 3/8	2415	None	None	2415	
4" 1 1/4	2472	2472	None	None	Trans to Outland Stock
2" 1 1/4	None	None	3393 3/4	3393 3/4	
2" Perf	None	None	None	None	

## VOLUME AND PRESSURE TEST

BEFORE REPAIRS					AFTER REPAIRS				
Reading	Liquid	Opening	Rock or Minute Pressure	Pounds	Reading	Liquid	Opening	Rock or Minute Pressure	Pounds
5/10	Water	1/2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	7 1/10 485 1/2 haul	Water	2"	244 mm	275

## RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom
* Commenced drilling at depth of	2447	2645
Berea	2728	2754
Hilly Foot	3002	3017
Thick Foot	3070	3085
Gordon Alley	3224	3250
Gordon	3282	3318
Fourth	3326	3330
Fifth	3359	3367
Total Depth	3378	

Names of Drillers	Time (Days)
Hope Daily Dept 5-8-20 to Aug-26-1920	
Names of Tool Dressers	Time (Days)
D.O.	

## PACKER RECORD

Size	Kind	Anchor	Amount Above Anch
6 7/8 x 2	Anchor	244 1/2	3148 1/2

## OIL AND GAS DISCOVERIES IN DEEPER DRILLING

Oil at	ft. in.	Sands
Gas at 3326 to 3327	ft. in.	Sands
Gas at 3326 to 3327	ft. in.	Fourth Fifth

## SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	Shot by
						Reading	Liquid	Opening	Reading	Liquid	Opening		
8-18-20	10	3025	3029	5"	4 1/2	3 1/10	W	2"	3 1/10 to 5 1/10	W	2"	10 min	Marietta
8-18-20	10	3359	3363	5"	5 1/2	3 1/10	W	2"	4 1/10 to 3 1/10	W	2"	10 min	

Remarks: Pulled 4" 1 1/4 - Bailed 700 Water - Cleaned out 5' Davids before starting to drill deeper. Reduced hole at 3137 and did not run 5 3/16 casing tube with 2" and shot in Perfection. Set 9 1/2 ft. off bottom.

J. S. Cornell Foreman

09/15/2023

Well-688

Record of Hope Natural Gas Co., Company  
 Well No. 3496 ✓ Garner-Littleton  
 Located on G.W. Stoneking Farm  
 District Church County Wetzel State

OK District  
 O.N. Farm  
*JES*  
*JES*

Location Made 5-17-14 First Work Done 5-22-14  
 Rig Commenced 5-22-14 Rig Completed 5-30-14  
 Drilling Commenced 7-15-14 Drilling Completed 8-20-14  
 Rig Contractor Hope Rig Dept., Drilling Contractor Akina Brothers  
 Drillers Ross Kendall, Link Hughes { If N. K. G. Co. Tools, String No. }  
 Tool Dressers Roy Taylor, Mack Burge

12M  
 8E  
 32

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal	1075	1080	S.L.				
Pittsburg Coal	1176	1186	"				
Little Dunkard	1590	1615	"				
Big Dunkard	1650	1705	"				
Gas Sand	1835	1880	"				
First Salt	1929	2010	"				
Second Salt	2140	2200	"				
Maxon	Lime Shells						
Little Lime	2345	2365	"				
Pencil Cave	2365	2370	"				
Big Lime	2370	2447	:				
Big Injun	2447					2450 2453	5/10 Mercury thru 6-5/8"
Squaw							
Berea							
Gantz							
Fifty Foot							
Thirty Foot							
Gordon Stray							
Gordon							
Fourth							
Fifth							
Bayard							
Total Depth		2455					

Wet-688

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													
10" "	403	7	385		None		385		None		18	7	
8 1/4" "	1736	3	1736	3	"		1736	3	"		None		
6 5/8" "	2460	9	2415	1	"		2415	1	"		45	8	
5 3/16" "													
Tbg.													
"													

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
Not tubed				

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
not shot													

CEMENTING RECORD

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....  
 Top Pittsburg Coal..... Top Cementing..... Amount Cement Used..... 09/15/2023  
 Bottom Pittsburg Coal..... Bottom Cementing..... Amount Sand Used.....  
 Mr. .... Coal Company on ground when coal was cemented  
 Remarks: ..... Signature of persons who cemented well  
 WELL NO. DEC 17 1914 G.A.K.  
 LOCATION AUG 29 1914 J.C.L.  
 LINED SEP 3 1914 H.H.S.  
 CONTRACTOR  
 CONTRACTOR TITLE  
 Approved by *M. Shultz* Foreman  
 SEP 3 1914 H.H.S.



