

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

JUN 25 1981

OIL & GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Raymond Fitzsimmons
Address Route 7 Box 89, New Martinsville, WV
Mineral Owner Same 26155
Address _____
Coal Owner Arco
Address 1500 Security Life Bldg., Denver, CO
Coal Operator Same 80202
Address _____

DATE June 23, 1981
Company Haddad and Brooks, Inc.
Address 905 Washington Rd., Washington, PA
Farm Raymond Fitzsimmons Acres 124 15301
Location (waters) Long Run
Well No. 1 Elevation 1237.5
District Proctor County Wetzel
Quadrangle New Martinsville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling renewed. This permit shall expire if
operations have not commenced by 2-26-82.

Fred Burdette
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Phil Tracy
ADDRESS Middlebourne, WV 26149
PHONE 304-758-4573

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 26 19 75 by Raymond and Verchie Fitzsimmons made to Mobay Chemical Corporation and recorded on the 26th day of July 19 75 in Wetzel County, Book 56A Page 35

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 17th day October before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia
Area Code 304 -348-3092 348-3096

Address
of
Well Operator

Very truly yours,
(Sign Name) S.L. Brooks Vice President
S.L. Brooks Well Operator
Haddad and Brooks, Inc.
905 Washington Road
Street
Washington
City or Town
Pennsylvania 15301
State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the making of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by S.L. Brooks

47-103-1202-REN.

PERMIT NUMBER

09/08/2023

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

Reissue of Permit
PROPOSED WORK ORDER TO X DRILL DEEPEN FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
NAME Henry Parsons
ADDRESS 121 Glenville Dr., New Martinsville
TELEPHONE 304-455-3472 WV 26155
ESTIMATED DEPTH OF COMPLETED WELL: 3800 ROTARY X CABLE TOOLS ---
PROPOSED GEOLOGICAL FORMATION: Warren
TYPE OF WELL: OIL --- GAS X COMB. --- STORAGE --- DISPOSAL ---
RECYCLING --- WATER FLOOD --- OTHER ---

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
11 3/4" X	60'	60'	---
9 - 5/8			
8 - 5/8 X	1005'	1005'	Cement to surface
7			
5 1/2			
4 1/2 X	3800'	3800'	Cement as needed
3			Perf. Top
2			Perf. Bottom
Links			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET 1200 SALT WATER 1860 FEET
APPROXIMATE COAL DEPTHS 865 Sewickley 965 Pittsburgh
IS COAL BEING MINED IN THE AREA? No BY WHOM? ---

TO DRILL:
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt hereof.

WAIVER: I the undersigned, Agent for --- Coal Company, Owner or Operator 09/08/2023 under this lease have examined and place on our mine maps this proposed well location.
We the --- Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.

DATE October 17, 1980

Surface Owner Raymond Fitzsimmons

Company Haddad and Brooks, Inc.

Address Route 7 Box 89, New Martinsville, WV 26155

Address 905 Washington Rd, Washington, PA 15301

Mineral Owner Same

Farm Raymond Fitzsimmons Acres 124

Address

Location (waters) Long Run

Coal Owner Arco

Well No. 1 Elevation 1237.5

Address 1500 Security Life Building, Denver, CO

District Proctor County Wetzel

Coal Operator Same 80202

Quadrangle New Martinsville

Address

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-4-81.

INSPECTOR

TO BE NOTIFIED Phil Tracy

ADDRESS Middlebourne, WV 26149

PHONE 304-758-4573

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 26 1975 by Raymond and Verchie Fitzsimmons made to Mobay Chemical Corp. and recorded on the 26th day of July 1975 in Wetzel County, Book 56A Page 35.

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE

OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 17th day October before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
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OFFICE OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia
Area Code 304 -348-3092 348-3096

Address
of
Well Operator

Very truly yours,

(Sign Name) President

Well Operator
Haddad and Brooks, Inc.
905 Washington Road

Street

Washington

City or Town

Pennsylvania 15301

State

09/08/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-103-1202

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
NAME _____ NAME Henry Parsons
ADDRESS _____ ADDRESS 121 Glenville Dr, New Martinsville
TELEPHONE _____ TELEPHONE 304-455-3472 WV 26155
ESTIMATED DEPTH OF COMPLETED WELL: 3800 ROTARY X CABLE TOOLS _____
PROPOSED GEOLOGICAL FORMATION: Warren
TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
11 3/4 X	60'	60'	
9 - 5/8			
8 - 5/8 X	1005'	1005'	Cement to surface
7			
5 1/2			
4 1/2 X	3800'	3800'	Cement as needed
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET 1200 SALT WATER 1860 FEET
APPROXIMATE COAL DEPTHS 865 Sewickley 965 Pittsburgh
IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.
TO DRILL DEEPER OR REDRILL:
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The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the Coal under this lease have examined and place on our mine maps this proposed well location.
We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

A's

TENTATIVE CASING PROGRAM:

APPROXIMATE FRESH WATER DEPTHS 100 FEET 1200 SALT WATER 1860 FEET
APPROXIMATE COAL DEPTHS 865 Sewickley 965 Pittsburgh
IS COAL BEING MINED IN THE AREA? NO BY WHOM?

TO: DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

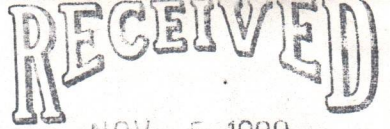
The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt hereof:

09/08/2023

Lewis F. Bogan

For Coal Company
Sandman

Official Title



NOV - 5 1980

OIL & GAS DIVISION
DEPT. OF MINES

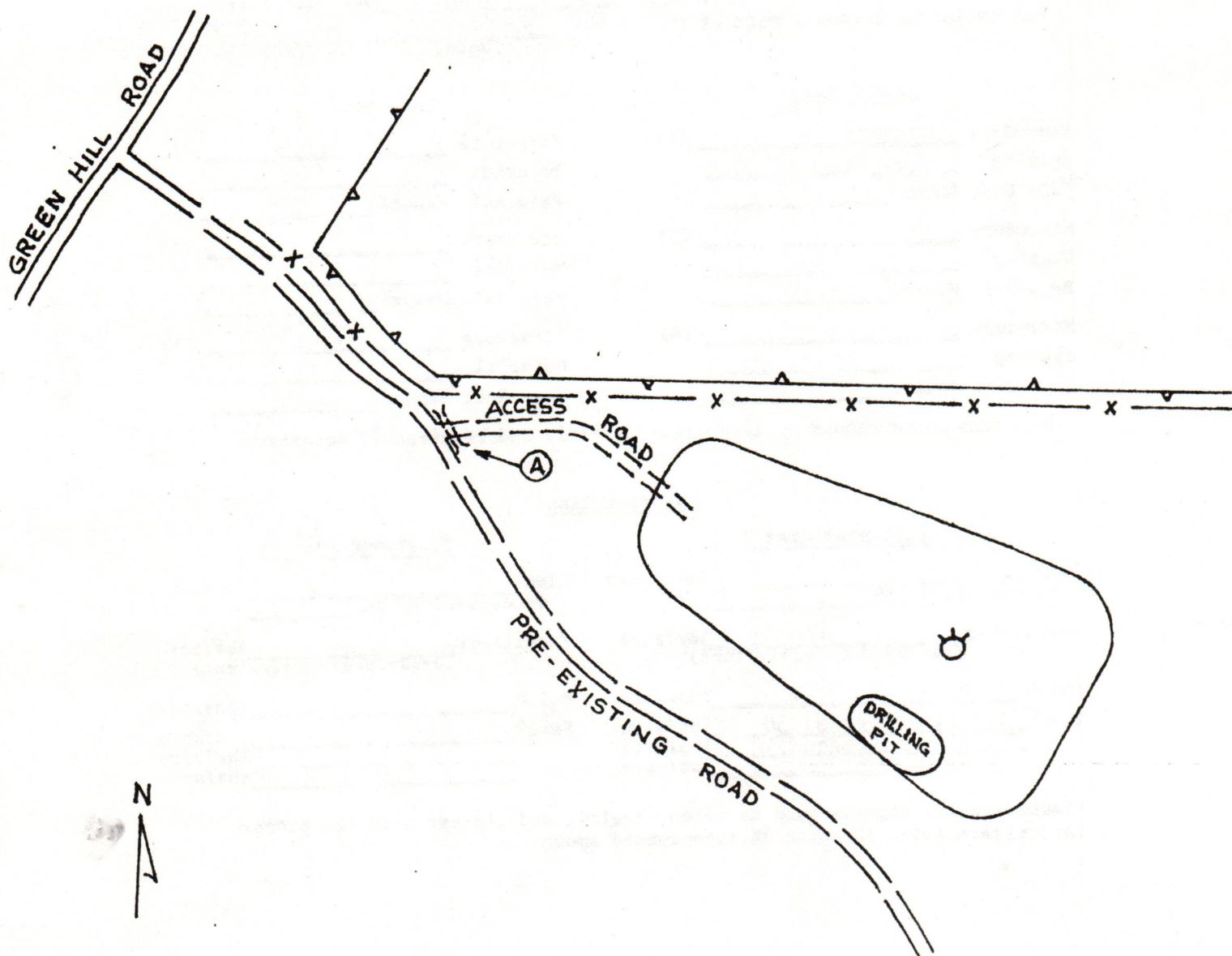
Waiven

Well Site Plan

Legend: Property Boundary ———
 Road = = = =
 Existing Fence — x — x —
 Planned Fence — / — / —
 Stream — ··· —
 Open Ditch — ··· —

Diversion ———
 Spring —○—
 Wet Spot —○—
 Building —■—
 Drain Pipe —○—
 Waterway ———

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



- Comments:**
- 1) Pre-existing road does not exceed 11% in slope, but will be widened where needed and crowned to minimize erosion.
 - 2) Access road to be built does not exceed 13% in slope and will be completed to maximize natural drainage with culvert and road to be maintained after construction is completed.
 - 3) Location is on top of ridge and will require only minimum excavation.
 - 4) Top soil will be stockpiled and protected to be used for seedbed.
 - 5) Pits will be water tight and after drilling fluids will be hauled.

