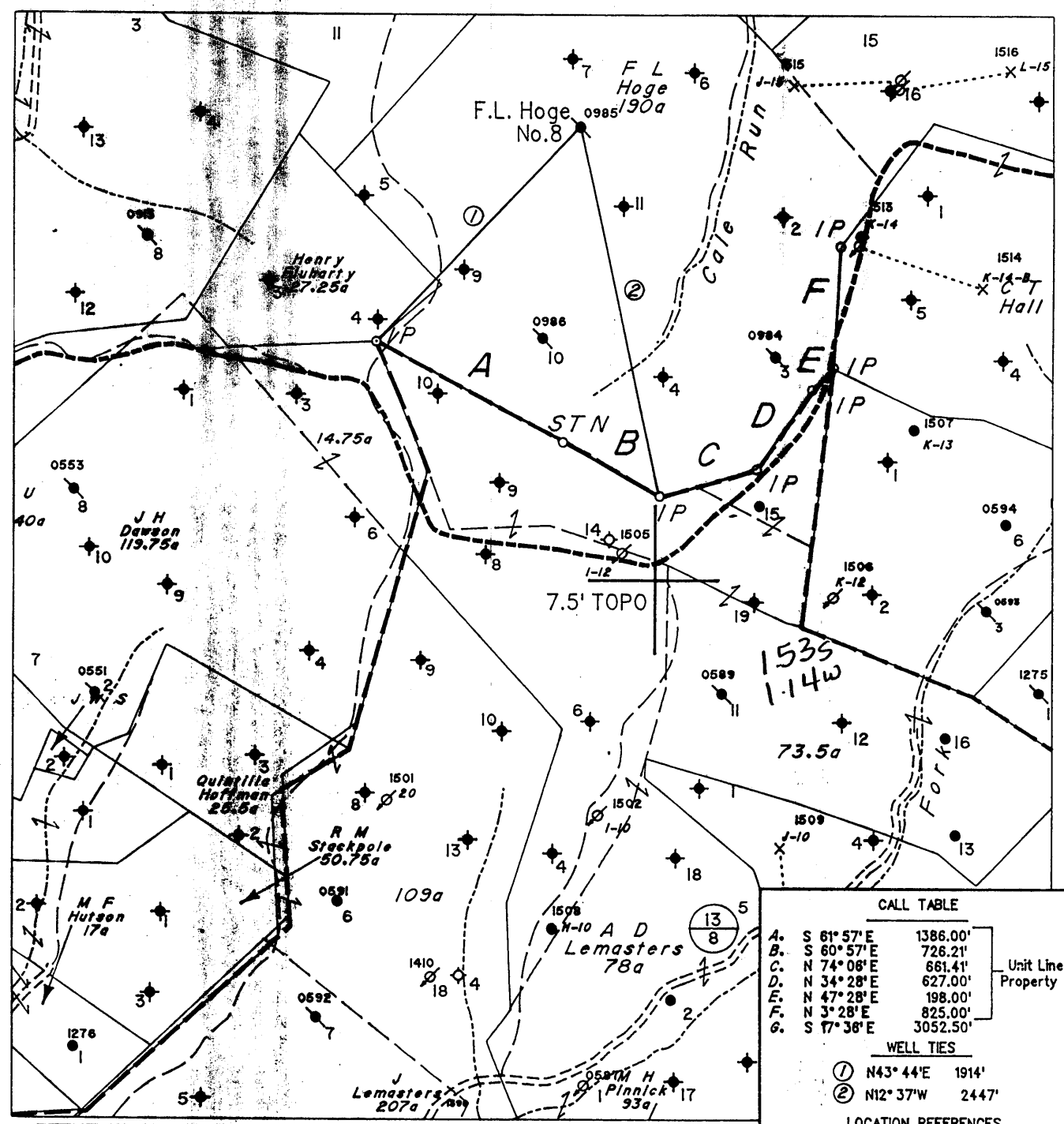


APR 5-25-93

LATITUDE 39° 30' 00"

