

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 1332' Watershed: Haynes Run
District: Proctor County: Wetzel Quadrangle: New Martinsville

WELL OPERATOR Mobay Chemical Corporation
Address Penn Lincoln Parkway West
Pittsburgh, PA 15205

DESIGNATED AGENT Mobay Chemical Corporation
Address New Martinsville, WV 26155

RECEIVED

JUL - 2 1979

OIL & GAS ROYALTY OWNER Consolidation) C. A. Parsons Hrs. c/o Mary Buzzard
64 N. Ave., Cameron, WV 26033
Address George Roth
506 Clinton St., New Martinsville WV
Dan Welch
Huff Ridge, New Martinsville, WV

COAL OPERATOR None
Address

**OIL & GAS DIVISION
DEPT. OF MINES**

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER C. A. Parsons Hrs., c/o Mary Buzzard
Address 64 North Avenue
Cameron, WV 26033
Acreage 109

Name C. A. Parsons Hrs. c/o Mary Buzzard
Address 64 North Avenue
Cameron, WV 26033

FIELD SALE (IF MADE) TO:
Name Mobay Chemical Corporation
Address New Martinsville, WV 26155

Name
Address

COAL LESSEE WITH DECLARATION ON RECORD:

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip Tracy
Address Middlebourne, WV 26149
304-458-4573

Name Consolidation Coal Company
Address 1800 N. Washington Road
Pittsburgh, PA 15241

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated 10/21/, 19 75, to the undersigned well operator from C. A. Parsons Heirs; George Roth; J. Kenneth Goddard

[If said deed, lease, or other contract has been recorded:]
Recorded on 10/21/75, 6/21/ 19 75, in the office of the Clerk of the County Commission of Wetzel County, West Virginia, in Oil & Gas Book 56A, 56A page 293, 367, 1. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (204) 248-2000

MOBAY CHEMICAL CORPORATION
Well Operator
By [Signature]
Its HADDAD AND BROOKS, INC., agent for
Mobay Chemical Corporation

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S. W. Jack Drilling Company
Address 43 S. Ninth Street
Indiana, PA 15701

GEOLOGICAL TARGET FORMATION, Alexander Formation

Estimated depth of completed well, 5400 feet Rotary / Cable tools /

Approximate water strata depths: Fresh, 75 feet; salt, 1800 feet.

Approximate coal seam depths: 1050 **Is coal being mined in the area?** Yes / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	11 3/4		42#	X		200'	200'	cement to surface
Coal								Sizes
Intermediate	8 5/8	K55	24#	X		2000'	2000'	cement w/75 sx & gel to surface
Production	4 1/2	K55	10.5#	X		as needed		cemented as needed
Tubing								Depths set
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-5-80.


Deputy Director, Oil & Gas Division

to be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: _____, 19____

By _____

Its _____

Date: June 27, 19 79

Operator's Well No. Parsons No. 2

API Well No. 47 - -
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECLAMATION PLAN

