

of

# STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



## Oil and Gas Division

OIL & GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION OF MINES

TO THE DEPARTMENT OF MINES, Charleston, W. Va.				
	DATE	June	23, 1981	
Surface Owner Raymond Fitzsimmons	Comp	Haddad a	nd Brooks,	Inc.
Address Route 7 Box 89, New Martinsvill		905 Washin	gton Rd., W	ashington, PA
Mineral Owner Same	26155 Farm			124 15301
Address		on (waters) Lon		ACTO LET
Coal Owner Arco		lo.	1	Elevation 1237.5
Address 1500 Security Life Bldg., Denv	ver, co Distric			
Coal Operator Same	80202			_County Wetze
Address	Anadu	ngle New Mart	Insville	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	I such a transmission of the second of the s			
All provisions being in accordance with Chapter 22,				
of the W. Va. Code, the location is hereby approved	INSPECTO	Company and the contract of	and the second second	
or drilling renewed. This permit shall expire if	TO BE NO	Ph:	1 Tracy	Constitution of the second
perations have not commenced by 2-26-82	ANNERES	Middlehauss	100	
Fred Buditts	ADDRESS .	Middlebourne,	WV 26149	
Deputy Director - Oil & Gas Division	PHONE	304-758-4573		
GENTLEMEN:	eranin in a start warm to be an in the	માં લું છે. જે જ પાસનું કે જેવા માટે છે છે. માટે પામ મુંબી ઉપાઇ જે અન્ય		
The undersigned well operator is entitled to drill u	spon the above nar	ned farm or tract	of land for of	il and gas, having f
Verchie Fitzsimmons as Mobay Chemical	Composition			Raymond and
19 75 in Wetzel County, Book	Corporation	recorded on the		THE RESERVE THE PROPERTY OF THE PARTY OF THE
19 75 in Wetzel County, Book  NEW WELL DRILL DEEPE	Corporation 56A Page	recorded on the	<u>26th</u>	day of July
19 75 in Wetzel County, Book	Corporation 56A Page	recorded on the	<u>26th</u>	day of July
19 75 in Wetzel County, Book  NEW WELL DRILL DEEPE	Corporation 56A Page RI	i recorded on the 35 EDRILL JUNE 5, 1969.	26th  FRACTURE	day of July
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Thave read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

	: III Knowni	RESPONSIBLE AGEN	T:						
	. (II Known)	NAME Henry Parsons							
ADDRESS									
TELEPHONE									
	COMPLETED WELL: 3800		CABLE TOOLS						
	FORMATION: Warren								
	OIL GAS X	COMB. STORAC	GE DISPOSAL						
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CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.						
0 - 16									
11-3/4" X	60'	60'							
) - 5/H·	1005'								
3 - 5/8 X	1005	1005 J3W 3H	Cement to surface						
		S Chapter 22	provisions being in accordance will						
5 ½ 4 ½ X	3800'	3800	Cement as needed						
1 ½ X 3 · · · · · · · · · · · · · · · · · · ·	3000		Perf. Top						
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Otticial Title





DEPARTMENT OF MINES



#### Oil and Gas Division

OIL & GAS DIVISION

#### OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.		DATE	ober 17, 19		
Surface Owner Raymond Fitzsimmons		Company	Haddad and	Brooks,	Inc.
Address Route 7 Box 89, New Martinsvi	lle, WV 26155	ddress 905	Washington	n Rd, Wash	nington, P
Mineral Owner Same			ond Fitzsin		Acres
Address			ters) Long	The second secon	ACTES
Coal Owner Arco		Vell No			Elevation
Address 1500 Security Life Building, De	enver CO	the series of the series	Proctor		County_
Coal Operator Same	80202	uadrangle		rtinsvil	County
Address		, dadi angle			
risions being in accordance with Chapter 22,	TNCD	ZOMOD			
The folding is borner		CTOR	D Phil	Tracy	
. This permit shall and it	10 21	. NOTITE	- 11111	iracy	
ns have not commenced by 7-4-81	ADDRE	SS Midd	lebourne, V	VV 261	L49
el W Ath	PHONE			and walk to	The second second second
y Director - Oil & Gas Division	PHONE	304-758-	-4573		
ENTLEMEN:					
The undersigned well operator is entitled to					
The undersigned well operator is entitled to drittle thereto, (or as the case may be) under gran rehie Fitzsimmons Mobay Chemica		lune /h		15	The state of the s
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47-103-1202