LONGITUDE 80° 40' 00"



CALL TABLE		
A.	S 61° 57' E	1386.00'
B.	S 60° 57' E	726.21'
C.	N 74° 08' E	661.41'
D.	N 34° 28' E	627.00'
E.	N 47° 28' E	198.00'
F.	N 3° 28' E	825.00'
G.	S 17° 38' E	3052.50'

Unit Line & Property Line

WELL TIES		
①	N43° 44' E	1914'
②	N12° 37' W	2447'

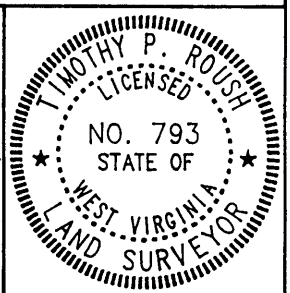
LOCATION REFERENCES
NA- Old Well Workover

(4) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1774
 MAP NO. N57 N 2 S E W 4
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION F.R. Ball No. 9
(47-095-0548) = 1152'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Timothy P. Roush
 TIMOTHY P. ROUSH PS 793



STATE OF WEST VIRGINIA
 DIVISION OF ENERGY
 OIL AND GAS SECTION



DATE April 16, 19 93
 FARM F.L. Hoge NO. 8
 API WELL NO. 47-103-0985-2

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION X WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1366' WATERSHED Cale Run
 DISTRICT Green COUNTY Wetzel
 QUADRANGLE Centerpoint
 SURFACE OWNER State of West Virginia ACREAGE 190 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et.al. LEASE ACREAGE 190 Ac.
 LEASE NO. FEE 3322
 PROPOSED WORK: DRILL ___ CONVERT X DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) (CONVERT TO LIQUID INJECTION)

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gordon ESTIMATED DEPTH 3275'
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna, W.Va. 26105 4670 ADDRESS Vienna, W.Va. 26105

