

47-103-00975

FORM WR-38
(Affidavit of Plugging)WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

American Consolidated Natural Resources, Inc.
Coal Operator or Owner
48228 National Rd. St. Clairsville, OH 43950
Address
American Consolidated Natural Resources, Inc.
Coal Operator or Owner
48228 National Rd. St. Clairsville, OH 43950
Address
Surface Owner - Nile Ensminger, Est.
Lease or Property Owner
10100 Schnitzer Cr. Anchorage, AK 99507
Address

Diversified Energy
Name of Well Operator
414 Summers Street Charleston, WV 26301
Complete Address
Buck Run Rd, Smithfield, WV
Well Location
Grant
District
Wetzel
County
3
Well No.
Ensminger, George
Farm

Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2025.12.04 08:54:11 -05'00'

STATE INSPECTOR SUPERVISING PLUGGING Stephen McCoy

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wetzel

ss:

Michael Proctor

and Tim Hicks

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Next LVL Energy a wholly-owned subsidiary of Diversified Energy, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19th day of July, 2023 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
<p>Pulled 2155' of 2 3/8" tubing and 2145' of rods/pump. Placed cut in 5 1/2" casing at 1444'. Pulled 1444' of 5 1/2" casing leaving 639' of 5 1/2" casing in the hole. Made a diligent effort to remove 7" casing from surface. All attempts to remove 7" casing were unsuccessful. Perforated the 7" casing at 1428', 1328', 1228', 1128', 1028', 988.5', 938.5', 888.5', 838.5', 798.5', 793.5', 788.5', 786.5', 784.5', 782.5', 777.5', 772.5', 732.5', and 682.5' using 6 shots at each location. Pittsburgh Coal Seam (782.5'-788.5').</p> <p>Cemented hole from 2164' to surface as follows: Cemented hole from 2164' to 988.5' using 150 sacks of Expandable Cement. Cemented from 988.5' to 582.5' using 78 sacks of Thixotropic Cement with Green Dye and Gas Block Additive. Cemented hole from 582.5' to surface using 105 sacks of Expandable Cement. A total of 333 sacks of cement were used to fill the hole from 2164' to surface. Cement did circulate at surface.</p> <p>CONTINUED ON PAGE 2</p>		Rods	2145'	0
		2 3/8"	2155'	0
		5 1/2"	1444'	639'
		7"	0'	Unknown
Coal Seams		Description of Monument		
Pittsburgh -	782.5'-788.5'	Steel casing w/API # welded on at least 38" above ground		

... and that the work of plugging and filling said well was completed on the November 6, 2025

And further deponents saith not.

Michael Proctor

Tim Hicks

Sworn to and subscribed before me this 2nd day of December

Notary Public

My commission expires:

7/20/29

Permit No. 4710300975

Well No. 2

Latitude: 39° 31' 29.388"

Longitude: -80° 31' 20.856"



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12/12/2025

Plugging Report for MSHA

Well Number: 3

Mine: ACNR-Harrison CO. Mine

Surface

Permit Number: 4710300975

Date Clean Out Started: 10/22/2025

Date Well Bore Plugged: 11/6/2025

Pittsburgh Coal Seam: 782.5 ft. To 788.5 ft.

Plugs:

From	To	Type of Cement
2164'	988.5'	Expanding
988.5'	582.5'	Thixotropic w/ Green Dye
582.5'	0'	Expanding

Casing Remaining in Well Bore

	Top	Bottom	Left	Pulled
Sucker Rods	0'	2145'	0'	2145'
2 3/8" tubing	0'	2155'	0'	2155'
5 1/2" casing	0'	2083'	639'	1444'
7" casing	0'	Unknown	Unknown	0'
7" fiberglass				
8 5/8" casing				
10 3/4" casing				
16" Conductor				

Cement:

Expandable	<u>255</u>	sacks
Thixotropic	<u>78</u>	sacks
Econofill		sacks
Mud Flush		gal
Other		
Est. Top Thix		ft
Did Cement Circ.		

Comments:

Caving: Extreme Moderate **Normal**
 Lost Circulation: Extreme Moderate **Normal**
 Difficulty in Removing Casing: **Extreme** Moderate Normal
 Debris in Well Bore: Wood Steel Other: _____

Surface Elevation (Surveyed)	<u>1017.31</u>
Bottom of Coal Structure (Map)	<u>240</u>
Difference	<u>777.31</u>

Thix Top: 582.5'

Pittsburgh Coal

Thix Bottom: 988.5'

Exp. bottom: 2164'

Expandable Cement

Thixotropic w/ Green Dye

Thixotropic w/ Green Dye

Expandable Cement

Top of 7" Casing at surface.

Perf. 7" Casing - 682.5'

Perf. 7" Casing - 732.5'

Perf. 7" Casing - 772.5'

Perf. 7" Casing - 777.5'

Perf. 7" Casing - 782.5'

Perf 7" -
784.5',
786.5'

Perf 7" - 784.5', 786.5'

Perf. 7" Casing - 788.5'

Perf. 7" Casing - 793.5'

Perf. 7" Casing - 798.5'

Perf. 7" Casing - 838.5'

Perf. 7" Casing - 888.5'

Perf. 7" Casing - 938.5'

Perf. 7" Casing - 988.5'

Perf. 5.5" Casing - 1028'

Perf. 5.5" Casing - 1128'

Perf. 5.5" Casing - 1228'

Perf. 5.5" Casing - 1328'

Perf. 5.5" Casing - 1428'

Top of 5.5" Casing - 1444'

Bottom of 7" Casing at Unknown

Bottom of 5.5" Casing - 2083'

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