

HOPE NATURAL GAS COMPANY

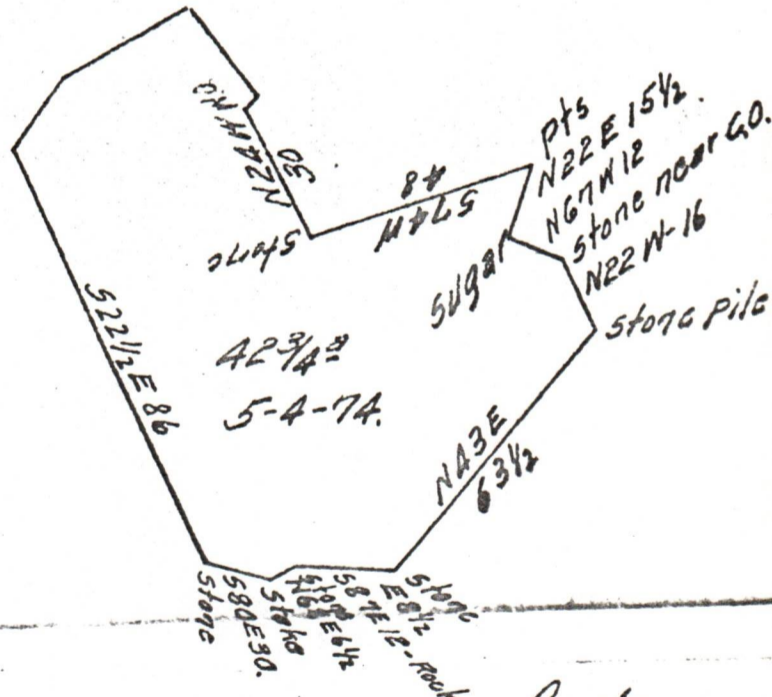
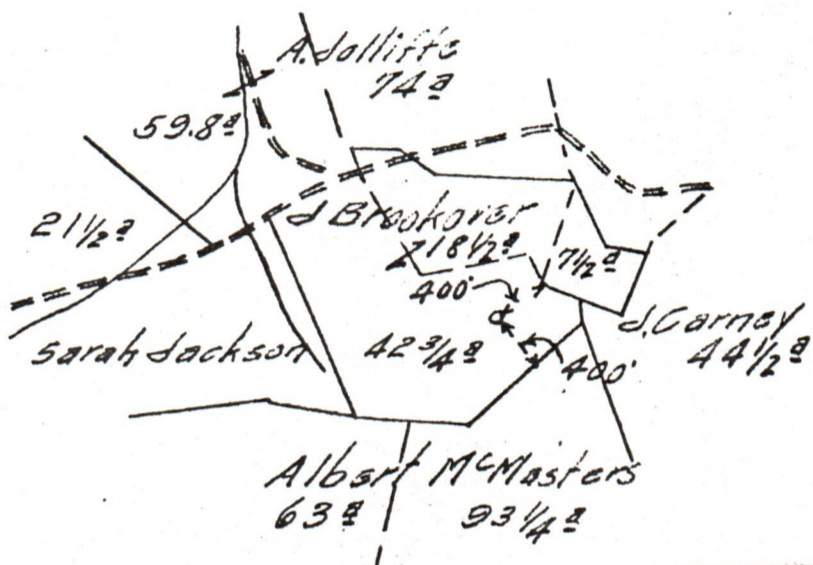
LOCATION FOR WELL No. 4128

Instructions 4

On L. L. Lemley Farm, on waters of Littleton DISTRICT
Center District, Putney County, West Virginia.

Lease No. 28948 Acres 43 N. 14 S. 5 W.

Scale one inch equals 800 feet Location made in Pittsburgh Mar. 17, 1916 Sent to Clarksburg Mar. 17, 1916
Location to be 400 feet from Albert Mc Masters farm and 400 feet from corners of 7 1/2 acre tract as per plat.



TITLE RESERVE Two hundred feet
around the buildings.

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Same Lease on which Located Well No.