APR 11 1997

FORM IV-6

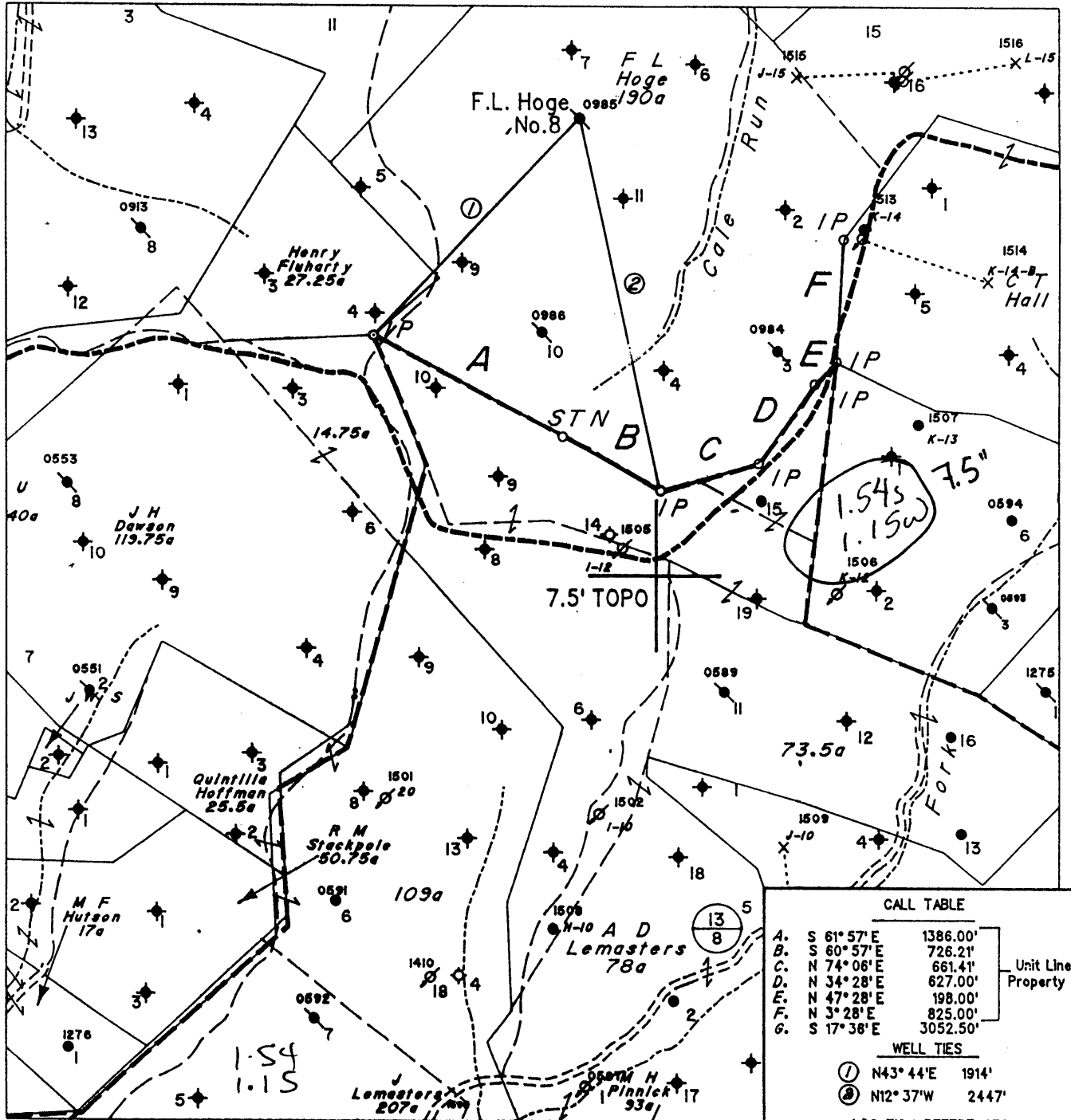
WEST 0985 17

AR 5-25-93

LATITUDE 39° 30' 00"

6000'

LONGITUDE 80° 40' 00"



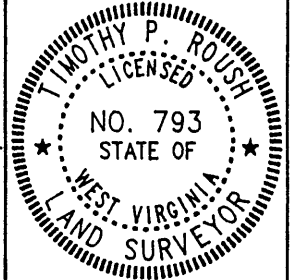
Note: No Known Water Supply Sources Are Located Within 1000' Of F.L. Hoge No. 8.

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1774
 MAP NO. N57 N 2 S E W 4
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION F.R. Ball No. 9
(47-095-0548) = 1152'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH PS 793



STATE OF WEST VIRGINIA
 DIVISION OF ENERGY
 OIL AND GAS SECTION



DATE April 16, 1993
 FARM F.L. Hoge NO. 8
 API WELL NO. 47-103-0985-21

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1366' WATERSHED Cale Run
 DISTRICT Green 5 COUNTY Wetzel
 QUADRANGLE Centerpoint 415 NW