PARTICIPANTS:

DATE: MAR 07 1980

BUYER-SELLER CODE

*C.N.* WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

N/A

OTHER: \_\_\_\_\_

*Quadrant Section 108, stopped well  
GSMC*

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790227 . 108 . 103 . 0688  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1 FERC-121  Items not completed - Line No. \_\_\_\_\_

2 IV-1 - Agent C. W. Hendrickson

3 IV-2 - Well Permit \_\_\_\_\_

4 IV-6 - Well Plat

5 IV-35- Well Record  Drilling  Deepening

6 IV-36- Gas-Oil Test: Gas Only ✓ 10 Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_

7 IV-39- Annual Production 3 years

8 IV-40- 90 day Production 90-annual Days off Line: \_\_\_\_\_

9 IV-48- Application for Certification. Complete?

10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed

18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) DATE COMMENCED 7-15-14  
Date Completed: 8-20-14 Deepened  Est. 5-8-26 (repair record) 8-26-20

(5) Production Depth: 2447-2455; 3326-3330; 3359-3367

(5) Production Formation: Big Injun; Fourth; Fifth

(5) Final OPEN FLOW: N/A

(5) ~~\_\_\_\_\_~~ R.P. ~~\_\_\_\_\_~~ 275# - (after repairs)

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: 4011/365 = 11 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days 962/90 = 11 MCF

(8) Line Pressure: # 13 PSIG from Daily Report

(5) Oil Production: No From Completion Report \_\_\_\_\_

(10-17) Does lease inventory indicate enhanced recovery being done: 09/15/2023

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? Drilled deeper from 2447 to 3378 By Whom? GSMC

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31- 1978

Operator's Well No. 3496

API Well No. 47 - 103 - 0688  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Consolidated Gas Supply Corporation

ADDRESS 445 West Main Street

Clarksburg, West Virginia

GAS PURCHASER None; gas is delivered

ADDRESS into applicant's interstate

pipeline system

ELEVATION: NOT ON PLAT

Watershed TEAGARDEN FORK

Dist. Church County WETZEL Quad. NOT ON PLAT

Gas Purchase Contract No. NA

Meter Chart Code NA

Date of Contract NA

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023


Describe the search made of any records listed above:

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more of Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No  . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



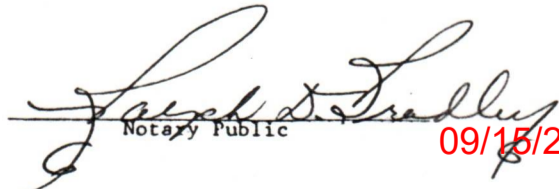
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON . TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson, whose name is signed to the writing above, bearing date the DEC 31 1978 day of 1978, 19    , has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8 day of Feb., 19 79.

My term of office expires on the 13th day of September, 19 86.

  
Notary Public

09/15/2023

[NOTARIAL SEAL]



CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

ORIG OPEN FLOW 4000 M  
 ORIG ROCK PRES 650 P  
 PCT INTEREST 100.0000  
 TOWNSHIP 2  
 PRE 10/07/69 LEASE  
 LAST LINE PRESSURE 13

DATE COMPLETED 8/20/1914  
 DATE INTO LINE 0/0/14  
 SPUD DATE 0/0/0

LL NUMBER 3496  
 COMPANY FORMATION CODE 0  
 STRICT MANINGTN  
 COUNTY 103  
 WELL NUMBER-999999999  
 WELL PRESSURE 37 IN 0/66  
 PERMIT NUMBER 688

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
976 PROD	0	0	0	0	0	0	0	0	0	0	0	539	1052
DAILY AVG	0	0	0	0	0	0	0	0	0	0	0	17	17
PEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.530	70.530	70.530
977 PROD	512	462	487	474	453	450	422	360	361	388	354	394	513
DAILY AVG	16	16	15	15	14	15	13	11	12	12	11	12	17
PEC. GRAV.	70.530	70.528	70.530	70.530	70.530	70.530	70.530	70.530	70.530	70.530	70.530	70.530	70.530
978 PROD	372	356	406	393	341	381	400	400	318	329	315	0	401
DAILY AVG	12	12	13	13	11	12	12	12	10	10	10	0	10
PEC. GRAV.	70.530	70.528	70.530	70.530	70.530	70.530	70.530	70.530	70.530	70.530	70.530	0.0	70.530

09/15/2023

20-

# Hope Natural Gas Company

Well No. 3496  
 District Hillborton  
 N 12 S ✓ E 8 W ✓

G. W. Stoneking

Farm No. Nov - 18 - 1920  
 Commenced May - 8 - 1920  
 Completed Aug 26 - 1920

## REPAIRS

### CASING AND TUBING RECORD

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
10	3850	None	None	3850	
8 3/4	1736 3/4	None	None	1736 3/4	
6 3/8	2415'	None	None	2415'	
4" 1/2	2472'	2472'	None	None	Trans to Outhead Stack
2" 1/2	None	None	3393 1/2'	3393 1/2'	
2" Reg	None	None	None	None	