Signature: Michael S. Carlson c/o Haddad & Brooks, Inc.
 Agent Michael S. Carlson Address 905 Washington Rd., Washington, PA Phone Number 421-228-8811

Please request landowners cooperation to protect new seeding for one growing season.

- 6) Pits will be filled in and the location shall be graded to minimize erosion.
- 7) The three trees which need to be removed will be cut into firewood.
- 8) Seeding shall be completed within 3 months of completion of well.

Date October 8 19 80
Well No. #1 Fitzsimmons
API No. 47 - 103 - 1202 - Ren
State West Virginia County Putnam Permit 1202

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Haddad & Brooks, Inc. Designated Agent Henry Parsons
Address 905 Washington Rd., Washington, PA Address 121 Glenville Dr., New Martinsville
Telephone 412-228-8811 Telephone 304-455-3472 WV, 26115
Landowner Raymond Fitzsimmons Soil Cons. District Upper Ohio SCD

Revegetation to be carried out by Haddad & Brooks, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan. 10/14/80 (Date) Kenneth E. Mason (SCD Agent)

Access Road		Location	
Structure <u>Culvert</u> (A)		Structure <u>N/A</u> (1)	
Spacing <u>min. size 12" ID</u>		Material <u></u>	
Page Ref. Manual <u>I-8</u>		Page Ref. Manual <u></u>	
Structure <u></u> (B)		Structure <u></u> (2)	
Spacing <u></u>		Material <u></u>	
Page Ref. Manual <u></u>		Page Ref. Manual <u></u>	
Structure <u></u> (C)		Structure <u></u> (3)	
Spacing <u></u>		Material <u></u>	
Page Ref. Manual <u></u>		Page Ref. Manual <u></u>	

All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I		Treatment Area II	
Lime <u>or correct to pH 6.5</u> Tons/acre		Lime <u>or correct to pH</u> Tons/Acre	
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)		Fertilizer <u></u> lbs/acre (10-20-20 or equivalent)	
Mulch <u>(Hay) 2</u> Tons/Acre		Mulch <u></u> Tons/Acre	
Seed* <u>Annual Rye grass 30</u> lbs/acre		Seed* <u></u> lbs/acre	
<u>Ky 31 Tall Fescue 40</u> lbs/acre		<u></u> lbs/acre	
<u></u> lbs/acre		<u></u> lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle New Martinsville
7.5 Minute

Legend:  Well Site
 Access Road



09/08/2023

A-8

RECEIVED

ASSIGNMENT OF OIL AND GAS LEASES

APR 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

KNOW ALL MEN BY THESE PRESENTS that the undersigned Mobay Chemical Corporation, Penn Lincoln Parkway West, Pittsburgh, Pennsylvania 15205, hereinafter called ASSIGNOR, for and in consideration of One Dollar (\$1.00) and other valuable consideration the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer, and set over without warranty of title unto Wescap Oil and Gas Company, 333 Sylvan Avenue, Englewood Cliffs, New Jersey 07632, hereinafter called ASSIGNEE, all of its right, title, and interest in the oil and gas leases covering lands in Proctor District, Wetzel County, West Virginia, described on Exhibit 'A' attached hereto as part hereof insofar as they cover the most westerly 90.0 acres of Parcel Number 33, Proctor District Tax Map Number 16, being Tract 9 as described in Exhibits 'A' and 'B' attached to and part of that certain Farmout Agreement described hereunder, together with the rights incident thereto and the personal property thereto, appurtenant thereto, or used or obtained in connection therewith, 'reserving unto Assignor all rights in such leases which pertain to formations lying deeper than one hundred feet (100') below the base of the Warren Formation.

This Assignment is made pursuant to and subject to the terms and conditions of a certain Farmout Agreement between Assignor and Rovi Properties Corporation dated 10/15/81, the terms of which Agreement are incorporated herein by this reference.

The terms, covenants, and provisions herein shall be binding upon and inure to the benefit of the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, this instrument is signed this
24th day of February, 1982.

MOBAY CHEMICAL CORPORATION

ATTEST:

BY: Ray H. Brown
Secretary
STATE OF PENNSYLVANIA)
COUNTY OF ALLEGHENY) SS.

BY:

Jack M. Carpmann

I, Grace M. McMahon, a Notary Public of said County of Allegheny, do certify that JACK M. CARPMAN, who signed the writing above, bearing date the 24th day of February, 1982, for Mobay Chemical Corporation, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 24th day of February, 1982.

My Commission Expires:

Grace M. McMahon
Notary Public

GRACE M. MCMAHON, NOTARY PUBLIC
ROBINSON TWP., ALLEGHENY COUNTY
MY COMMISSION EXPIRES 09/08/2023

This instrument prepared by Haddad and Brooks, Inc., 905 Washington Road, Washington, PA 15301.

EXHIBIT 'A'

Proctor District
Wetzel County, West Virginia

LEASE NO.	LESSOR	ACRES	LEASE DATE	RECORDED BOOK PAGE
M0-2-405	Ray & Verchie Fitzsimmons	124.00	6-23-75	56A 35
A	Marie Berger for herself & Attorney-in-Fact for		11-25-80	62A 143
B	Paul M. & Gail Berger; Edward L. & Johnnie Berger			
C	Opal Rigenbach		11-25-80	62A 175
D	Helen Allen for herself & Attorney-in-Fact for		11-25-80	62A 155
E	Harry & Ila Fiess			
	Virginia Bohrer for herself & Attorney-in-Fact for		11-25-80	62A 141
	Helen G. & Robert Boggs; Raema Mason; Everett L. &			
	Mary Lou Mason			
F	Wilma Kocher for herself & Attorney-in-Fact for		11-25-80	62A 163
	Norma & Joseph Ballouz; Elden & Ardeth Kocher;			
	Mary Louise & Jimmy Mahana			
G	Patricia & Roderick Marshall			
H	Joseph Harmon for himself & Attorney-in-Fact for		11-25-80	62A 169
	Paul & Evaline Fiess; Fred H. Trombley; Jessie Fiess;		11-25-80	62A 159
	Herbert & Grace Young; Edward A. & Patricia R. Turner;			
	Joan & Owen Osburne; Lee Turner; Edna Glover; Clyde &			
	Virginia Berger; Blanche Berger; Lucentta Hofmeister;			
	Richard Lee & Beatrice Harman; Mildred Harman;			
	Madelyn Calvert Harman			
I	Kenneth Pegg		11-25-80	62A 173
J	Joan Rice for herself & Attorney-in-Fact for		11-25-80	62A 135
	the Estate of Bertie Aberegg			
K	Beatrice Garner			
L	Ruth Snider Haught & Rosemary Stewart for themselves			
	& Attorneys-in-Fact for Samuel Haught; William C. &			
	Mary S. Cross; Mary Catherine & Newman Fitzsimmons;			
	Imogene & John G. Partlow; James Stewart; Ray & Helen Burgess;			
	Mabel I. & Ottis Simmons; Robert Joseph Burgess			
M	Mary Mason for herself & Attorney-in-Fact for		11-25-80	62A 157
	Eleanor Bucher; Howard D. & Clara Mae Bucher; Eugene Mason;			62A 161
	John M. & Barbara Fluharty; Doris J. & Jack Mott;			
	Joseph C. & Dora Bucher; Margaret & Cecil Lancaster;			
	Robert & Sandy Yoho; Dixie & Larry Cuckler; Phil & Martha Haught;			
	Fay & Maxine Bucher; Fred & Ruth Bucher; Anita Marie Bucher;			
	Catherine & Gary Hunter; Ross & Roxie Bucher			

09/08/2013

LEASE NO. LESSOR ACRES LEASE DATE RECORDED BOOK PAGE

MO-2-405 N Burnett Anderson for herself & Attorney-in-Fact for Dean & Lillian Snodgrass; William & Dorothy Lynch; James & Imogene Baker; Howard & Willa Frye; Joseph O. & Wanda Lee Greynolds Leo & Elizabeth Burby Betty Corliss for herself & Attorney-in-Fact for Vertner Emch; Anthony O. & Margaretta Sturgeon, Jr.; Barbara L. & George C. Williams, Jr.; George H. & Jacqueline Hunt, III; Lee W. & Elizabeth E. Green; Jean M. Duffett for herself & Attorney-in-Fact for John & Edith K. Probst; Cecil Duffett; William & Donna Lee Bieltz Hattie Emch John Emch for himself & Attorney-in-Fact for Patrice Emch Robert L. & Becky Bishop Ruth Wells; Betty & Robert C. Corliss Martha Moser for herself & Attorney-in-Fact for Robert E. & Grace Potts; John A. & Elvera Potts; Len Burr; Mary Potts; Georgia Potts; Charles & Mary Jean Potts; Melvin L. Moser Thomas Emch for himself & Attorney-in-Fact for Joseph C. & Jean Emch; Jack A. & Eldora Emch; James W. & Mabel Emch; George & Mildred Emch; John D. & Kathleen Emch; Edwin & Anna McPeck; Richard L. & Mildred Emch Paul A. & Marion Palmer James Snodgrass & John Snodgrass for themselves & Attorneys-in-Fact for Mary Snodgrass; Norma Snodgrass; Caroline & Harry Nolf; Charles D. Snodgrass; Mary & Harold Toothman; Ethel Snodgrass; William & Eleanor Snodgrass; John & Gail Snodgrass; James & Priscilla Snodgrass; Thomas & Shirley Snodgrass; Mary Ann & Bobby Joe Toothman; Richard & Betty Snodgrass