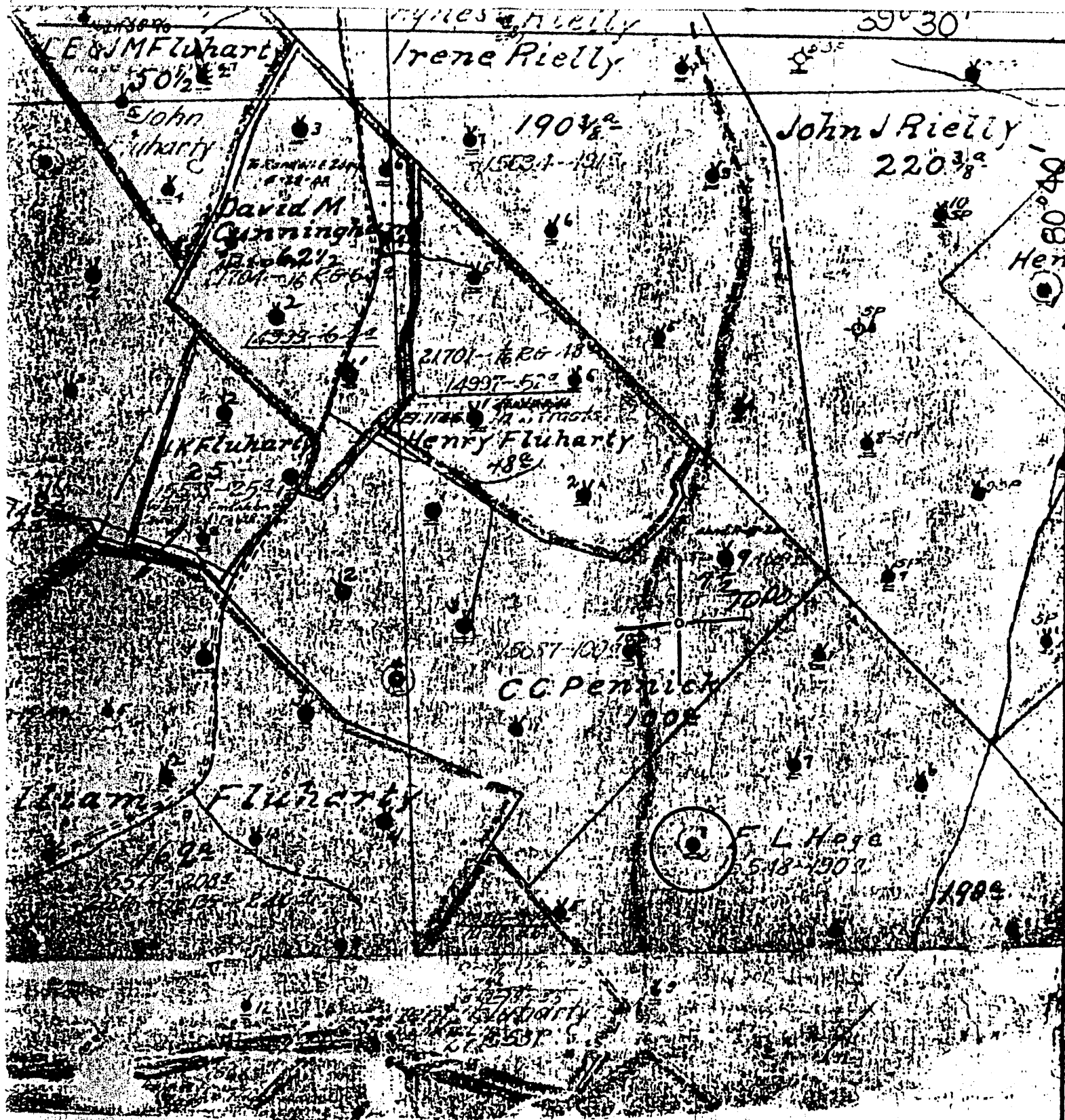
SURFACE OWNER State of West Virginia ACREAGE 190 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et al. LEASE ACREAGE 190 Ac.
 LEASE NO. FEE 3322

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) (CONVERT TO LIQUID INJECTION)

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Gordon ESTIMATED DEPTH 3275'
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
Vienna, W.Va. 26105 673 Vienna, W.Va. 26105

JUN 4 1993

FORM IV-6



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)



DATE JAN 25 19 79
 OPERATOR'S WELL NO. 8
 API WELL NO. 47-103-0985
 STATE COUNTY PERMIT

N57 S3 W4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION NA WATER SHED CANEKUN
 DISTRICT GREEN COUNTY WETZEL
 QUADRANGLE CENTER POINT

SURFACE OWNER _____ ACREAGE _____
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUS OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON CLEAN OUT AND REPLUS
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