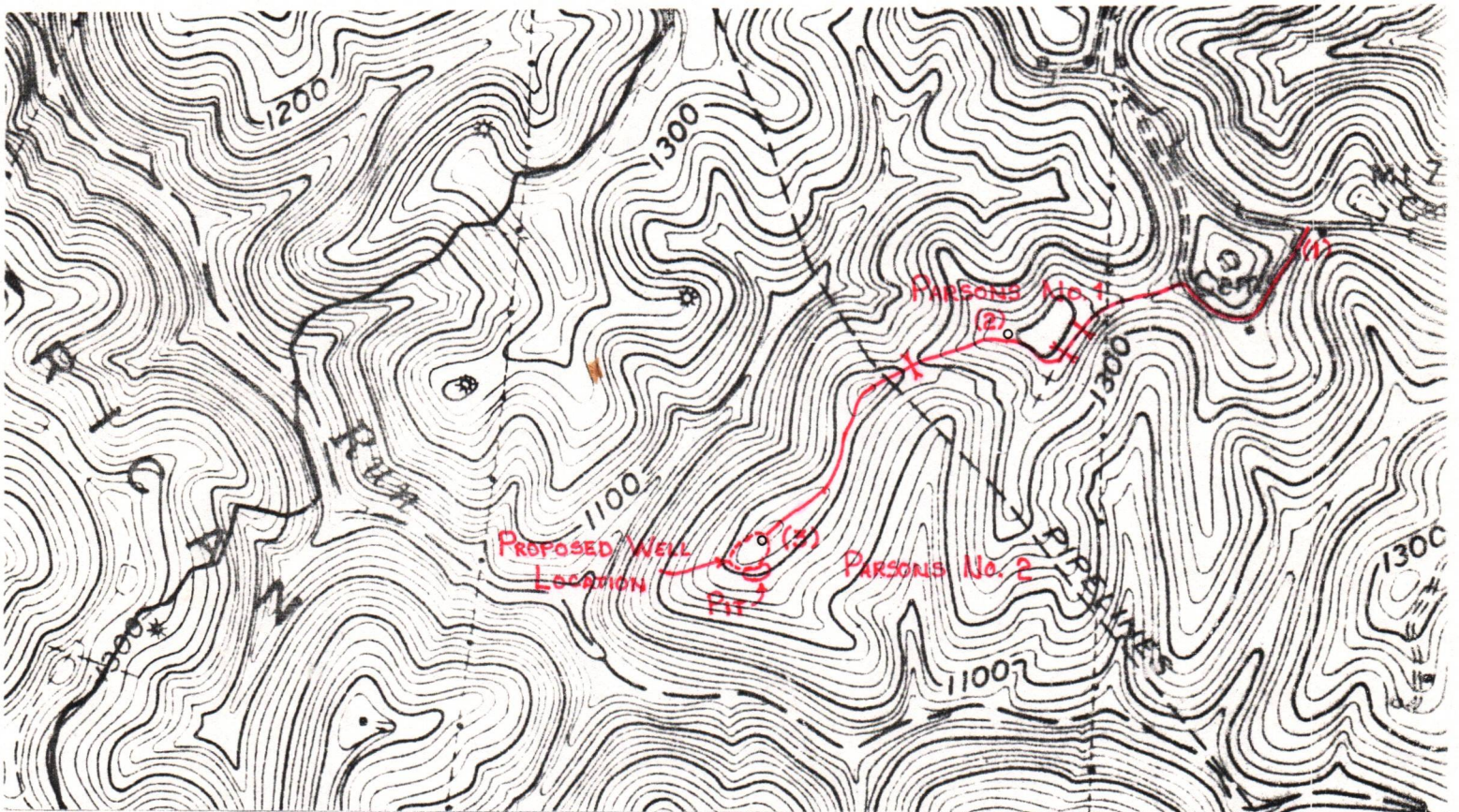
WELL OPERATOR Mobay Chemical Corporation
Address Penn Lincoln Parkway West
Pittsburgh, PA 15205

DESIGNATED AGENT Mobay Chemical Corporation
Address New Martinsville,
West Virginia 26155

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has / has not / been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, -etc.)



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

The access road from point (1) to point (2) was constructed to service Mobay's Parsons No. 1. The road, as per the Reclamation Plan for the Parsons No. 1, utilizes an existing farm trail and then proceeds along the ridge to allow maximum natural drainage. Culverts have been added as indicated. From point (2) to point (3) the access road will utilize an old farm trail having dense overgrowth. This road will be cleared of underbrush and second growth trees which have little value. The road will be crowned and will allow maximum natural drainage. One culvert will be added as indicated, however, others will be added if needed upon construction.

The location will be cut using the fill to widen the area of the location. Approximately 3 poplar trees, one locust tree, and one white oak tree of commercial size will be salvaged and the landowner notified of their presence.

The pit will be on the southeast side of the location as shown. The bottom will be cut, the sides built from fill and it will be designed to prevent leakage.

Over-

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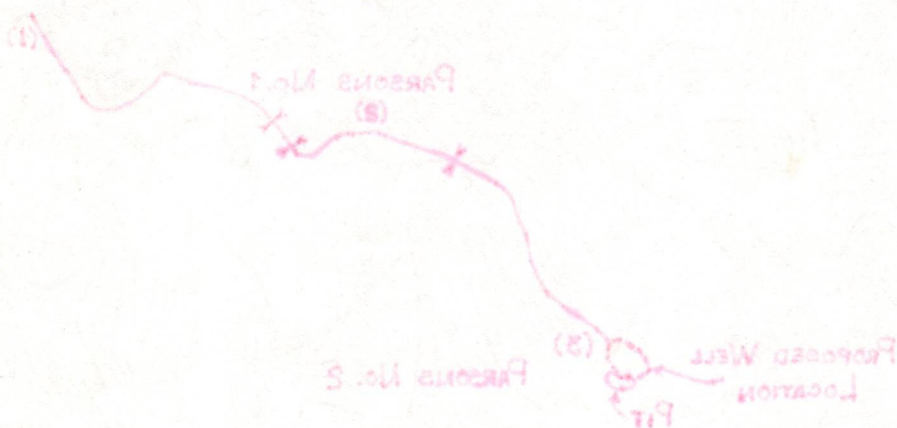
OIL & GAS DIVISION
DEPT. OF MINES

MOBAY CHEMICAL CORPORATION
Well Operator

By [Signature]
It is HADDAD AND BROOKS, INC., agent for
Mobay Chemical Corporation

09/08/2023

Upon completion, the drilling pit and location will be reclaimed allowing only the necessary area to operate the well. The cut area and all unused, disturbed areas will be seeded and fertilized as needed.