124.00 11-25-80 62A 133 62A 139 62A 147 62A 145 62A 153 62A 151 62A 137 62A 179 62A 165 62A 149 62A 171 62A 177 2-09-81

09/08/2023

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS that the undersigned Mobay Chemical Corporation, Penn Lincoln Parkway West, Pittsburgh, Pennsylvania 15205, hereinafter called ASSIGNOR, for and in consideration of One Dollar (\$1.00) and other valuable consideration the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer, and set over without warranty of title unto Wescap Oil and Gas Company, 333 Sylvan Avenue, Englewood Cliffs, New Jersey 07632, hereinafter called ASSIGNEE, all of its right, title, and interest in the oil and gas leases covering lands in Proctor District, Wetzel County, West Virginia, described on Exhibit 'A' attached hereto as part hereof insofar as they cover the most westerly 90.0 acres of Parcel Number 33, Proctor District Tax Map Number 16, being Tract 9 as described in Exhibits 'A' and 'B' attached to and part of that certain Farmout Agreement described hereunder, together with the rights incident thereto and the personal property thereto, appurtenant thereto, or used or obtained in connection therewith, reserving unto Assignor all rights in such leases which pertain to formations lying deeper than one hundred feet (100') below the base of the Warren Formation.

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The terms, covenants, and provisions herein shall be binding upon and inure to the benefit of the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, this instrument is signed this 24th day of February, 1982.

MOBAY CHEMICAL CORPORATION

ATTEST:

BY: Ray H. Brown
Secretary
STATE OF PENNSYLVANIA)
COUNTY OF ALLEGHENY) SS.

BY: Jack M. Carpmann
JMC

I, Grace M. McMahon, a Notary Public of said County of Allegheny, do certify that JACK M. CARPMAN, who signed the writing above, bearing date the 24th day of February, 1982, for Mobay Chemical Corporation, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 24th day of February, 1982.

My Commission Expires:

Grace M. McMahon
Notary Public

GRACE M. MCMAHON, NOTARY PUBLIC
ROBINSON TWP., ALLEGHENY COUNTY
MY COMMISSION EXPIRES MAY 21, 1985

09/08/2023

This instrument prepared by Haddad and Brooks, Inc., 905 Washington Road, Washington, PA 15301.

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Wetzel County, West Virginia

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		Opal Rigenbach				11-25-80		62A 175	
		Helen Allen for herself & Attorney-in-Fact for				11-25-80		62A 155	
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		Virginia Bohrer for herself & Attorney-in-Fact for							
		Helen G. & Robert Boggs; Raema Mason; Everett L. &							
		Mary Lou Mason							
		Wilma Kocher for herself & Attorney-in-Fact for				11-25-80		62A 163	
		Norma & Joseph Ballouz; Elden & Ardeth Kocher;							
		Mary Louise & Jimmy Mahana							
		Patricia & Roderick Marshall				11-25-80		62A 169	
		Joseph Harmon for himself & Attorney-in-Fact for				11-25-80		62A 159	
		Paul & Evaline Fiess; Fred H. Trombley; Jessie Fiess;							
		Herbert & Grace Young; Edward A. & Patricia R. Turner;							
		Joan & Owen Osburne; Lee Turner; Edna Glover; Clyde &							
		Virginia Berger; Blanche Berger; Lucentta Hofmeister;							
		Richard Lee & Beatrice Harman; Mildred Harman;							
		Madelyn Calvert Harman							
		Kenneth Pegg				11-25-80		62A 173	
		Joan Rice for herself & Attorney-in-Fact for				11-25-80		62A 135	
		the Estate of Bertie Aberegg							
		Beatrice Garner				11-25-80		62A 157	
		Ruth Snider Haught & Rosemary Stewart for themselves				11-25-80		62A 161	
		& Attorneys-in-Fact for Samuel Haught; William C. &							
		Mary S. Cross; Mary Catherine & Newman Fitzsimmons;							
		Imogene & John G. Partlow; James Stewart; Ray & Helen Burgess;							
		Mabel I. & Ottis Simmons; Robert Joseph Burgess							
		Mary Mason for herself & Attorney-in-Fact for				11-25-80		62A 167	
		Eleanor Bucher; Howard D. & Clara Mae Bucher; Eugene Mason;							
		John M. & Barbara Fluharty; Doris J. & Jack Mott;							
		Joseph C. & Dora Bucher; Margaret & Cecil Lancaster;							
		Robert & Sandy Yoho; Dixie & Larry Cuckler; Phil & Martha Haught;							
		Fay & Maxine Bucher; Fred & Ruth Bucher; Anita Marie Bucher;							
		Catherine & Gary Hunter; Ross & Roxie Bucher							

09/08/2023

LEASE NO.

LESSOR

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LEASE
DATE

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BOOK PAGE

MO-2-405 N

124.00

11-25-80

62A 133

O

Burnett Anderson for herself & Attorney-in-Fact for
Dean & Lillian Snodgrass; William & Dorothy Lynch;
James & Imogene Baker; Howard & Willa Frye;
Joseph O. & Wanda Lee Greynolds

11-25-80
11-25-80

62A 139
62A 147

Q

Leo & Elizabeth Burby
Betty Corliss for herself & Attorney-in-Fact for
Vertner Emch; Anthony O. & Margaretta Sturgeon, Jr.;
Barbara L. & George C. Williams, Jr.; George H. &
Jacqueline Hunt, III; Lee W. & Elizabeth E. Green;
Jean M. Duffett for herself & Attorney-in-Fact for
John & Edith K. Probst; Cecil Duffett; William &
Donna Lee Bieltz

11-25-80

62A 145

R

Hattie Emch
John Emch for himself & Attorney-in-Fact for
Patrice Emch

11-25-80
11-25-80

62A 153
62A 151

T
U
V

Robert L. & Becky Bishop
Ruth Wells; Betty & Robert C. Corliss
Martha Moser for herself & Attorney-in-Fact for
Robert E. & Grace Potts; John A. & Elvera Potts;
Len Burr; Mary Potts; Georgia Potts; Charles & Mary Jean Potts;
Melvin L. Moser

11-25-80
11-25-80
11-25-80

62A 137
62A 179
62A 165

W

Thomas Emch for himself & Attorney-in-Fact for
Joseph C. & Jean Emch; Jack A. & Eldora Emch;
James W. & Mabel Emch; George & Mildred Emch;
John D. & Kathleen Emch; Edwin & Anna McPeck;
Richard L. & Mildred Emch
Paul A. & Marion Palmer

11-25-80

62A 149

X
Y

James Snodgrass & John Snodgrass for themselves &
Attorneys-in-Fact for Mary Snodgrass; Norma Snodgrass;
Caroline & Harry Nolf; Charles D. Snodgrass; Mary &
Harold Toothman; Ethel Snodgrass; William & Eleanor Snodgrass;
John & Gail Snodgrass; James & Priscilla Snodgrass; Thomas &
Shirley Snodgrass; Mary Ann & Bobby Joe Toothman; Richard &
Betty Snodgrass

11-25-80
2-09-81

62A 171
62A 177

09/08/2023

LEASE NO.

MO-2-405 Z

LESSOR

Harold E. & Beatrice Young for themselves &
Attorneys-in-Fact for Kathleen & Roger Wetzel;
John & Mary G. Haskins; Robert & Ruth Scott;
Donald A. & Judy Haskins; Charles & Gertrude Rogers;
Donald L. & Loraine Rogers

ACRES

124.00

LEASE
DATE

11-25-80

RECORDED
BOOK PAGE

62A 181

09/08/2023

HB

GEOLOGY, GEOPHYSICS
EXPLORATION AND DEVELOPMENT
MANAGEMENT

HADDAD AND BROOKS, INC.

905 WASHINGTON ROAD, WASHINGTON, PENNSYLVANIA 15301

TELEPHONE (412) 228-8811

April 2, 1982

RECEIVED

APR 7 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Division of Oil and Gas
1613 Washington Street, East
Charleston, WV 25311

ATTN: Thomas E. Huzzey

Re: Fitzsimmons #1 Well
Permit No. 47-103-1202

Dear Mr. Huzzey:

We hereby request that the Division change its records to show that the above referenced well is owned and operated by Wescap Oil and Gas Co. Accordingly, enclosed herewith is verification of bonding for Wescap and assignment of the lease under which the subject well was drilled.

The permit was inadvertantly requested in the name of Haddad and Brooks, Inc., however our capacity with respect to the Fitzsimmons #1 is that of an independent contractor.

Please notify Haddad and Brooks, Inc., and Wescap Oil and Gas Co. when this change has been effectuated.