09/15/2023

Location made 3-24-16 by G. Cunningham As per plat, except as noted. On field 3-27-16 Returned to Pittsburgh 3-27-16.

Location changed on account of

Authorized by _____ Date _____ Signed _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:
X all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: [Signature]
Its: Vice President, Consolidated Gas Supply

ACCEPTED this January 11, 19 79

[Signature]
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.
Notary Public [Signature] My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

Record of Hope Natural Gas Co. B-1 Company
 Well No. 4128V Wet-696 Littleton
 Located on L. L. Lemley District ENTD
 District Center County Wetzel State W.V. Farm H.B.

Location Made 3-24-16 First Work Done 3-27-16
 Rig Commenced 3-31-16 Rig Completed 4-11-16
 Drilling Commenced 6-10-16 Drilling Completed 1-2-17
 Rig Contractor H.M.G.Co. (A.G. Edinger) Drilling Contractor Hope Drilling Dept. Strg. 18
 Drillers J.J. Underwood-Richard Moore { H.H.N.G.Co. Tools. String No. }
 Tool Dressers S.C. Bissatt-Pat Lavelle

147
5E
32

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Gas	724	725					Gas in Mapletown coal
Pittsburg Coal	1068	1075	S.I.				Top 968 Bottom 972 Test
Maple Dunkard	1470	1485	"				2/10 Water 1" Opg.
Dunkard	1554	1645	"				Actual steel line of casing sets.
Sand	1765	1780	"				10" Set 501-1/12'
St Salt	1812	1920	"				8-1/4" " 1765-9/12'
Cond Salt	2025	2128	"				6-5/8" " 2255'
Iron	2165	2200	"				5-3/16" " 3094'
Blue Lime	2200	2230	"				3" " 3235'
Oil Cave	2230	2235	"				S.L.
Lime	2235	2305	"				2345-2398 Test 2/10 Water 2" Opg.
Injun	2305	2458	"				
Law	2458	2530	"				
Sea	2645	2670	"				
Antz	None						
40 Foot	None						
40 Foot	None						
Gordon Stray	3092	3106	"				S.L.
Gordon	3106	3157	"				3139-3147 Test 3/10 Merc 2" Opg.
Earth	3190	3210	"				Oil very small show.
th							Test 13/10 Water 2" Opg
ard							including Gordon gas.
Total Depth	3339						

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Cag.													Unable to pull 10" Cag.
10" "	603	2	506	-	NONE		506	-	20	1	77	1	1Jt. 8-1/4" Unable to get out.
8 1/4" "	2003	1	1779	-	1757	5	21	7	NONE		1931	6	
5-8" "	2336	5	2275	-	NONE		2273	-	22	2	40	10	
3-16" "	3218	6	3116	-	NONE		3116	-	72	7	29	11	
" Tbg.	3444	1	3247	2	NONE		3247	2	NONE		194	11	
" Perf.	16	4	10	4	NONE		10	4	NONE		6	-	

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
3/16" x 2"	Anchor	116 Ft.	3141-6/12	Ft. 1st perf. 35 Ft. off bottom, and 2nd Perf. 39-4/12 Ft. off bottom. 1st Perf 6-4/12" long. 2nd Perf. 6"

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
9-17	10	3193	3200	3"	4th	4/10	W	2"	9/10	W	2"	36	Mrs Marietta Terry

CEMENTING RECORD

Date Cemented. Not cemented Size Hole Cemented.....
 Top Pittsburg Coal.....Top Cementing.....
 Bottom Pittsburg Coal.....Bottom Cementing.....
 Mr.....of.....
 Remarks: Pulled on 10" casing for 2 days using jumbo block, hook and heavy elevators, and extra dead line, and was unable to pull.
 Signature of persons who cemented well