09/08/2023

JUL - 2 1979

B-1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date November 14, 19 79

FORM IV-35
(Obverse)

Operator's
Well No. C.A. Parsons Heirs #2

[08-78]

WELL OPERATOR'S REPORT 48
OF

API Well No. 47 - 103 - 1159
State County Permit

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1332' Watershed: Haynes Run
District: Proctor County: Wetzel Quadrangle: New Martinsville

WELL OPERATOR Mobay Chemical Corp. DESIGNATED AGENT Mobay Chemical
Address Penn Lincoln Pkwy. West Address New Martinsville, W. VA
Pittsburgh, PA 15205 26155

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill Fracture or stimulate
Plug off old formation / Perforate new formation / DEC - 3 1979
Other physical change in well (specify) _____

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DEC - 3 1979

PERMIT ISSUED ON July 2, 19 79

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING, VERBAL PERMISSION OBTAINED

Name Phillip Tracy
Address Middlebourn W. VA

_____, 19 _____

GEOLOGICAL TARGET FORMATION: Alexander Depth 5400 feet

Depth of completed well, 3820 feet Rotary / Cable Tools _____

Water strata depth: Fresh, NA feet; salt, 1785 feet.

Coal seam depths: NA Is coal being mined in the area? NO

Work was commenced July 29, 19 79, and completed August 15, 19 79

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	11 3/4		42	X		215	215	Kinds
Fresh water								
Coal								Sizes
Intermediate	8 5/8		24	X		1860	1860	75sx Glass A, 4% cacl and 4% gel to surf.
Production	4 1/2		9.5	X		3798	3798	350 sx Thixotropic
Tubing								
Liners								Perforations:
								Top Bottom

OPEN FLOW DATA

Producing formation Weir SS / Gordon SS Pay zone depth 2500-94/2983-96 feet

Gas: Initial open flow, NA Mcf/d Oil: Initial open flow, - Bbl/d
Weir Final open flow, 280 Mcf/d Final open flow, - Bbl/d
Gordon
Warren Time of open flow between initial and final tests, - hours

Static rock pressure, - psig (surface measurement) after - hours shut in

09/08/2023

[If applicable due to multiple completion--]

Second producing formation Warren SS Pay zone depth 3668-3700 feet

Gas: Initial open flow, NA Mcf/d Oil: Initial open flow, - Bbl/d
Final open flow, NA Mcf/d Final open flow, - Bbl/d
Time of open flow between initial and final tests, - hours

Static rock pressure, NA psig (surface measurement) after - hours shut in

B-2

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations Warren: 3673-92.5, 20 holes Frac: 500 gal Mod 202, Breakdown Pressure 1800 psi total sand - 10,000 #80/100 mesh sand, 27,000 #20/40 mesh sand, 665 bbls gel

Perforations Gordon: 2982-93.5, 18 holes Frac: 500 gal Mod 202 Breakdown Pressure 3400 psi total sand-15,000 #80/100 mesh sand, 45,000 20/40 mesh sand, 995 bbls water, 5 ton Co

Perforations Weir: 2509.5-10.5, 3 holes 2538.5-61, 17 holes 2587-91.5, 10 holes
Frac: 500 hal Mod 202 Breakdown pressure-2500 psi total sand 20,000 #80/100 mesh sand 40,000 #20/40 mesh sand 1,000 bbls gel, 15 tons Co₂

WELL LOG

FORMATION	Color	Hard or Soft	48 Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
LS	Tan	H	2114	2207	Greenbriar
SS	Wh-GY	H-S	2207	2367	Big Injun
SH	GY	S	2367	2499	
SS, SLST	Wh-LTGY	H	2499	2594	Weir
SH	GY	S	2594	2733	
SS	LBR-LGY	H	2733	2748	Berea
SH-SLST	BR-GY	S	2748	2981	
SS, SLST	WH-LTGY	H	2981	2996	Gordon Gas
SH, SS, SLST	GY-HGY	S-H	2996	3667	
SS, SLST	WH-LTGY	H	3667	3700	Warren
SH, SLST	GY	S	3700	3811	
TD			3811		

(Attach separate sheets to complete as necessary)

Mobay Chemical Corp.