If you have any questions or need additional information, please advise.

Yours very truly,

HADDAD AND BROOKS, INC.

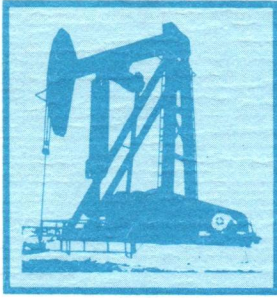
Scott A. Marshall
Scott A. Marshall

SAM:ts

Enclosures

Charlotte
Looks OK - lit
JGA

operator number
changed on computer
4/19/82
09/08/2023
Michele



**The Oil & Gas
Insurance Agency, Inc.**
A Subsidiary of Petrosurance Incorporated

6161 Busch Boulevard

Columbus, Ohio 43229

(614) 846-7220

March 26, 1982

RECEIVED

APR 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Dept. of Mines Div. of
Oil & Gas
1613 Washington St. E.
Charleston, West Virginia 25311
Attention: Thomas E. Huzzey

RE: Wescap Oil & Gas Company
BD47-001115-01

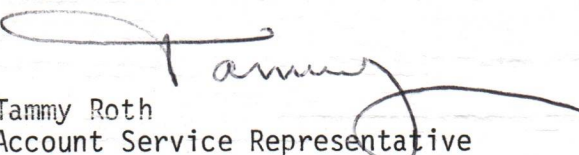
Dear Mr. Huzzey:

This letter is to advise you that the Fitzsimmons Well #1, Permit #47-103-1202 is included in the above bond for Wescap Oil & Gas Company.

Our West Virginia Blanket Bond in the amount of \$15,000. includes any wells the insured has permits for and they do not need to be added to the bond.

I hope this clears matters up, but if you have any further questions, please contact our office.

Very truly yours,


Tammy Roth
Account Service Representative

09/08/2023

09/08/2023

HB

GEOLOGY, GEOPHYSICS
EXPLORATION AND DEVELOPMENT
MANAGEMENT

HADDAD AND BROOKS, INC.

905 WASHINGTON ROAD, WASHINGTON, PENNSYLVANIA 15301

TELEPHONE (412) 228-8811

April 19, 1982

Mr. Thomas E. Huzzey
State of West Virginia
Department of Mines
Division of Oil and Gas
1613 Washington Street, East
Charleston, WV 25311



Re: Fitzsimmons #1 Well
Permit No. 47-103-1202

Dear Mr. Huzzey:

Enclosed herewith are copies of all enclosures which accompanied our request of April 2, 1982, that the Division change its records to show the above-referenced well is owned and operated by Wescap Oil and Gas Co.

If you have any questions or need additional information, please advise.

Yours very truly,

HADDAD AND BROOKS, INC.

Scott A. Marshall
Scott A. Marshall

SAM:ts

Enclosures

*Charlotte
Clears OK
Has assignment
and Insurance Acceptance
Change operator name
and send letter to
Haddad confirming
JH*

RECEIVED
APR 21 1982
W. VA. OIL & GAS
CONSERVATION COMMISSION

09/08/2023



WESCAP OIL & GAS COMPANY

333 SYLVAN AVENUE, ENGLEWOOD CLIFFS, NEW JERSEY 07632 • (201) 568-8689

July 29, 1983

RECEIVED
AUG -1 1983

Mr. Theodore M. Streit
State of West Virginia
Department of Mines
Division of Oil and Gas
1613 Washington Street East
Charleston, WV 25311

OIL & GAS DIVISION
DEPT. OF MINES

Dear Sir:

We are hereby requesting a change of record of operator for the following wells:

API #47-103-1233, Baumgardner #1
API #47-103-1202, Fitzsimmons #1
API #47-103-1261, Goddard #1
API #47-103-1234, Ritchea #1

Wescap Oil & Gas Co., 333 Sylvan Avenue, Englewood Cliffs, New Jersey is the operator of record. Please change your records to show that the new operator is Inverness Petroleum Inc., 500 Fourth Avenue, Southwest, Calgary, Alberta, B. C. T2P 2V6.

Thank you for your cooperation in this matter.

Yours very truly,

WECAP OIL & GAS CO.

Robert O. Karsian
Robert O. Karsian
President

ROK:ts

B-1



IV-35
(Rev 8-81)

RECEIVED State of West Virginia

MAR 01 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Department of Mines
Oil and Gas Division

Date February 25, 1982
Operator's
Well No. 1
Farm Raymond Fitzsimmons
API No. 47 - 103 - 1202

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1237.5 Watershed Long Run
District: Proctor County Wetzel Quadrangle New Martinsville

COMPANY Haddad and Brooks, Inc.
ADDRESS 905 Washington Rd, Washington, PA 15301
DESIGNATED AGENT Henry M. Parsons
ADDRESS 121 Glenville Dr, New Martinsville, WV 26155
SURFACE OWNER Raymond Fitzsimmons
ADDRESS Rt 7 Box 89, New Martinsville, WV 26155
MINERAL RIGHTS OWNER Same
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK
Phil Tracy ADDRESS Middlebourne, WV 26149
PERMIT ISSUED June, 1981
DRILLING COMMENCED 9-14-81
DRILLING COMPLETED 9-21-81

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1058'	A11	150 sks Lite 125 sks Neat
7			
5 1/2			
4 1/2	3847'	A11	140 sks Lite 175 sks Thixo.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Warren Depth 3633 feet
Depth of completed well 3833 feet Rotary X / Cable Tools
Water strata depth: Fresh Unknown feet; Salt Unknown feet Drilled with fluid
Coal seam depths: 965' (Pittsburgh Coal) Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Warren Pay zone depth 3648'-3726' feet
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 239 Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 6 hours

Static rock pressure 1375 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)

Second producing formation Thirty Foot Pay zone depth 2924.5-2937 feet

Gas: Initial open flow N/A Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 280 Mcf/d Oil: Final open flow 0 Bbl/d

Time of open flow between initial and final tests 2 hours

Static rock pressure 1025 psig (surface measurement) after 48 hours shut in

(Continue on reverse side)

09/08/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate Warren 1st with 18 holes (3648'-3678') and Warren 2nd with 10 holes (3701'-3726'). Fractured with 37,500 gal. of foamed diesel, 33,000# of 20/40 sand. Injected 15 BPM @ 5500 psi (Max.). Set bridge plug @ 3111'.

Perforate Thirty Foot with 14 holes (2924½-2937'). Fractured with 19,000 gallon gelled diesel, 7,500# 80/100 sand, 11,500# 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated SS & SH			0'	2071'	Pittsburgh Coal @ 965'
Greenbrier	Tan	H	2071'	2152'	
Keener	Lt. gy.	H-H-S	2152'	2179'	
SH	Gy	S	2179'	2213'	
Big Injun	WH-Gy	H-H-S	2213'	2353'	*Gas Show
SH & Slst	Gy	S	2353'	2544'	
Weir	Wh-lt gy.	H	2544'	2590'	*Gas Show
SH & Slst	Gy	S	2590'	2726'	
Berea	Lt br-lt gy	H	2726'	2736'	*Gas Show
SH & Slst	Gy	S	2736'	2921'	
Thirty Ft.	Lt Gy	H-S	2921'	2938'	*Gas Show
SH & Slst	Gy	S	2938'	2964'	
Gordon Str.	Lt Gy	H-S	2964'	2970'	
Slst	Lt Gy	S	2970'	2978'	
Gordon	Wh	S	2978'	2981'	
SH	Lt Gy	S	2981'	3028'	
Fourth	Lt Gy	S	3028'	3039'	
SH & Slst	Gy	S	3039'	3080'	
Fifth	Lt Gy	S	3080'	3083'	
SH & Slst	Gy	S	3083'	3177'	
Bayard	Lt Gy	S	3177'	3194'	*Gas Show
Sh & Slst	Gy	S	3194'	3633'	
Warren 1st	Lt Gy	S	3633'	3682'	*Gas Show
SH	Gy	S	3682'	3698'	
Warren 2nd	Lt Gy	S	3698'	3737'	*Gas Show
SH & Slst	Gy	S	3737'	3833' TD	

(Attach separate sheets as necessary)

Haddad & Brooks, Inc.
Well Operator

By: Carl A. Boe Geologist *Carl A. Boe* 09/08/2023

Date: 2-25-82

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

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NOV 15 1982



AMENDED

IV-35
(Rev 8-81)

Page 1

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date November 10, 1982
Operator's
Well No. 1
Farm Raymond Fitzsimmons
API No. 47 - 103 - 1202

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X/)

LOCATION: Elevation: 1237.5 Watershed Long Run
District: Proctor County Wetzel Quadrangle New Martinsville

COMPANY Haddad and Brooks, Inc.
ADDRESS 905 Washington Rd., Washington, PA 15301
DESIGNATED AGENT Henry M. Parsons
ADDRESS 121 Glenville Dr., New Martinsville, WV 26155
SURFACE OWNER Raymond Fitzsimmons
ADDRESS Rt 7 Box 89, New Martinsville, WV 26155
MINERAL RIGHTS OWNER Same
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK
R.A. Lowther ADDRESS Middlebourne, WV 26149
PERMIT ISSUED June, 1981
DRILLING COMMENCED 9-14-81
DRILLING COMPLETED 9-21-81
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	1058'	All	150 sx Lite 125 sx Neat
7			
5 1/2			
4 1/2	3847'	All	140 sx Lite 175 sx Thixo.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Warren Depth 3633 feet
Depth of completed well 3833 feet Rotary X / Cable Tools
Water strata depth: Fresh Unknown feet; Salt Unknown feet Drilled with fluid
Coal seam depths: 965' (Pittsburgh Coal) Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Warren Pay zone depth 3648'-3726' feet
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow combined 452 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 6 hours
Static rock pressure 1000 psig (surface measurement) after 60 hours shut in
(If applicable due to multiple completion--)
Second producing formation Thirty Foot Pay zone depth 2924.5'-2937 feet
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow combined 452 Mcf/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests 6 hours
Static rock pressure 1000 psig (surface measurement) after 60 hours shut in

continued on separate page (Continue on reverse side)

09/08/2023

WET-1202

B-4

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11-16-81

Perforate Warren 1st with 18 holes (3648'-3678') and Warren 2nd with 10 holes (3701'-3726'). Fractured with 37,500 gal. of foamed diesel, 33,000# of 20/40 sand. Injected 15 BPM @ 5500 psi (Max.). Set bridge plug @ 3111'.