### VOLUME AND PRESSURE TEST

BEFORE REPAIRS					AFTER REPAIRS				
Reading	Liquid	Opening	Rock or Minute Pressure	Pounds	Reading	Liquid	Opening	Rock or Minute Pressure	Pounds
N <sup>o</sup> 10	Water	1/2	✓	✓	7 1/10	Water	2"	2440	275
					48 5/8				

### RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom
<u>Bay</u>	2447	
* Commenced drilling at depth of	* 2455	2645
<u>Berea</u>	2728	2754
<u>Ripley Root</u>	3002	3017
<u>Third Root</u>	3070	3085
<u>Gordon Alley</u>	3224	3250
<u>Gordon</u>	3282	3318
<u>Fourth</u>	3326	3330
<u>Fifth</u>	3359	3367
Total Depth	3378	

Names of Drillers  
Hope Daily Dept  
5-8-20 to Aug-26-1920

Names of Tool Dressers  
Do.

### PACKER RECORD

Size	Kind	Anchor	Amount Above A
6 7/8 x 2	Anchor	244 1/2	3148'

### OIL AND GAS DISCOVERIES IN DEEPER DRILLING

Oil at \_\_\_\_\_ ft. in.

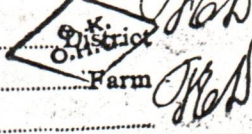
Gas at 3326 to 3327 ft. in. Fourth Fifth

### SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	Shot by
						Reading	Liquid	Opening	Reading	Liquid	Opening		
8-18-20	10	3025	3029	5"	4 1/2	38/10	W	2"	38 to 58	W	2"	10-MW	Mariett
8-18-20	10	3359	3363	5"	5 1/2	34/0	W	2"	44/10	W	2"	10-MW	Tomado

Remarks: Pulled 4" 1/2 that failed 700' water & cleaned out 5' casing before starting to drill deeper. Reduced hole at 3137 and did not break 5 3/8 casing. Then I set 2" and shut in. Perforated at 9 1/2 ft. from bottom.

J. S. Cornell Foreman



Well No. 3496 ✓ Located on G.W. Stoneking District Church County Wetzel State

Location Made 5-17-14 First Work Done 5-22-14 Rig Commenced 5-22-14 Rig Completed 5-30-14 Drilling Commenced 7-15-14 Drilling Completed 8-20-14 Rig Contractor Hope Rig Dept. Drilling Contractor Akina Brothers H.N.G.Co. Tools. String No. Drillers Ross Kendall, Link Hughes Tool Dressers Roy Taylor, Mack Burge

121 88 32

Table with columns: FORMATION, TOP, BOTTOM, Steel Line Measurements, Water Found Depth, Oil Found Depth, Gas Found Depth, REMARKS. Includes entries for Native Coal, Pittsburg Coal, Little Dunkard, Big Dunkard, Gas Sand, First Salt, Second Salt, Maxon, Little Lime, Pencil Cave, Big Lime, Big Injun, Squaw, Berea, Gantz, Fifty Foot, Thirty Foot, Gordon Stray, Gordon, Fourth, Fifth, Bayard.

Table with columns: SIZE, Charged to Well, Put in Well, Pulled Out, Left in Well, Transferred Before Completing, Left at Well Not in Use. Includes casing sizes like 13" Csg., 10", 8 1/2", 6 5/8", 5 3/16" and their respective measurements.

PACKER RECORD

Table with columns: SIZE, KIND, Amount Anchor, Amount Above Anchor, REMARKS. Entry: Not tubed.

SHOOTING RECORD (If shot before or upon completion of well)

Table with columns: DATE, Quarts, Top of Shell, Bottom of Shell, Diameter, Sand, Test Before Shot (Reading, Liquid, Opening), Test After Shot (Reading, Liquid, Opening), Test Taken After Shot No. Hours, By Whom Shot. Entry: not shot.

CEMENTING RECORD

Date Cemented... Size Hole Cemented... Size Casing Cemented... Top Pittsburg Coal... Top Cementing... Amount Cement Used... Bottom Pittsburg Coal... Bottom Cementing... Amount Sand Used... 09/15/2023 Mr. ... Coal Company on ground when coal was cemented Remarks: ... Signature of persons who cemented well CONTRACTOR TITLE Approved by... Foreman

Stamp: WELL NO. 3496, DEC 17 1914, G.A.K., AUG 7 9 1914 J.C.L., SEP 3 1914 H.H.S., LOCATION BOOK, CONTRACTOR

SEP 3 1914 H.H.S.