Well Operator

By Michael Carlson Geologist

Its Agent, Haddad and Brooks, Inc. 09/08/2023

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 3 1979

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Permit No. Net 1139

Company <u>Mohr Chemical Co</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>New Martinsburg</u>	Size			
Farm <u>C.A. Lassus</u>	16			Kind of Packer
Well No. <u>2</u>	13			
District <u>Proctor</u> County <u>Putnam</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 3/4			Depth set
Date shot	5 3/16			
Depth of shot	3			Perf. top
Initial open flow	2			Perf. bottom
/10ths Water in	Liners Used			Perf. top
Inch				Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume				
Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Rock pressure	NAME OF SERVICE COMPANY			
lbs.				
hrs.	COAL WAS ENCOUNTERED AT			
Oil				FEET
bbls., 1st 24 hrs.				INCHES
Fresh water				FEET
feet				INCHES
Salt water				FEET
feet				INCHES

Drillers' Names Earl Lusk Lawrence Howard

Carl S.W. Jack

Remarks:

July 30, 79
DATE

Phil May 512
DISTRICT 09/08/2023

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 3 1979

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. West 1159

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Mahay Chemical Co.</u>	Size			
Address	<u>New Martinsville, W. Va.</u>	16			Kind of Packer
Farm	<u>C. A. Parsons</u>	13			
Well No.	<u>2</u>	10			Size of
District	<u>Proctor</u> County <u>Putnam</u>	8 1/4	<u>1875</u>	<u>1815</u>	
Drilling commenced		6 3/8			Depth set
Drilling completed	Total depth <u>2150</u>	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>1875</u> No. FT. <u>7-31-78</u> Date			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Walsh Brothers</u>			
Fresh water	feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names Carl Fisher Lawrence Strawn

Carl S. W. Jack

Remarks: Sat water at 1925 going to try to cement it off.

Aug 15, 79
DATE

Phil Long 572
DISTRICT WELL INSPECTOR

09/08/2023

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JAN - 2 1980

Date: Dec 28, 19 79
Operator's Well No. Parsons 70-2
API Well No. 47-103-1157
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: _____ Watershed: _____
District: Dunbar County: Putnam Quadrangle: _____

WELL OPERATOR Waboy Chemical Co. DESIGNATED AGENT _____
Address 1001 Martinsburg Address _____
W. Va.

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

WELL DATA:

Drilling commenced _____, 19____; completed _____, 19____
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

*Not ready to release
Need reclamation work*

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Phil Dancy 5712
District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PLUGGING

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____

DESIGNATED AGENT _____
Address _____

PLUGGING CONTRACTOR _____
Address _____

SERVICE COMPANIES (NAMES ONLY)

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE _____

MISCELLANEOUS MATERIALS _____

CASING LOST _____

TYPE OF RIG:

Owner: Well Op'r ___/ Contractor ___/
Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 103-1159

Oil or Gas Well _____
(KIND)

Company Wapac Chemical Co
 Address New Martinsville W Va
 Farm C. H. Gardens
 Well No. 2
 District Proctor County Putnam
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

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MAY - 2 1980
OIL & GAS DIVISION
DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Well ready to finish reclamation.

April 29, 80
DATE

[Signature]
DISTRICT WELL INSPECTOR

09/08/2023

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 11 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Permit No. 103-1159

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Mobay Chemical Co</u>	Size			
<u>New Martinsville, Va</u>	16			Kind of Packer
<u>C. A. Parsons</u>	13			
<u>2</u>	10			Size of
<u>District</u> <u>Proctor</u> <u>County</u> <u>Wetzel</u>	8 1/4			
Drilling commenced	6 1/2			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Initial open flow	2			Perf. bottom
Open flow after tubing	Liners Used			Perf. top
Volume				Perf. bottom
Rock pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	NAME OF SERVICE COMPANY			
Fresh water	COAL WAS ENCOUNTERED AT			
Salt water	FEEET INCHES			

Drillers' Names

Remarks:

can be relayed

Sept 9, 80
DATE

Phil Hoag 512
DISTRICT WELL INSPECTOR
09/08/2023

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

September 17, 1980

Mobay Chemical Corporation
Penn Lincoln Parkway West
Pittsburgh, PA 15205

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

- 103-0644-DD - Warren Sands Farm - Well No. 1 - Magnolia District - Wetzel
- 103-1152 - Johnny Nice Farm - Well No. 4 - Magnolia District - Wetzel
- 103-1154 - Jack Moore Farm - Well No. 1 - Proctor District - Wetzel
- 103-1156 - George A. Anderson Farm - Well No. 2 - Magnolia District - Wetzel
- 103-1159 - C. A. Parsons Heirs Farm - Well No. 2 - Proctor District - Wetzel
- 103-1161 - C. A. Parsons Heirs Farm - Well No. 1 - Procter District - Wetzel

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

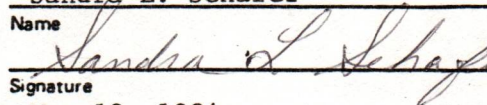
Very truly yours,

A handwritten signature in cursive script, appearing to read "Fred Burdette".