1-22-82

Perforate Thirty Foot with 14 holes (2924½'-2937'). Fractured with 19,000 gallon gelled diesel, 7,500# 80/100 sand, 11,500# 20/40 sand.

9-21-82

Perforate Big Injun with 30 holes (2220'-2258'). Fractured with 600 barrels of 65 quality foam, 20,000# of 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated	SS & SH		0'	2071'	Pittsburgh Coal @ 965'
Greenbrier	Tan	H	2071'	2152'	
Keener	Lt gy	H-S	2152'	2179'	
SH	Gy	S	2179'	2213'	
Big Injun	Wh-Gy	H-S	2213'	2353'	*Gas Show
SH & Slst	Gy	S	2353'	2544'	
Weir	Wh-lt gy	H	2544'	2590'	*Gas Show
SH & Slst	Gy	S	2590'	2726'	
Berea	Lt br-lt gy	H	2726'	2736'	*Gas Show
SH & Slst	Gy	S	2736'	2921'	
Thirty Ft.	Lt Gy	H-S	2921'	2938'	*Gas Show
SH & Slst	Gy	S	2938'	2964'	
Gordon Str.	Lt Gy	H-S	2964'	2970'	
Slst	Lt Gy	S	2970'	2978'	
Gordon	Wh	S	2978'	2981'	
SH	Lt Gy	S	2981'	3028'	
Fourth	Lt Gy	S	3028'	3039'	
SH & Slst	Gy	S	3039'	3080'	
Fifth	Lt Gy	S	3080'	3083'	
SH & Slst	Gy	S	3083'	3177'	
Bayard	Lt Gy	S	3177'	3194'	*Gas Show
SH & Slst	Gy	S	3194'	3633'	
Warren 1st	Lt Gy	S	3633'	3682'	*Gas Show
SH	Gy	S	3682'	3698'	
Warren 2nd	Lt Gy	S	3698'	3737'	*Gas Show
SH & Slst	Gy	S	3737'	3833' TD	

(Attach separate sheets as necessary)

Inverness Petroleum, Inc.

Well Operator

By: Carl A. Boe Geologist

Date: November 10, 1982

Carl A. Boe
09/08/2023

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including those encountered in the drilling of a well."

NOV 15 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



State of West Virginia

Department of Mines
Oil and Gas Division

Date November 10, 1982

Operator's

Well No. 1

Farm Raymond Fitzsimmons

API No. 47 - 103 - 1202

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: Watershed
District: County Quadrangle

COMPANY

ADDRESS

DESIGNATED AGENT

ADDRESS

SURFACE OWNER

ADDRESS

MINERAL RIGHTS OWNER

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK

ADDRESS

PERMIT ISSUED

DRILLING COMMENCED

DRILLING COMPLETED

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Depth feet

Depth of completed well feet Rotary / Cable Tools

Water strata depth: Fresh feet; Salt feet

Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2220'-2258' feet

Gas: Initial open flow 62 Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow combined 452 Mcf/d Final open flow 1 Bbl/d

Time of open flow between initial and final tests 6 hours

Static rock pressure 1000 psig(surface measurement) after 60 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig(surface measurement) after hours shut in

(Continue on reverse side)

09/08/2023

[illegible]

Well Operator

By:

09/08/2023

Date:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all encountered in the drilling of a well."

B-7

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11-16-81

Perforate Warren 1st with 18 holes (3648'-3678') and Warren 2nd with 10 holes (3701'-3726'). Fractured with 37,500 gal. of foamed diesel, 33,000# of 20/40 sand. Injected 15 BPM @ 5500 psi (Max.). Set bridge plug @ 3111'.

1-22-82

Perforate Thirty Foot with 14 holes (2924½'-2937'). Fractured with 19,000 gallon gelled diesel, 7,500# 80/100 sand, 11,500# 20/40 sand.

9-21-82

Perforate Big Injun with 30 holes (2220'-2258'). Fractured with 600 barrels of 65 quality foam, 20,000# of 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated SS & SH			0'	2071'	Pittsburgh Coal @ 965'
Greenbrier	Tan	H	2071'	2152'	
Keener	Lt gy	H-S	2152'	2179'	
SH	Gy	S	2179'	2213'	
Big Injun	Wh-Gy	H-S	2213'	2353'	*Gas Show
SH & Slst	Gy	S	2353'	2544'	
Weir	Wh-lt gy	H	2544'	2590'	*Gas Show
SH & Slst	Gy	S	2590'	2726'	
Berea	Lt br-lt gy	H	2726'	2736'	*Gas Show
SH & Slst	Gy	S	2736'	2921'	
Thirty Ft.	Lt Gy	H-S	2921'	2938'	*Gas Show
SH & Slst	Gy	S	2938'	2964'	
Gordon Str.	Lt Gy	H-S	2964'	2970'	
Slst	Lt Gy	S	2970'	2978'	
Gordon	Wh	S	2978'	2981'	
SH	Lt Gy	S	2981'	3028'	
Fourth	Lt Gy	S	3028'	3039'	
SH & Slst	Gy	S	3039'	3080'	
Fifth	Lt Gy	S	3080'	3083'	
SH & Slst	Gy	S	3083'	3177'	
Bayard	Lt Gy	S	3177'	3194'	*Gas Show
SH & Slst	Gy	S	3194'	3633'	
Warren 1st	Lt Gy	S	3633'	3682'	*Gas Show
SH	Gy	S	3682'	3698'	
Warren 2nd	Lt Gy	S	3698'	3737'	*Gas Show
SH & Slst	Gy	S	3737'	3833' TD	

(Attach separate sheets as necessary)

Haddad and Brooks, Inc.

Well Operator

By:

Carl A. Roe

Date: January 23, 1984

09/08/2023

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

B-6
RECEIVED

JAN 27 1984



Amended

IV-35
(Rev 8-81)OIL & GAS DIVISION
DEPT. OF MINES
State of West Virginia
Department of Mines
Oil and Gas DivisionDate 1/23/84
Operator's
Well No. #1
Farm Raymond Fitzsimmons
API No. 47-103-1202WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGEWELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)LOCATION: Elevation: 1237.5 Watershed Long Run
District: Proctor County Wetzel Quadrangle New Martinsville

COMPANY Haddad and Brooks, Inc.

ADDRESS 905 Washington Rd., Washington, PA 15301

DESIGNATED AGENT Henry M. Parsons

ADDRESS 121 Glenville Dr., New Martinsville, WV 26155

SURFACE OWNER Raymond Fitzsimmons

ADDRESS Rt 7 Box 89, New Martinsville, WV 26155

MINERAL RIGHTS OWNER Same

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK

R.A. Lowther ADDRESS Middlebourne, WV 26149

PERMIT ISSUED June, 1981

DRILLING COMMENCED 9-14-81

DRILLING COMPLETED 9-21-81

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1058'	All	150 sx Lite 125 sx Neat
7			
5 1/2			
4 1/2	3847'	All	140 sx Lite 175 sx Thix.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Warren Depth 3633 feet

Depth of completed well 3833 feet Rotary X / Cable Tools

Water strata depth: Fresh Unknown feet; Salt Unknown feet Drilled with fluid

Coal seam depths: 965' (Pittsburgh Coal) Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2220-2258' feet

Gas: Initial open flow 62 Nat. Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 140 est. Mcf/d Final open flow 1 Bbl/d

Time of open flow between initial and final tests 6 hours

Static rock pressure 475 psig (surface measurement) after 30 days shut in

(If applicable due to multiple completion--)

Second producing formation } combined Pay zone depth 3648 - 3726' feet
Thirty-Foot }
Warren }

Gas: Initial open flow N/A Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 312 combined est. Mcf/d Oil: Final open flow 0 Bbl/d

Time of open flow between initial and final tests 6 hours

Static rock pressure 1000 psig (surface measurement) after 60 hours shut in

(Continue on reverse side)

W37236 1202

B-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG -9 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-1202Oil or Gas Well _____
(KIND)

Company <u>Haddad & Brooks</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Washington PA</u>	Size			
Farm <u>R. Filzimmers</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>proctor</u> County <u>wetzel</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 3/8			Depth set
Date shot	5 3/16			
Depth of shot	3			Perf. top
Initial open flow	2			Perf. bottom
/10ths Water in	Liners Used			Perf. top
Inch				Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume				
Cu. Ft.				
Rock pressure				
lbs.				
hrs.				
Oil				
bbls., 1st 24 hrs.				
Fresh water				
feet				
feet				
Salt water				
feet				
feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Re Claim work not completed8-3-82

DATE

R.A. Lowther09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

[illegible]

Drillers' Names _____

Remarks:

DATE _____

I hereby certify I visited the above well on this date.

