

A-7

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation  
Address 445 West Main Street  
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson  
Address 445 West Main Street  
Clarksburg, West Virginia 26301  
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells  
X all wells owned or operated by the undersigned in West Virginia  
\_\_\_\_\_ the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

\_\_\_\_\_ The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

\_\_\_\_\_ The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

\_\_\_\_\_ This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19\_\_\_\_. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced \_\_\_\_\_  
Address \_\_\_\_\_

Consolidated Gas Supply Corp.  
Well Owner or Operator  
By: [Signature]  
Its: Vice President, Appl. Gas Supply

09/15/2023

ACCEPTED this January 17, 19 79

[Signature]  
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.

Notary Public [Signature] My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

A-3 HOPE NATURAL GAS CO.

LOCATION FOR WELL No. 3813

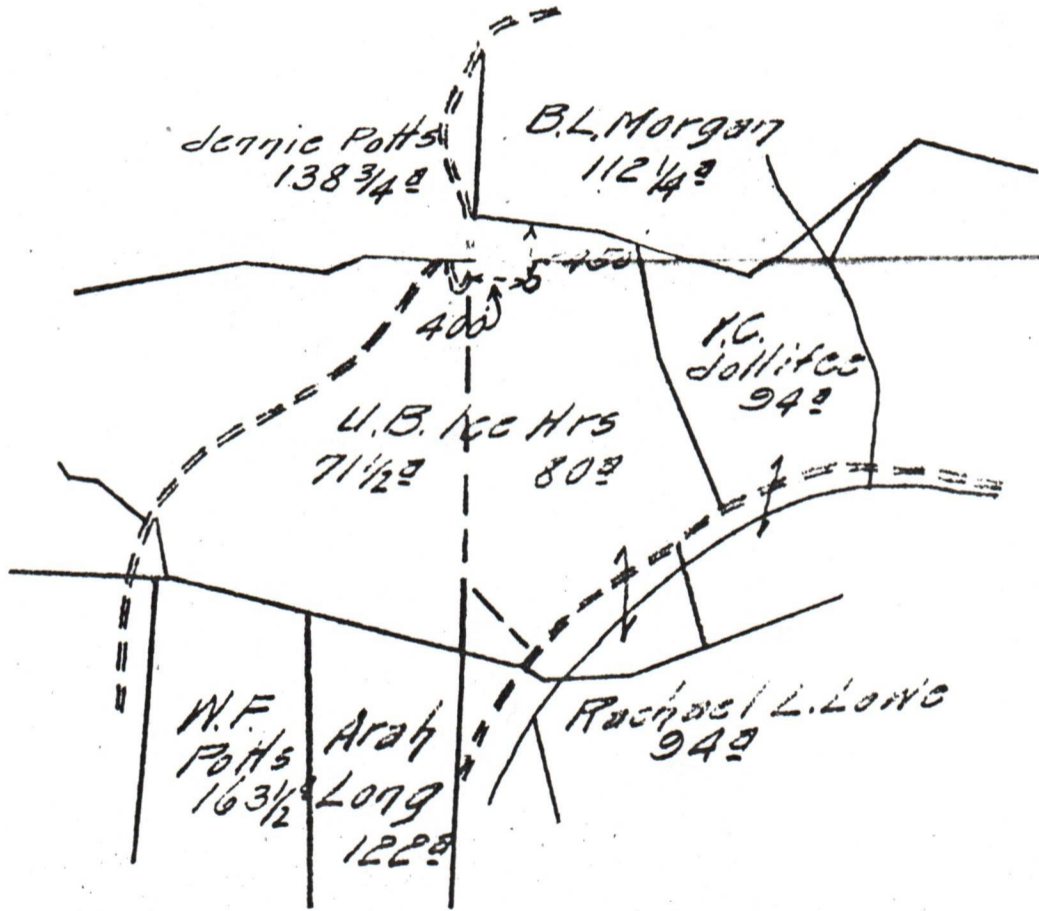
On *E. O. Flower* Farm, on waters of *Shelley Park* DISTRICT  
*Marion* District, *Marion* County, West Virginia.

Lease No. *24304* Acres *100* N. *11* S. E. *7* W.