Fred Burdette

09/08/2023

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	047 - 103 - 1159			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108		Section of NGPA	Category Code
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Wetzel Resources Corporation</u> Name <u>204 Union Square</u> Street <u>Marietta, Ohio 45750</u> City State Zip Code			Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name) (b) For OCS wells:	<u>Mobay Chemical Field</u> Field Name <u>Wetzel</u> W. Va. County State Area Name Block Number Date of Lease: _____ Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>C.A. Parsons #2</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	<u>Mobay Chemical Company</u> Name <u>01 210 1 21 814</u> Mo. Day Yr.			N/A Buyer Code
(c) Estimated total annual production from the well:	_____ Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.440</u>	_____	_____	<u>3.440</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.942</u>	<u>591</u>	<u>680</u>	<u>5.213</u>
9.0 Person responsible for this application:	<u>Sandra L. Schafer</u> Manager Name Title  Signature <u>May 18, 1984</u> (614) 373-8686 Date Application is Completed Phone Number			

Agency Use Only
 Date Received by Juris Agency
MAY 23 1984
 Date Received by FETC

PARTICIPANTS:

DATE: JUN 15 1984

BUYER-SELLER

WELL OPERATOR:

Wetzel Resources Corporation

FIRST PURCHASER:

Mobay Chemical Company

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

840523 - 108 - 103 = 1159

Use Above File Number on all Communications
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 _____ Items not completed - Line No. _____
- 2. IV-1 Agent _____
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record _____ Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: _____ Date completed _____ Deepened _____
- (5) Production Depth: _____
- (5) Production Formation: _____
- (5) Final Open Flow: _____
- (5) After Frac. R. P. _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily _____
- (8) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done _____
- 10-17. Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? _____
- Additional information: _____ Does computer program confirm? _____
- Determination Objected to _____ By Whom? _____

09/08/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 18, 19 84

Operator's Well No. #2
API Well No. 47 - 103

Operator's Well No. #2
API Well No. 47 - 103 - 1159
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Steve Kuhl

ADDRESS 1004 41st Street

Vienna, W. Va. 26105

WELL OPERATOR Clay Resources, Inc. for Wetzel Resources Corp. LOCATION: Elevation 1332'

ADDRESS 204 Union Square

Watershed Haynes Run

Marietta, Ohio 45750

Dist. Proctor County Wetzel Quad. New Martinsville

GAS PURCHASER Mobay Chemical Corp.

Gas Purchase Contract No. N/A

ADDRESS _____

Meter Chart Code N/A

New Martinsville, W. Va. 26155

Date of Contract February 2, 1984

.....
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery technique during completion or production. (Attach separates sheets, if necessary.)

Standard well equipment, i.e. Casing, casing head equipment, gas line, gas meter tubing, plunger, etc.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records, B&O tax records, royalty payment records - Located in office. Completion data, location and history of the well are on file with the State of West Virginia, Office of Oil and Gas, Charleston, W. Va.

09/08/2023

Describe the search made of any records listed above:

I hereby certify that I have made a complete search of all records pertaining to this well that are in my possession.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No XX. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Sandra L. Schafer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Sandra L. Schafer

STATE OF WEST VIRGINIA,

COUNTY OF Wood, TO WIT:

I, Janis G. Cline, a Notary Public in and for the state and county aforesaid, do certify that Sandra L. Schafer, whose name is signed to the writing above, bearing date the 18th day of May, 19 84, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18th day of May, 19 84

My term of office expires on the 21 day of March, 19 88.