Approved by J. B. [Signature] Foreman

RECEIVED

FEB 27 1979

FERC-121 - 299b -

OIL & GAS DIVISION OF MINES

1.0 API well number (If not available, leave blank 14 digits.)	47- 103- 0696				
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA		- Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	- feet				
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City			004228 Seller Code W. Va. 26301 State Zip Code	
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name.)	West Virginia Other Field Name WCT3CL County		A-85772 W. Va. State		
(b) For OCS wells	Area Name		Block Number		
	Date of Lease Mo Day Yr		OCS Lease Number		
(c) Name and identification number of this well (35 letters and digits maximum.)	L.L. LEMLEY		4128		
(d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name			Buyer Code	
(b) Date of the contract	Mo Day Yr				
(c) Estimated annual production	16 MMcf.				
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).	
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	- - -	- - -	- - -	- - -	
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224	- - -	- - -	- - -	
9.0 Person responsible for this application:	J. W. Hendrickson V.P. Gas Supply Name Title				
Agency Use Only	Signature DEC 31 1978 Date Application is Completed				
Date Received by Juris. Agency FEB 27 1979	304-623-3611 Phone Number				
Date Received by FERC					

5779 X16 G-2-2

09/15/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS:

DATE: FEB 29 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

none

OTHER:

Production Section 108, Super well
Part 108

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-103-0696

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J.W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only 145 Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years + 1 mo.
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Commenced: 6-10-16
Date Suspended: 1-2-17 Deepened _____
Frac Date: _____
- (5) Production Depth: 2305-2458; 3106-3137; 3190-3210
- (5) Production Formation: Big Tazuni; Gordon; Fourth
- (5) Final Open Flow: _____
Initial Potential: N/A
- (5) Static R.P. Initially: N/A
After Frac: _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{13609}{365} = 37 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day cond. w/1-120 days: $\frac{4063}{90} = 45 \text{ MCF}$
- (8) Line Pressure: N/A PSIG from Daily Report _____
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Rotarized? 09/15/2023
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

JML

Date Dec 31 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 5128

API Well No. 47 - 103 -
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation _____

ADDRESS 445 West Main Street Watershed Knob Fork

Clarksburg, W. Va. Dist. LITTLETON County WETZEL Quad. _____

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

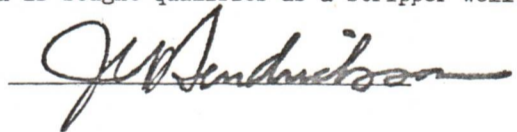
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



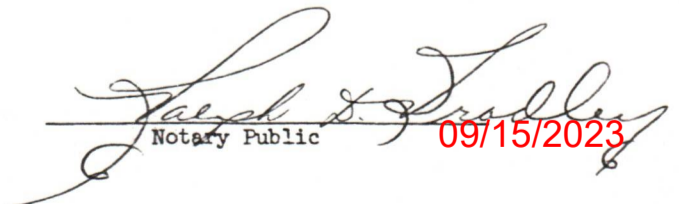
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978 19___, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this ✓ day of Feb., 19 79.

My term of office expires on the 13th day of September, 19 86.


Notary Public 09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 4128
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER-999999999
 ROCK PRESSURE 74 IN O/B6
 PERMIT NUMBER 696

DATE COMPLETED 1/2/1917
 DATE INTO LINE 12/23/16
 SPUD DATE 0/0/0

ORIG OPEN FLOW 106 MCF
 ORIG ROCK PRES 170 PSI
 PCT INTEREST 100.0000
 TOWNSHIP 1
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 14

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	1425	1566	2991
DAILY AVG	0	0	0	0	0	0	0	0	0	0	47	50	49
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.030	83.031	
1977 PROD	1504	1313	1454	1407	1327	1602	1510	1429	1518	1355	1083	1079	16581
DAILY AVG	48	46	46	46	42	53	48	46	50	43	36	34	45
SPEC. GRAV.	83.031	83.028	83.031	83.030	83.031	83.029	83.031	83.031	83.030	83.031	83.030	83.031	
1978 PROD	977	787	861	1467	1339	1338	1531	1246	1263	1525	1275	0	13609
DAILY AVG	31	28	27	48	43	44	49	40	42	49	42	0	40
SPEC. GRAV.	83.031	83.028	83.030	83.029	83.031	83.030	83.031	83.031	83.028	83.031	83.030	0.0	

90-

09/15/2023