09/08/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 30 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-1202

Oil or Gas Well _____
(KIND)

Company <u>Haddad & Brooks</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>washington PA</u>	Size			
Farm <u>Raymond Filzsimmons</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>proctor</u> County <u>wetzel</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 5/8			Depth set
Date shot	5 3/16			
Depth of shot	3			Perf. top
Initial open flow	2			Perf. bottom
/10ths Water in	Liners Used			Perf. top
Inch				Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.	NAME OF SERVICE COMPANY			
Rock pressure	COAL WAS ENCOUNTERED AT			
lbs.	FEET INCHES			
hrs.	FEET INCHES FEET INCHES			
Oil	FEET INCHES FEET INCHES			
bbls., 1st 24 hrs.				
Fresh water				
feet				
feet				
Salt water				
feet				
feet				

Drillers' Names _____

Remarks:

Re Claim work not completed

RECEIVED

DEC 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

12-14-82

DATE

R.A. Lowther 09/08/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

[illegible]

Drillers' Names _____

Remarks:

DATE _____

I hereby certify I visited the above well on this date.

09/08/2023

DISTRICT WELL INSPECTOR

B-11



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

October 4, 1983

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Haddad & Brooks, Inc.
905 Washington Road
Washington, Pennsylvania 15301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
103-1202	Raymond Fitzsimmons #1	Proctor
103-1233	Andrew Bumgardner #1	Proctor
103-1234	William Ritchea #1	Proctor
103-1261	Everett W. Goddard #1	Proctor
103-1264	John D. Henderson etux # 1	Proctor

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ chm

cc: Westcap Oil & Gas Company
Inverness Petroleum, Inc.

09/08/2023

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

NOV 17 1983

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1202
Company Haddad & Brooks
Inspector _____
Date _____

County Wetzel
Farm Raymond Fitzsimmons
Well No. 1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	<u>✓</u>	_____
15.02	Adequate Coal Casing	<u>✓</u>	_____
15.01	Adequate Production Casing	<u>✓</u>	_____
15.04	Adequate Cement Strength	<u>✓</u>	_____
23.02	Maintained Access Roads	<u>✓</u>	_____
25.01	Necessary Equipment to prevent Waste	<u>✓</u>	_____
23.03	Reclaimed Drilling Site	<u>✓</u>	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No surface or underground Pollution	<u>✓</u>	_____
7.03	Identification Markings	<u>✓</u>	_____

COMMENTS:

This well was drilled before
started to work

I have inspected the above well and (H) (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:

DATE:

R.A. Lowther
11-15-83

09/08/2023

DEPT. OF MINES
OIL & GAS DIVISION

09/08/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47-103-1202				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	(Lowest Perf.) 3726 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Wescap Oil and Gas Company Name c/o Haddad and Brooks, Inc. Seller Code 905 Washington Road Street Washington PA 15301 City State Zip Code				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	N/A Field Name Wetzel WV County State				
(b) For OCS wells	N/A Area Name N/A Block Number Date of Lease: N/A Mo. Day Yr. N/A OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Fitzsimmons #1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Not Yet Determined Name Buyer Code				
(b) Date of the contract:	N/A Mo. Day Yr.				
(c) Estimated annual production:	(1st Year) 15 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	N/A	---	---	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		5.216	0.000	0.000	5.216
9.0 Person responsible for this application:	Robert O. Karsian President Name Title <i>Robert O. Karsian</i> Signature March 30, 1982 (412) 835-7400 Date Application is Completed Phone Number				

Agency Use Only
Date Received by Juris. Agency
APR 19 1982
Date Received by FERC

PARTICIPANTS:

WELL OPERATOR:

DATE:

SEP

BUYER-SELLER CODE

FIRST PURCHASER:

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

820419-107-103-1202

Use Above File Number on all Communications
Relating to Determination of this Well

Jog

Check

QUALIFIED, K.

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 ☒ Items not completed - Line No. 700 All
2. IV-1 Agent Richard S. Wright
3. IV-2 Well Permit
4. IV-6 Well Plat ☒
5. IV-35 Well Record ☒ Drilling ☒ Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. IV-39 Annual Production years
8. IV-40 90 day Production Days off line:
9. IV-48 Application for certification. Complete? ☒
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ☒ Affidavit Signed ☒
- 18-28. Other: Survey Logs Geological Charts
- Structure Map 1: 4000 Map Well Tabulations
- Gas Analyses
- (5) Date commenced: 9-14-81 Date completed 9-21-81 Deepened
- (5) Production Depth: 3648-3726, 2924-37
- (5) Production Formation: Warren, Thirty foot
- (5) Final Open Flow: 239 MCF 280 MCF
- (5) After Frac. R. P. 1325 # 1025 #
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production:
- (8) Avg. Daily Gas from 90-day ending w/1-120 days
- (8) Line Pressure: PSIG from Daily Report
- (5) Oil Production: From Completion Report
- 0-17. Does lease inventory indicate enhanced recovery being done NO
- 0-17. Is affidavit signed? ☒ Notarized? ☒
- Does official well record with the Department confirm the submitted information? 09/08/2023
- Additional information Does computer program confirm?
- Gas Determination Objected to By Whom?

28

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 30 1982
Operator's Well No. #1 Fitzsimmons
API Well No. 47 - 103 - 1202
State West Virginia

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

WELL OPERATOR Wescap Oil & Gas Company
c/o Haddad and Brooks, Inc.
ADDRESS 905 Washington Road
Washington, PA 15301

GAS PURCHASER N/A
ADDRESS _____

DESIGNATED AGENT Richard J. Wright
ADDRESS 6224 Walmott Drive
Huntington, WV 25701

LOCATION: Elevation 1237.5
Watershed Long Run
Dist. Proctor County Wetzel New Martinsville

Gas Purchase Contract No. N/A
Meter Chart Code N/A
Date of Contract N/A

Date surface drilling began: 9-14-81

Indicate the bottom hole pressure of the well and explain how this was calculated.

$$\begin{aligned} \text{BHP} &= \text{WHP} e^{\frac{\text{GL}}{T} \bar{Z}} \\ G &= .68 & \text{BHP} &= 1172 \\ L &= 3685 \\ \bar{T} &= 535^{\circ} \\ \bar{Z} &= .8 \\ \text{WHP} &= 1050 \end{aligned}$$

AFFIDAVIT

I, Robert O. Karsian, having been first sworn according to law, state that, I have calculated the percentage of footage of the producing interval which is not Devonian shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

Robert O. Karsian

County of Washington
~~STATE OF WEST VIRGINIA~~
State of Pennsylvania
~~COUNTY OF~~ TO WIT:

I, Paula Degler, a Notary Public in and for the state and county aforesaid, do certify that Robert O. Karsian whose name is signed to the writing above, bearing date the 30th day of March, 19 82 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30th day of March, 19 82
My term of office expires on the 30th day of October, 19 82

Paula Degler
Notary Public

[NOTARIAL SEAL]

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 30, 19 82

Operator's Well No. #1 Fitzsimmons

API Well No. 47 - 103 - 1202
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. N/A
(If Applicable)

WELL OPERATOR Wescap Oil & Gas Company
C/o Haddad and Brooks, Inc.
ADDRESS 905 Washington Road
Washington, PA 15301

DESIGNATED AGENT Richard J. Wright

ADDRESS 6224 Walmott Drive

Huntington, WV 25701

Gas Purchase Contract No. N/A and Date N/A
(Month, day and year)

Meter Chart Code N/A

Name of First Purchaser N/A

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code

FERC Buyer Code

TYPE OF DETERMINATION BEING SOUGHT:

107

- ☒ (1) Initial determination (See FERC Form 121.) Section of NGPA 107 Category Code 107
☐ (2) Determination that increased production is the result of enhanced recovery technology.
☐ (3) Determination of a seasonally affected well.

Robert O. Karsian President

Name (Print)

Title

Signature

C/o Haddad and Brooks, Inc.

905 Washington Road

Street or P. O. Box

Washington, PA 15301

City

State

(Zip Code)

(412)

835-7400

Area Code

Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request ☐ for certification of the above described well as meeting the requirements of Section 107 under the Natural Gas Policy Act of 1978 (NGPA). ☐ for for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); ☐ or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the day of , 19 82, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. .

Initial review of information submitted indicates the well ☐ is, ☐ is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 19 1982

Date received by
Jurisdictional Agency

By

Title

Director

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date November 17, 19 82

Operator's Well No. Fitzsimmons #1

API Well No. 47 - 103 - 1202
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Otis L. O'Connor

ADDRESS P. O. Box 1588
Charleston, WV 25326

WELL OPERATOR Inverness Petroleum Inc.
c/o Haddad and Brooks, Inc.
ADDRESS 905 Washington Road

LOCATION: Elevation 1237.5

Watershed Long Run

Washington, PA 15301

Dist. Proctor County Wetzel Quad. New Martinsville

GAS PURCHASER Columbia Gas Transmission Corp.

Gas Purchase

ADDRESS 1700 MacCorkle Avenue S.E.