Janis G. Cline
Notary Public

[NOTARIAL SEAL]

09/08/2023

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Clay Resources, Inc. for Wetzal Resources Corporation
ADDRESS 204 Union Square
Marietta, Ohio 45750

DESIGNATED AGENT Steve Kuhl
ADDRESS 1004 41st Street
Vienna, W. Va. 26105

Gas Purchase Contract No. N/A and Date February 2, 1984
(Month, day and year)

Meter Chart Code N/A
Name of First Purchaser Mobay Chemical Company

(Street or P. O. Box)
New Martinsville, W. Va. 26155
(City) (State) (Zip Code)

FERC Seller Code N/A FERC Buyer Code N/A

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section 108 of NGPA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Sandra L. Schafer Manager
Name (Print) Title
Sandra L. Schafer
Signature

204 Union Square
Street or P. O. Box
Marietta, Ohio 45750
City State (Zip Code)
(614) 373-8686
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

CERTIFIED MAIL

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1975. or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the day of , 1984 at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 23 1984

ate received by
Jurisdictional Agency

Director
By [Signature] 09/08/2023
Title

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT DATE May 18, 1984

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

09/08/2023

OPERATOR Clay Resources, Inc. for Wetzell Resources Corporation

YEAR 19 83

API	FARM	COUNTY	AVG. FLOW PRESSURE						SHUT-IN PRESSURE						TOTALS
47-103-1159	Parsons #2	240	270	260	300	210	610	390	130	270	270	270	270	2680	
GAS MCF															
OIL BBL	J- F- M- A-	.82	M- 3.28	J- .82	J- 0	A- 0	S- 3.28	O- 0	N- 4.92	D- 1.64			14.76		
DAYS ON LINE		30	31	30	31	31	30	31	30	31			275		

YEAR 19 84

API	FARM	COUNTY	AVG. FLOW PRESSURE						SHUT-IN PRESSURE						TOTALS
47-103-1159	Parsons #2	190												810	
GAS MCF															
OIL BBL	J- F- M- A-	2.46	M- 2.46	J- 2.46	J- 0	A- 0	S- 0	O- 0	N- 0	D- 0			9.84		
DAYS ON LINE		30	29	31									1.21		

YEAR 19 _____

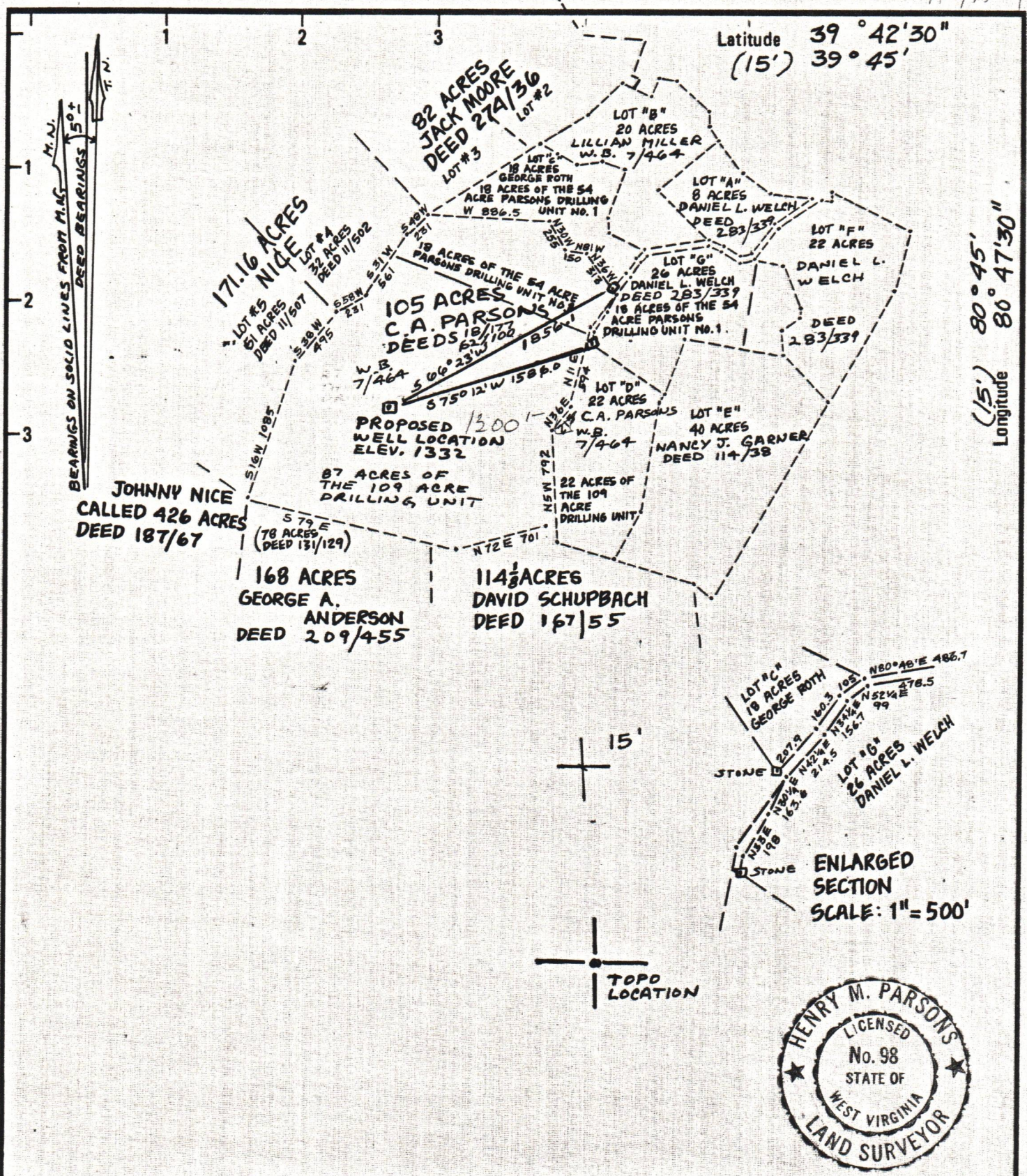
API	FARM	COUNTY	AVG. FLOW PRESSURE						SHUT-IN PRESSURE						TOTALS
GAS MCF															
OIL BBL	J- F- M- A-														
DAYS ON LINE															