Scale, one inch equals *80 Poles* Sent to Clarksburg Office *April 30* 1915

Location to be *450 feet from B.L. Morgan farm and 400 feet from county road as per map.*  
*4-28-15*

Home <sup>one</sup> *Dec 7 1915*  
*Ernest H. Sa.* 5-11-15



*32*  
**103-0690**

RESERVE *Three hundred feet around the well*  
*and please Dec 1915*

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE **09/15/2023**

Location made *5-11-15* by *J. S. Lang* As per plat, except as noted. On field map.  
*5-13-15* Returned to Pittsburgh *5-13-15*

Location changed on account of \_\_\_\_\_  
Authorized by \_\_\_\_\_ Date \_\_\_\_\_ Signed \_\_\_\_\_

Well No. 3813 ✓

Located on E. E. Glover

District Grant

County Wetzel

690

State W. Va.

Location Made 5-11-15 First Work Done 5-12-15  
 Rig Commenced 6-3-15 Rig Completed 6-15-15  
 Drilling Commenced 6-24-15 Drilling Completed 7-28-15  
 Rig Contractor H. N. G. Co. (A. G. Edinger) Drilling Contractor Hope Drilling Dept.  
 Drillers C. E. Sole-C. M. Swartz. If H. N. G. Co. Tools. String No.  
 Tool Dressers H. C. Gatrall-Luther Baker.

103-0698

11N  
7E  
32

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Mapletown							
Native Coal	938	942	SL				All measurements steel line
Pittsburg Coal	1034	1044	SL			1035	
Little Dunkard	1367	1382	SL				
Big Dunkard	1609	1553	SL			1527)	8/10 Mercury thro' 2" Opg.
Gas Sand	1660	1710	SL			1545)	Sand 1718 to 1745
First Salt	1817		SL			1820	36/10 Mercury thro' 2" Opg.
Second Salt							
Maxon							
Little Lime							Sand 620 to 655
Pencil Cave							Gas 654
Big Lime							Coal 1004 to 1007
Big Injan							Little water at 1006
Squaw							Sand 1148 to 1185
Berea							Gas 1152 Test 10/10 Water
Gantz							Sand 1460 to 1480
Fifty Foot							
Thirty Foot							
Gordon Stray							
Gordon							
Fourth							
Fifth							
Rayard							
Total Depth		1820	SL				

ENTERED  
 WELL BOOK NO. L. 1915 G.A.K.  
 L.S. 1915  
 WELL NO. AUG. 21. 1915 J.C.L.  
 L.S. 1915  
 LOCATION BOOK  
 CONTRACTOR'S PLAT  
 CONTRACTOR  
 TITLE

AUG 24 1915 H.H.S.

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													
10" "	894	2	812	9	None		812	9	71	10	9	7	
8 1/4" "	1717	6	1538	4	None		1717	6			179	2	
6 5/8" "	2148	2	None		None		None		None		2148	2	
5 3/16" "													
Tbg.													

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
				Run 10"x13" Lead packer on 10" casing. Run 8-1/4" shoe on 8-1/4" casing
				<del>No packers run.</del>

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot	
						Reading	Liquid	Opening	Reading	Liquid	Opening			

CEMENTING RECORD

Date Cemented.. **Not cemented** ..Size Hole Cemented.....Size Casing Cemented.....  
 Top Pittsburg Coal.....Top Cementing.....Amount Cement Used.....**09/15/2023**.....  
 Bottom Pittsburg Coal.....Bottom Cementing.....Amount Sand Used.....  
 Mr.....of.....Coal Company on ground when coal was cemented  
 Remarks:.....Signature of persons who cemented well

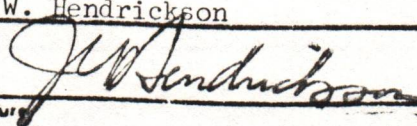
Approved by *J. S. Campbell* Foreman

C-1

RECEIVED

FEB 27 1979

FERC-121 - 299b -

1.0 API well number (If not available, leave blank 12 digits)	47- 103- 0690			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		004228 Seller Code	W. Va. 26301 State Zip Code
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)	West Virginia Other Field Name WETZER County		A-85772	W. Va. State
(b) For OCS wells	Area Name		Block Number	Date of Lease Mo Day Yr OCS Lease Number
(c) Name and identification number of this well (35 letters and digits maximum)	E.E. GLOVER 3813			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code	
(b) Date of the contract	Mo Day Yr			
(c) Estimated annual production	7 MMcf			
7.0 Contract price (As of filing date. Complete to 3 decimal places)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places)	2.224			
9.0 Person responsible for this application:	J. W. Hendrickson Name V.P. Gas Supply Title  Signature 12-31-78 Date Application is Completed 304-623-3611 Phone Number			
Agency Use Only				
Date Received by Juris. Agency	FEB 27 1979			
Date Received by FERC				