Contract No. AP-27544-WV

Charleston, WV 25314

Meter Chart Code 6-R-23543

Date of Contract 10-29-82

* * * * *

Date surface drilling was begun: 9-14-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$\text{BHP} = \text{WHPe} \frac{\text{GL}}{53.34 \bar{T}\bar{Z}}$$

$$G = .68$$

$$L = 3685$$

$$\bar{T} = 5350$$

$$\bar{Z} = .81$$

AFFIDAVIT

I, Peter Podmaroff, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

P. Podmaroff
Peter Podmaroff, Vice-President

XXXXXXXXXXXXXXXXXXXX
STATE OF WEST VIRGINIA,
Province of Alberta
XXXXXXXXXXXXXXXXXXXX, TO WIT:

I, H. V. Pedersen, a Notary Public in and for the state and county aforesaid,
do certify that P. Podmaroff, whose name is signed to the writing above, bearing date
the 17 day of November, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 6 day of December, 19 82.

My term of office expires on the 31 day of December, 19 82.

[NOTARIAL SEAL]

H. V. Pedersen
Notary Public
H. V. Pedersen

09/08/2023



0



09/08/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-103-1202</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	(Lowest Perf) <u>3726</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> <u>Inverness Petroleum Inc.</u> <u>Name c/o Haddad and Brooks, Inc.</u> <u>905 Washington Road</u> <u>Washington</u> PA <u>15301</u> <u>City</u> <u>State</u> <u>Zip Code</u> </div> <div style="text-align: right;"> Seller Code </div> </div>			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>N/A</u> Field Name <u>Wetzel</u> County <u>WV</u> State			
(b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> <div> <u>N/A</u> Area Name </div> <div> <u>N/A</u> Block Number </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> Date of Lease: <u>N/A</u> Mo. Day Yr. </div> <div> <u>N/A</u> OCS Lease Number </div> </div>			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Fitzsimmons #1</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name Buyer Code			
(b) Date of the contract:	<u>10 29 82</u> Mo. Day Yr.			
(c) Estimated annual production:	(1st year) <u>25</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c.)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.698</u>	<u>0.010</u>	<u>0.000</u>	<u>2.708</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.698</u>	<u>0.010</u>	<u>0.000</u>	<u>2.708</u>
9.0 Person responsible for this application	<div style="display: flex; justify-content: space-between;"> <div> <u>Peter Podmaroff</u> Name <u>P. Podmaroff</u> Signature </div> <div> <u>December 6, 1982</u> Title <u>Vice-President</u> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>November 17, 1982</u> Date Application is Completed </div> <div> <u>412-228-8811</u> Phone Number </div> </div>			

Agency Use Only
Date Received by Juris. Agency
JAN 12 1983
Date Received by FERC

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form for each well requiring price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.100. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0 Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers Contracts:

<u>Contract Date</u> (Mo. Day Year)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks. This filing is made as a result of an additional completion in the Big Injun Formation. All three Formations will be produced through the same annulus (Warren, Thirty-Foot & Big Injun)

09/08/2023

PARTICIPANTS:

DATE: APR 20 1983

BUYER-SELLER CODE

WELL OPERATOR: Inverness Petroleum Inc. % Hadad and Brooks, Inc.FIRST PURCHASER: Columbia Gas Trans. Corp.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER830112-103-103-1202Use Above File Number on all Communications
Relating to Determination of this WellQual all

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 ☒ Items not completed - Line No. _____
2. IV-1 Agent Otis L. O'Connor
3. IV-2 Well Permit _____
4. IV-6 Well Plat ☒
5. IV-35 Well Record ☒ Drilling ☒ Deepening _____
6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
7. IV-39 Annual Production _____ years
8. IV-40 90 day Production _____ Days off line: _____
9. IV-48 Application for certification. Complete? ☒
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? ☒ Affidavit Signed ☒
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 9-14-81 Date completed 9-21-81 Deepened _____
- (5) Production Depth: 3649-3726 2924.5-37
- (5) Production Formation: Warren, thirty foot
- (5) Final Open Flow: 452 MCF
- (5) After Frac. R. P. 1000# 60 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: ☒ From Completion Report _____
- 0-17. Does lease inventory indicate enhanced recovery being done NO
- 0-17. Is affidavit signed? ☒ Notarized? ☒
- Does official well record with the Department confirm the submitted information? YES
- Additional information _____ Does computer program confirm? _____
- as Determination Objected to _____ By Whom? _____

09/08/2023

713

Date: 8-3-83, 19__Operator's
Well No. 1API Well No. 47-103-1202
State County Permit**RECEIVED**

AUG - 5 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil ☒ Gas ☐ Liquid Injection ☐ Waste Disposal ☐(If "Gas", Production ☒ Underground Storage ☐ Deep ☐ Shallow ☒)

LOCATION: Elevation: _____ Watershed: _____

District: proctor County: wetzel Quadrangle: _____WELL OPERATOR Haddad & Brooks DESIGNATED AGENT _____Address P.O. Box 714 Address _____washington PA. 15301Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 3, 19 83,

____ Upon the expiration of a period of time originally fixed for abatement.

☒ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.

____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-12B heretofore found to exist on July 10, 19 83, by Form IV-27, "Notice of Violation" ☒ Form IV-28, "Imminent Danger Order" ☐ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

well site is Re Claimed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. A. Lowther 09/08/2023
Oil and Gas Inspector

Address: _____

Telephone: 304-758-4704



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

March 27, 1984

00G-0761

Wescap Oil and Gas Company
333 Sylvan Avenue
Englewood Cliff, NJ 07632

Re: Release of \$15,000 Blanket Bond
47-103-1233 (Bumgardner #1)
47-103-1234 (Ritchea #1)
✓ 47-103-1202 (Fitzsimmons #1)
47-103-1261 (Goddard #1)

Gentlemen:

Blanket Bond #BD 47-001115-01 in the amount of \$15,000 has been cancelled and is being returned to you because we have been furnished with satisfactory evidence of transfer for the above subject wells to Haddad and Brooks of Washington, PA and their surety has assumed liability for these wells under their \$50,000 blanket bond.

Please return the enclosed cancelled bond to the surety who executed it on your behalf so they can give you credit on their records.

Sincerely,

Ted M. Streit, Administrator
Office of Oil and Gas

TMS/las

Encl. as stated

cc - Dale Dixon, Attorney-in-Fact
Scott Marshall - Haddad and Brooks

09/08/2023

PARTICIPANTS:

DATE: APR 20 1983

BUYER-SELLER CODE

WELL OPERATOR: Inverness Petroleum Inc. % Hadad and Brooks, Inc.FIRST PURCHASER: Columbia Gas Trans. Corp.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER830112-103-103-1202Use Above File Number on all Communications
Relating to Determination of this WellQual DL

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 ✓ Items not completed - Line No. _____2. IV-1 Agent Otis L. O'Connor

3. IV-2 Well Permit _____

4. IV-6 Well Plat ✓5. IV-35 Well Record ✓ Drilling ✓ Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production _____ years

8. IV-40 90 day Production _____ Days off line: _____

9. IV-48 Application for certification. Complete? ✓10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓

18-28. Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____(5) Date commenced: 9-14-81 Date completed 9-21-81 Deepened _____(5) Production Depth: 3649-3726 2924.5-37(5) Production Formation: Warren, thirty foot(5) Final Open Flow: 452 MCF(5) After Frac. R. P. 1000# 60 hrs.

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: _____

(8) Avg. Daily Gas from 90-day ending w/1-120 days _____

(8) Line Pressure: _____ PSIG from Daily Report

(5) Oil Production: ✓ From Completion Report _____10-17. Does lease inventory indicate enhanced recovery being done NO10-17. Is affidavit signed? ✓ Notarized? ✓Does official well record with the Department confirm the submitted information 09/08/2023

Additional information _____ Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

713

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date November 17, 1982Operator's
Well No. Fitzsimmons #1API Well
No. 47 - 103 - 1202
State County PermitPrevious File No. 8204191031031202
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Inverness Petroleum Inc.DESIGNATED AGENT Otis L. O'ConnorADDRESS c/o Haddad and Brooks, Inc.ADDRESS P. O. Box 1588905 Washington Road
Washington, PA 15301Charleston, WV 25326Gas Purchase Contract No. AP-27544-WV and Date 10-24-82
(Month, day and year)Meter Chart Code 6-R-23543Name of First Purchaser Columbia Gas Transmission Corporation1700 MacCorkle Avenue, S.E.(Street or P. O. Box)
Charleston, WV 25314
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- ☒ (1) Initial determination (See FERC Form 121.) 103 Section of NGPA Category Code
- ☐ (2) Determination that increased production is the result of enhanced recovery technology.
- ☐ (3) Determination of a seasonally affected well.

X Peter Podmaroff

Vice-President

Name (Print)

Title

Signature c/o Haddad and Brooks, Inc.
905 Washington Road

Street or P. O. Box

Washington, PA 15301

City

State

(Zip Code)

(412)

228-8811Area
Code

Phone Number

Certificate of Proof of Service to Purchaser)

11 of the above to be completed by the Operator/Applicant)

to be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and
Purchaser, if known).