PERMIT NUMBER

BLANKET BOND

Signed by \_

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (I	f Known)	RESPONSIBLE AGEN	
NAME		NAME H	enry Parsons
ADDRESS		ADDRESS 121 Glen	ville Dr, New Martinsville
TELEPHONE		TELEPHONE 304-4	55-3472 WV 26155
STIMATED DEPTH OF COMP	LETED WELL: 3800	ROTARYX	_ CABLE TOOLS
PROPOSED GEOLOGICAL FOR	MATION: Warren		
TYPE OF WELL: OIL	GAS X	COMB STORA	GE DISPOSAL
			LOOD OTHER
			3
TENTATIVE CASING PROGRA	M:		
•	The same of the sa	photograph with the section of the	
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
0 - 16	Ditteeliki	W. C.I.	OR SACKS - COR 11.
11 3/4 X	60'	60'	
- 5/8			
3 - 5/8 X	1005'	1005	Cement to surface
9		me Juty e	at IX WYO'LD TO
1/2			
1 1/2 X	3800'	3800	Cement as needed
		V28 2 17 1	Perf. Top
2		F 020 0X 28 COS	Perf. Bottom
liners			Perf. Top
			Perf. Bottom
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Otficial Title

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

NAME Henry Parsons ADDRESS ADDRESS ADDRESS 121 Clenville Dr. New Martinevill* TELEPHONE 304-455-3472 W 26155 TEMATED DEPTH OF COMPLETED WELL: 3800. ROTARY X CABLE TOOLS  ROFOSED GEOLOGICAL FORMATION: WATER OFFE OF WELL: GL. GAS X COMS. STORAGE DISPOSAL RECYCLING WATER FLOOD. OTHER.  BESTATUS CASING PROGRAM:  CASING AND TUBING USED FOR LIST IN CHMINT FIF UP OR SACKS - (1981 FL.)  16	ADDRESS 121 Clenville Dr, New Martinsvill TELEPHONE 304-455-3472 W 26155 TIMATED DEPTH OF COMPLETED WELL: 3800 ROTARY X CABLE TOOLS		Known)	RESPONSIBLE AGENT	46000
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RECYCLING WATER FLOOD OTHER.  RECYCLING WATER LIFE IN CHARLES OF SAKES. (TURK FT. F.	PE OF WELL:    GAS   X   COMB.   STORAGE   DISPOSAL     RECYCLING   WATER FLOOD   OTHER	TIMATED DEPTH OF COMPL	ETED WELL: 3800		
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Otticial Title



DEPARTMENT OF MINES



# Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

# OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		and the second second second second second second
Charleston, W. Va.	D	October 17, 1980
Surface Owner Raymond Fitzsimmons		Haddad and Brooks, Inc.
Address Route 7 Box 89, New Martinsvi		905 Washington Rd, Washington, PA 1530
Mineral Owner Same		Raymond Fitzsimmons 124
Address	And the second second	ocation (waters) Long Run
Arcone in the second		1 1227 5
1500 Security Life Building, D	enver CO	Dischar Bievation Victoria
Coal Operator Same	80202	New Martinsville
	INSPE	
F0c1 10cc	TO BE	NOTIFIED Phil Tracy
and the second s	Annes	SS Middlebourne, WV 26149
	ADDRE	inducebourne, wv 20149
male of 25/3	PHONE	304-758-4573
and the second s	·	
GENTLEMEN:		
The undersigned well operator is entitled to d	irill upon the above	e named farm or tract of land for oil and gas, having for
Dille: thereto. (or se the coop war les) under	nt or lease dated	June 26 19 75 by Raymond and
Verchie Fitzsimmons Mobay Chemic	al Corp.	and recorded on the 26th day of July
19 75 in Wetzel County, Book	56A	age 35
NEW WELL DRILL DI		
		REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALL	Y DRILLED BEF	ORE JUNE 5, 1969.
The enclosed plat was prepared by a registere have been notified as of the above date.	d engineer or lice	nsed land surveyor and all coal owners and/or operator
The shows named coal owners and/or owners	bb	
to make by Section 3 of the Code, must be recei	ved by, or filed w	d that any objection they wish to make, or are required th the Department of Mines within ten (10) days.
		red mail, or delivered to the above named coal operators
same:day with the mailing or delivery of this cop	y to the Departme	nt of Mines at Charleston, West Virginia.
arren e en	THE STATE OF THE SECOND	cruly yours,
PLEASE SUBMIT COPIES OF ALL		
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign	
1		Haddad and Brooks, Inc.
OFFICE OF OIL AND GAS	Address	905 Washington Road
1615 Washington Street, East	of	Street Street
Charleston, West Virginia	Well Operator	Washington
Area Code 304 -348-3092 348-3096		City or Town
1 / Kanada		Pennsylvania 15301
to the second of the second of	rife. To the second of the second	Pennsylvania 15301
resource for the same of the same of the same of		State
*SECTION 3 If no objections are filed or fo	und by the Desertm	the state of the s