F.L. HOGE - 8

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

DEC 07 93

Farm name: WVA. PUBLIC LANDS CO. Operator Well No.: F.L. HOGE #8

LOCATION: Elevation: 1,366.00 Quadrangle: CENTER POINT

District: GREEN County: WETZEL
Latitude: 7950 Feet South of 39 Deg. 30Min. Sec.
Longitude 600 Feet West of 80 Deg. 40 Min. Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: RANDAL MICK
Permit Issued: 05/25/93
Well work Commenced: 6/17/93
Well work Completed: 7/23/93

Verbal Plugging
Permission granted on: _____
Rotary Cable X Rig
Total Depth (feet) 3275
Fresh water depths (ft) N/A

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size	(OLD WELL RECORD)		
8 1/4	1585	577	
6 5/8	2512	2512	
5 3/16	2765	2765	
NEW			
3 1/2	3257.85	3257.85	100 Sks.
1 1/2	3182.90	3182.90	& Parmaco Packer
		65.90' & Seating Nipple Below Packer	
		Total 1 1/2 Tubing 3248.85	

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 3223 - 3258
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/
Final open flow * MCF/d Final open flow * Bbl/
Time of open flow between initial and final tests Hour
Static rock Pressure psig (surface pressure) after Hour

* Water Injection Well - Not Tested
Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/
Final open flow MCF/d Final open flow Bbl/
Time of open flow between initial and final tests Hour
Static rock Pressure psig (surface pressure) after Hour

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: *[Signature]*
Date: 12/6/93

TREATMENT: Not Treated

WELL LOG: Not Logged.

Original Drillers Record:

Pgh. Coal	1192
Big Injun	2660 - 2780
Stray	3223
Gordon	3248 - 3258
T.D.	3275

DF - 411
DFT - 419

Wagon 2000

Wagon 2000

183-985

1	Wagon	St. Pa.	June 29 1899	Sept. 1 1899	Phoral	600	2190-2100
2	"	"	Oct 20 1899	Dec 19 1899	" "	870	2190-2390
7	Wagon	St. Pa.	June 21 1899	Aug 21 1899	Phoral	950	2227-2607
8	"	"	May 13 1899	July 21 1899	"	1192	2607-2780
9	"	"	May 6 1899	July 17 1899	"	1238	2780-2665
10	"	"	May 24 1899	Aug 7 1899	"	1000	2290-2468
6	"	"	May 17 1899	Sept 19 1899	"	924	2180-2350

2100-2190
 2190-2390
 2227-2607
 2607-2780
 2780-2665
 2290-2468
 2180-2350

2689
496
P.C. 2690
London 2615-2690 Total 2710
" 2445-2450 Shallow 2945 Total 2984

107
305
065
970
30
2401 3011 3032 Oct 3025 Total 3053
" 2248 3208 2407 3052
" 3315 3330 Oct 3321
" 3070 3052 Oct 3078
" 2475 2990 Oct 2986

10 8 1/4 any pulled.

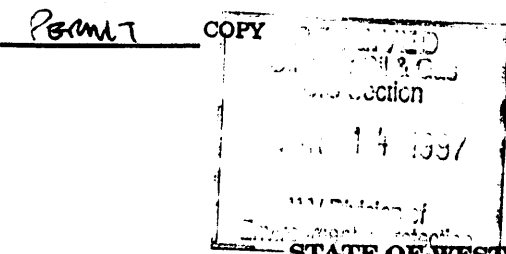
10 8 1/4 any pulled.