SUMMARIZATION SCHEDULE
Section 271.804 (b)

API NUMBERS

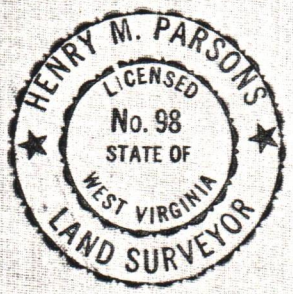
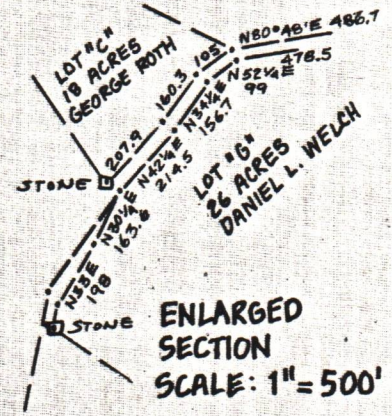
In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

7/2/79



Latitude 39° 42' 30"
(15') 39° 45'

Longitude 80° 45'
(15') 80° 47' 30"



New Location
 Drill Deeper
 Abandonment

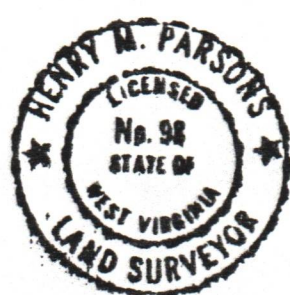
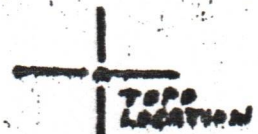
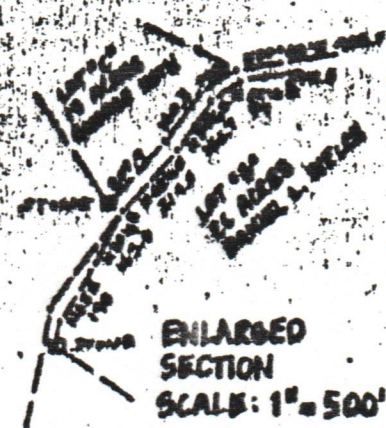
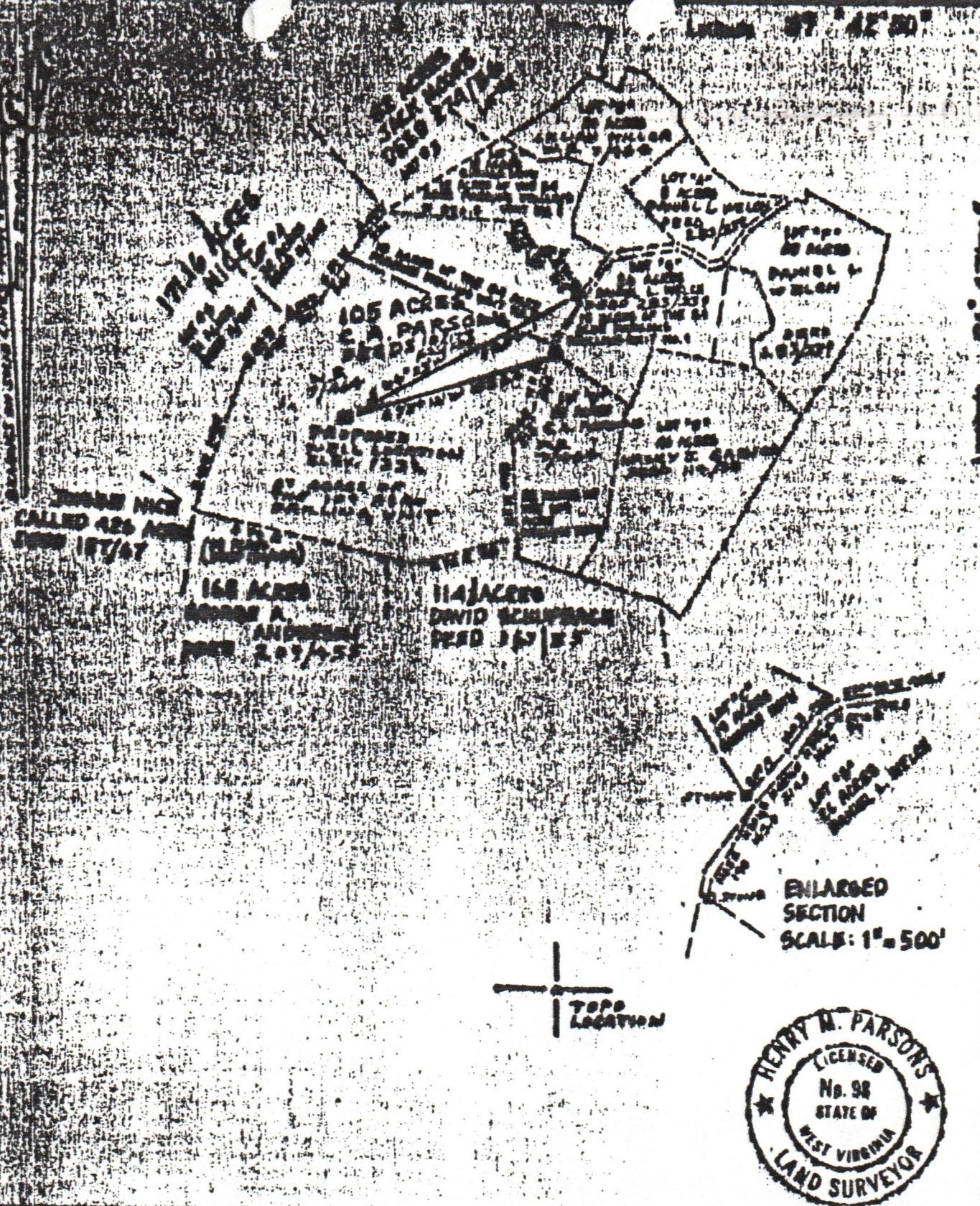
Minimum Error of Closure METHODS USED SHOULD PRODUCE 1 IN 2500
 Source of Elevation U.S.G.S. TRIANGULATION STATION (MCCRAY ECCENTRIC 1957)
 WITH AN ELEVATION OF 1344
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
Henry M. Parsons

Company MOBAY CHEMICAL CORPORATION
 Address NEW MARTINSVILLE, W.VA.
 Farm C.A. PARSONS
 Tract 109 ACRES DRILLING UNIT Lease No. _____
 Well (Farm) No. PARSONS #2 Serial No. _____
 Elevation (Spirit Level) 1332
 Quadrangle NEW MARTINSVILLE 7 1/2' 15'
 County WETZEL District PROCTOR
 Surveyor HENRY M. PARSONS
 Surveyor's Registration No. 98
 File No. 74-81 Drawing No. _____
 Date JUNE 20, 1979 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. 47-103-1159

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

5400 Alexander



True Location
 Soil Survey
 Additional Notes

Minimum Error of Closure $\frac{1}{2500}$ SURVEYED BY HENRY M. PARSONS 1 IN 2500
 Source of Elevation U.S.A.S. TRIANGULATION SECTION (MAGNETIC DECLINATION 1880)
 WITH AN ERROR OF 1/244
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. *H. M. Parsons*

NOBY CHEMICAL CORPORATION
NEW MARTINSVILLE, W.VA.
C.A. PARSONS
 104 ACRES
 Area 104 ACRES, 104 ACRES, 104 ACRES
PARSONS #2
 Date of Map 1959
NEW MARTINSVILLE
W.VA.
 Drawing No. 47-103-1159
 Sheet No. 1 of 1000

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON
WELL LOCATION MAP
 FILE NO. 47-103-1159
 09/08/2023
 * Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 * Contours and inch spaces on border line of original maps.