The Department of Mines has received a request, ☐ for certification of the above described
11 as meeting the requirements of Section 103 under the Natural Gas Policy Act of 1976.
GPA); ☐ or for determination that increased production is the result of enhanced recovery technology
under Section 108 of (NGPA); ☐ or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at
the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may
be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well ☐ is, ☐ is not
entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence
if any additional evidence will be made at the time appointed for a public hearing or as soon thereafter
the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15)
days, a hearing will not be held except on ex parte motion of the department and the matter will
go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JAN 12 1983

as received by
Jurisdictional Agency

Director

By

Title

09/08/2023

E-2

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: June 10 1983
Well No: 1
API NO: 47 - 103 - 1202
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ☒ / Gas ☒ Liquid Injection ☐ / Waste Disposal ☐ /
Of "Gas" - Production ☒ / Storage ☐ / Deep ☐ / Shallow ☒

LOCATION: Elevation: Watershed:
District: proctor County: wetzel Quadrangle: new martinville

WELL OPERATOR Haddad & Brooks DESIGNATED AGENT Henry M. Parsons
Address P.O. Box 714 Address 121 Glenwood Drive
Washington PA 15301 new martinville w.v. 26155

The above well is being posted this 10 day of June, 1983, for a
violation of Code 22-4-7.03 and/or Regulation , set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to identify well by A.P.I. number

RECEIVED

JUN 14 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 17, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W. Va. 26149

Telephone: 758-4766 09/08/2023

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: June 10 1983
Well No: 1
API NO: 47 - 103 - 1203
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ☒ / Gas ☒ Liquid Injection ☐ / Waste Disposal ☐ /
Of "Gas" - Production ☒ / Storage ☐ / Deep ☐ / Shallow ☒

LOCATION: Elevation: _____ Watershed: _____
District: proctor County: Wetzel Quadrangle: new martinville

WELL OPERATOR Haddad & Brooks DESIGNATED AGENT Henry M. Parsons
Address P.O. Box 714 Address 121 Glenwood Drive
Washington PA. 15301 New Martinsville W. Va 26155

The above well is being posted this 10 day of June, 1983, for a
violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to Re Claim well site within 6 months
after completion of drilling*

RECEIVED
JUN 14 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 17, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector
Address Middlebourne
W. Va. 26149

Telephone: 758-4711 **09/08/2023**

E-4

FORM IV-29

Date: June 17, 1983

Operator's Well No. 1

API Well No. 47 - 103 - 1202
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil ☒ / Gas ☒ / Liquid Injection ☐ / Waste Disposal ☐ /
Underground
If "Gas" - Production ☒ / Storage ☐ / Deep ☐ / Shallow ☒ /

LOCATION: Elevation: _____ Watershed: _____

District: proctor County: wetzel Quadrangle: _____

WELL OPERATOR Haddad & Brooks DESIGNATED AGENT _____

Address _____ Address _____

washington PA

Notice is hereby given that the undersigned authorized oil and gas inspector
made a special inspection of the above named well on June 17, 1983.

_____ Upon the expiration of a period of time originally fixed for abatement.

_____ Upon the order of the Deputy Director for Oil and Gas at the request of
the well operator.

_____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-12B, heretofore found to exist on
June 10, 1983, by Form IV-27, "Notice of Violation" ☒ /, Form IV-28,
"Imminent Danger Order" _____ / of that date has not been totally abated. Accordingly,
the well operator is--

_____ required to continue the cessation of operations until the imminent danger
is totally abated.

☒ granted an extension of time to totally abate the violation, until

July 10, 1983.

This is the first ☒ / second _____ / final _____ / extension of said

Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

RECEIVED

JUN 21 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

09/08/2023

Robert A. Lawther
Oil and Gas Inspector

Address _____

Telephone _____

Date: June 17, 1983
Operator's
Well No. 1
API Well No. 47-103-1202
State County PermitSTATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil ☒ Gas ☒ Liquid Injection ☐ Waste Disposal ☐
(If "Gas", Production ☒ Underground Storage ☐ Deep ☐ Shallow ☒)
LOCATION: Elevation: _____ Watershed: _____
District: proctor County: wetzel Quadrangle: _____
WELL OPERATOR: Haddad & Brooks DESIGNATED AGENT _____
Address washington PA Address _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on June 17, 1983,

- ____ Upon the expiration of a period of time originally fixed for abatement.
____ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-7.03 heretofore found to exist on June 10, 1983, by Form IV-27, "Notice of Violation" ☒ Form IV-28, "Imminent Danger Order" ☐ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

well Identified

RECEIVED

JUN 21 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

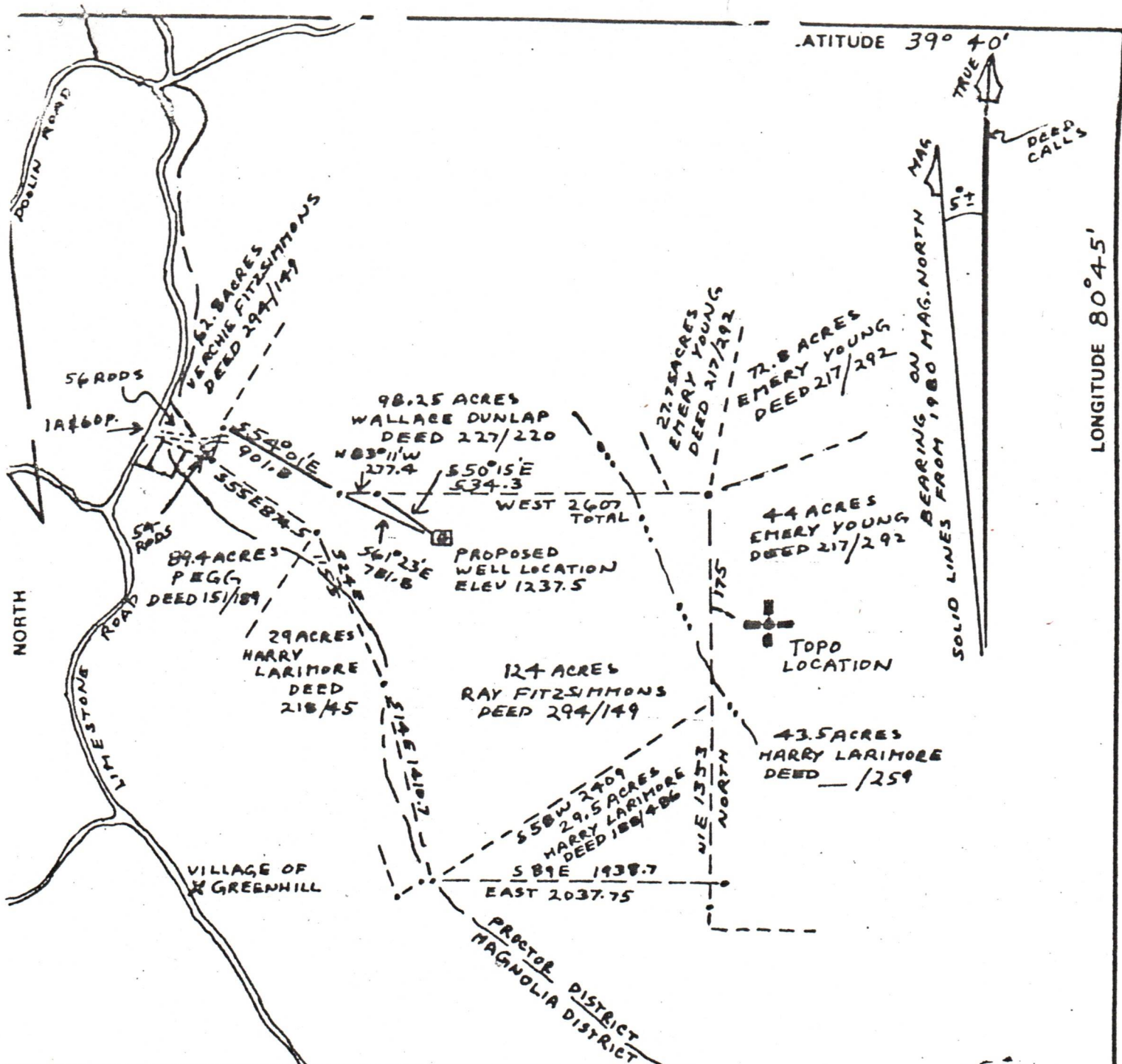
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Robert A. Luth 09/08/2023
Oil and Gas Inspector

Address: _____

Telephone: _____

Posted
4/25



FILE NO. 80-5749
 DRAWING NO. 80-5749-A
 SCALE 1" = 1000
 MINIMUM DEGREE OF
 ACCURACY 1" IN 2500
 PROVEN SOURCE OF
 ELEVATION 1304 B.M. ON
FRIENDSHIP RIDGE ON NEW
MARTINSVILLE TOPO MAP (7.5')

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF MINES.

(SIGNED) Henry M. Parsons
 A.P.E. L.L.S. # 98



(+) DENOTES LOCATION OF
 WELL ON UNITED STATES
 TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE OCT 13, 1980
 OPERATOR'S WELL NO. FITZSIMMONS 1
 API WELL NO.
47 - WETZEL
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW X
 LOCATION: ELEVATION 1237.5 WATER SHED LONG RUN
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE NEW MARTINSVILLE

SURFACE OWNER RAY FITZSIMMONS ACREAGE 124
 OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE SAME 09/08/2023

LEASE NO. MO-2-405
 PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION WARREN ESTIMATED DEPTH 3800
 WELL OPERATOR HADDAD & BROOKS DESIGNATED AGENT HENRY PARSONS
 ADDRESS 905 WASHINGTON ROAD ADDRESS 121 GLENVILLE DR.
WASHINGTON P.A. 15301 NEW MARTINSVILLE W.V. 26155