10 8 1/4 4 6% any pulled
10 all 7 1008 at 8 1/4
10 7 8 1/4 pulled
10 6 1/4 6% pulled
10 8 1/4 6% pulled

725
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402
10-725 8 1/4 1432 6 1/2 2334 5 1/2 2402

10-1107 8 1/4 1122 6 1/2 2195
10-1100 8 1/4 1130 6 1/2 2298

586-801



1) Date March 7, 1997
 2) Well No. F.L. Hoge No.8
 3) SIC Code _____
 4) API Well No. 47 - 103 - 0985 - F
 State County Permit
 5) UIC Code _____

Issued 04/07/97
Expires 04/07/99

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

6) WELL TYPE: Liquid Injection Gas Injection _____ Waste Disposal _____
 LOCATION: Elevation 1366 Watershed Cale Run
 District Green County Wetzel 386
 WELL OPERATOR: Pennzoil Products Company 9) DESIGNATED AGENT: Philip S. Ondrusek
P.O. Box 5519 P.O. Box 5519
Vienna, WV 26105 Vienna, WV 26105

L & GAS INSPECTOR TO BE NOTIFIED:
 Name Mike Underwood
 Address Route 2, Box 135
Salem, WV 26426

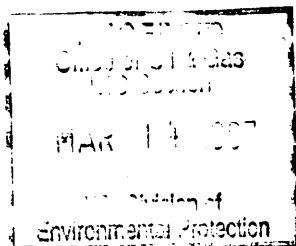
11) DRILLING CONTRACTOR:
 Name _____
 Address _____

12) PROPOSED WELL WORK: Drill _____ Drill Deeper _____ Redrill _____ Stimulate
 Plug Off Old Formation _____ Perforate New Formation _____ Convert _____
 Other Physical Change in Well (specify) _____
 13) Geological target formation Gordon 419 Depth 3223 Ft. (Top) to 3258 Ft. (Bottom)
 14) Estimated depth of completed well (or actual depth of existing well) 3275 Ft.
 15) Approximate water strata depths: Fresh NA Ft. Salt NA Ft.
 16) Approximate coal seam depths: 1000 Ft.
 17) Is coal being mined in the area? Yes No
 18) Virgin reservoir pressure in target formation: 1400 psig. Source Estimated
 19) Estimated reservoir fracture pressure: 3500 psig.
 20) Maximum proposed injection operations: Volume per hour 25 bbl. Bottom Hole Pressure 2470
 21) Detailed identification of materials to be injected, including additives: Fresh water, produced water, bactericides and other chemicals as needed to maintain water quality and improve oil recovery.
 22) Filters (if any): Cartridge filters and/or coal bed filters
 23) Specifications for cathodic protection and other corrosion control: _____

24) CASING AND TUBING PROGRAM:

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS	PACKERS
		Grade	Weight	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh Water	8 1/4"					1585	577	Existing Casing	Tension
Coal	6 5/8"					2512	2512	Existing Casing	Sizes
Intermediate	5 3/16"					2765	2765	Existing Casing	
Production	3 1/2"					3258	3258	Existing Casing	Depths Set
Tubing	1 1/2"					3249	3249	Existing Tubing	
Liners									Perforations
									Top Bottom

25) APPLICANTS OPERATING RIGHTS were acquired from Stringtown Unit Royalty Owners
 by Deed _____ Lease _____ Other Contract Dated _____ of record in the
Wetzel County Clerk's Office in _____ Book 69A at Page 123



1) Date March 7, 1997
2) Well No. F.L. Hoge No.8
3) SIC Code _____
4) API Well No. 47 - 103 - 0985 - 1
State County Permit

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the
DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

6) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name State of WV
Address Public Land Corp.
Building 3, Room 646

(ii) Name 1900 Kanawha Blvd. East
Address Charleston, WV 25305

(iii) Name Dep't. of Natural Resources
Address 1304 Goose Run Road
Fairmont, WV 26554
Attn: Gary Foster

7 (i) COAL OPERATOR:
Name N/A
Address _____

7 (ii) COAL OWNER WITH DECLARATION ON RECORD:
Name N/A
Address _____

7(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Pennzoil Products Company
Well Operator
By *[Signature]*
Its Supervisor, Surveying/Mapping
Telephone (304) 422-6565

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-103-0985-F

April 7th. 19 97
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and (if required) construction and reclamation plan, subject to any modifications and conditions specified below.