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS:

DATE: FEB 29 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

none

OTHER:

Qualify Section 108. Stopper well  
Satisfied

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

790227-108-103-0690

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent J.W. Hendrickson
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years + 1 mo.
- 8 IV-40- 90 day Production 90 - annual Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

- (5) Date Commenced: 6-29-15  
Date Completed: 7-28-15 Deepened \_\_\_\_\_  
Frac. Date: \_\_\_\_\_
- (5) Production Depth: 1034-1044; 1509-1558; 1817-1820
- (5) Production Formation: P.H.S. Coal; B. Dunkard; Firest Salt
- (5) Final Open Flow: \_\_\_\_\_  
Initial Potential: N/A
- (5) Static R.P. after frac: N/A  
initially: \_\_\_\_\_
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: 7054/365 = 19 MCF
- (8) Avg. Daily Gas from 90-day endit. w/1-120 days: 1828/90 = 20 MCF
- (8) Line Pressure: N/A PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: NO From Completion Report \_\_\_\_\_

- (10-17) Does lease inventory indicate enhanced recovery being done: NO 09/15/2023
- (10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

SML

Date 12-31- 1978

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's  
Well No. 3813

API Well  
No. 47 - 103 - 0690  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street  
Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation NOT ON PLAT

ADDRESS 445 West Main Street Watershed WILLEY FORK  
Clarksburg, W. Va.

Dist. GRANT County WEITZEL Quad. NOT ON PLAT

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.



List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

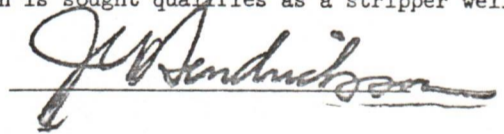
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



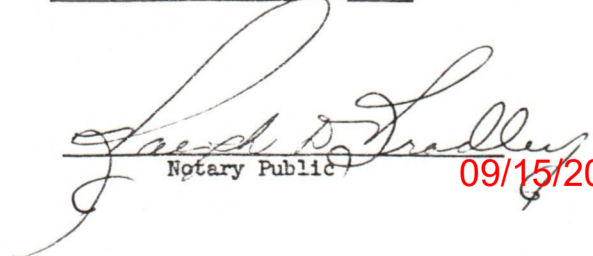
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the \_\_\_ day of DEC 31, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.

  
Notary Public

09/15/2023

(NOTORIAL SEAL)



09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 3813  
COMPANY FORMATION CODE 0  
DISTRICT MANINGTN  
COUNTY 103  
METER NUMBER-99999999  
ROCK PRESSURE 75 IN 0/66  
PERMIT NUMBER 690

DATE COMPLETED 7/28/1915  
DATE INTO LINE 7/29/15  
SPUD DATE 0/ 0/ 0

ORIG OPEN FLOW 1 MCF  
ORIG ROCK PRES 150 PSI  
PCT INTEREST 100.0000  
TOWNSHIP 4  
PRE 10/07/69 LEASE  
LAST LINE PRESSURE 13

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	0	0	1467
DAILY AVG	0	0	0	0	0	0	0	0	0	0	0	0	24
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.630
1977 PROD	713	582	651	696	682	681	682	738	648	645	639	760	8117
DAILY AVG	23	20	21	23	22	22	22	23	21	20	21	24	22
SPEC. GRAV.	75.631	75.628	75.631	75.630	75.631	75.630	75.631	75.631	75.630	75.631	75.630	75.631	75.631
1978 PROD	719	633	663	720	567	678	583	663	591	601	636	0	7054
DAILY AVG	23	22	21	24	18	22	18	21	19	19	21	0	21
SPEC. GRAV.	75.631	75.628	75.631	75.630	75.631	75.630	75.631	75.631	75.630	75.631	75.630	0.0	75.631

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