Permit expires 4-7-99 unless well work is commenced prior to that date and prosecuted with due diligence

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat: <u>AS</u>	Casing: <u>AS</u>	Fee: <u>CK#</u>
---	--	-----------------	-------------------	-----------------

0301587442

[Handwritten Signature]

CHIEF, OFFICE OF OIL AND GAS

NOTE: Keep one copy of this permit posted at the drilling location.

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

OFFICE USE ONLY

This part of Form (V-3)(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Well work started		" "	
Total depth reached		" "	
Well Record received		" "	
Reclamation completed		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

FILE COPY RECEIVED
Office of Oil & Gas
UIC Section
APR 21 93
Division of Environmental Protection



1) Date: April 19, 1993
2) Operator's Well No. F.L. HOGE NO. 8
3) SIC Code
4) API Well NO. 47 State 103 County 0985-LI Permit
5) UIC Permit No. Issued 05/25/93

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
Expires 05/25/95

17337

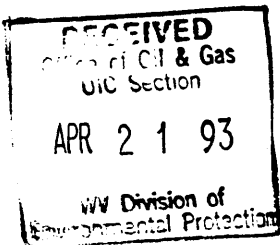
- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
- 7) LOCATION: Elevation: 1365' Watershed: Gale Run 286
District: Green County: Wetzel Quadrangle: Centerpoint
- 8) WELL OPERATOR Pennzoil Products Co. 37450 9) DESIGNATED AGENT J.A. Crews
Address P.O. Box 5519 Address P.O. Box 5519
Vienna, WV 26105 Vienna, WV 26105
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Mike Underwood 11) DRILLING CONTRACTOR:
Address Rt. #2, Box 135 Name _____
Salem, WV 26426 Address _____
- 12) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate _____
Plug off old formation _____ / Perforate new formation _____ / Convert
Other physical change in well (specify) _____
- 13) GEOLOGICAL TARGET FORMATION, Gordon ⁴¹⁵ Depth 3248 feet(top) to 3258 feet(bottom)
- 14) Estimated depth of completed well, (or actual depth of existing well) 3275 ft.
- 15) Approximate water strata depths; Fresh, N/A feet; salt, N/A feet.
- 16) Approximate coal seam depths: 1192'
- 17) Is coal being mined in the area? Yes _____ / No
- 18) Virgin reservoir pressure in target formation 1260 psig. Source ESTIMATED
- 19) Estimated reservoir fracture pressure 3500 psig (BHFP)
- 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 25 Bottom hole pressure 2380
- 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh water and/or produced water from waterflood operations.
- 22) FILTERS (IF ANY): Cartridge Filter
- 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	10					570		Existing	
Coal	8 1/4					1585	577	"	Sizes
Intermediate	6 5/8					2512	2512	"	
Production	5 3/16					2765	2765	"	Depths set
Tubing	Run 3 1/2" TO TOP OF SHOT HOLE								
Liners	AND CEMENT IN CAS PER CL.								Perforations: Top Bottom

25) APPLICANT'S OPERATING RIGHTS were acquired from Richard A. Hoge
by deed / lease _____ / other contract _____ / dated January 30, 1985, of record in the
Wetzel County Clerk's office in Deed Book 306 at page 415

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



1) Date April 19, 1993
Operator's
2) Well No. F.L. HOGE NO. 8
3) SIC Code _____
4) API Well No. 47 - 103 - 0985 -
State County Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- 6) SURFACE OWNER(S) OF RECORD TO BE SERVED , 7 (i) COAL OPERATOR N/A
Address _____
- (i) Name WV Public Lands Corp.
Address Bldg. 3 Room 643
1900 Kanawha Blvd., East
- (ii) Name Charleston, WV 25305
Address _____
Department of Natural Resources
- (iii) Name ATTN: Gary Foster
Address 1304 Goose Run Road
Fairmont, WV 26554
- 7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
- (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____, 19____.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company
Well Operator

By [Signature]
Paul E. King, Jr.
Its Petroleum Engineering Advisor
Telephone (304) 422-6565