"I have read and understand the reclamation requirements as set forth in Chapter 22. Article 4. Section 12-b and will carry out the specified requirements."

Waisen

Property Boundry Road = = = =

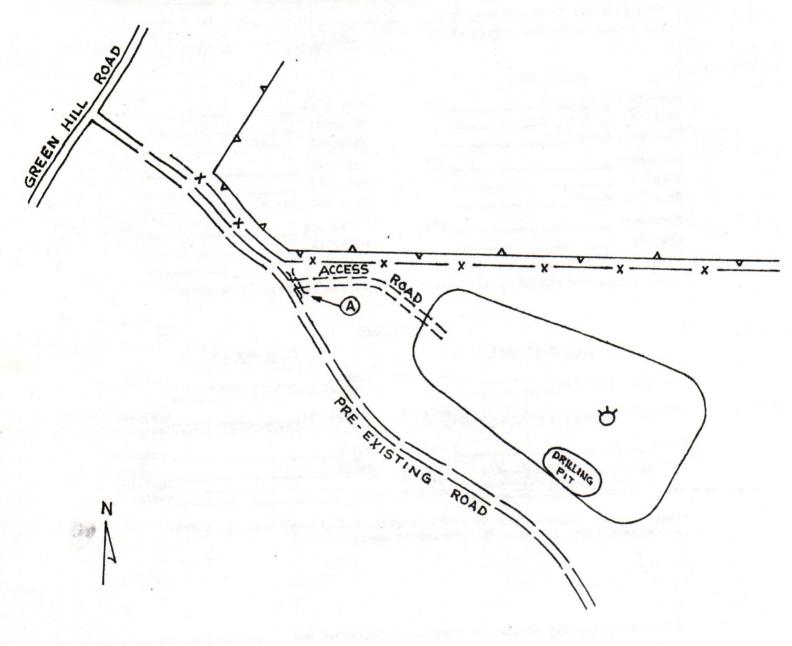
Existing Pence Planned Pence -

Open Ditch -

Diversion ..... Spring O-Wet Spot Building

Drain Pipe Waterway C

sketch to include well location, existing access road, foads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: 1) Pre-existing road does not exceed 11% in slope, but will be widened where needed and crowned to minimize erosion. Access road to be built does not exceed 13% in slope and will be completed to maximize natural drainage with culvert and road to be maintained after construction is completed. Location is on top of ridge and will require only minimum excavation. 3) Top soil will be stockpiled and protected to be used for seedbed be water tight and after drilling fluids will be 101 8eedbed 8/2023 c/o Haddad & Brooks, Inc. 421-228-8811 Olar 905 Washington Rd., Washington, PA Signature: Phone Number Address AgentMichael S. Carlson

Please request landowners cooperation to protect new seeding for one growing season.

6) Pits will be filled in and the location shall be graded to minimize erosion.

- 7) The three trees which need to be removed will be cut into firewood.
- 8) Seeding shall be completed within 3 months of completion of well.

#24

Well No. #1 Fitzsimmons
API No. 47 - 103

#### STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS

Coupeny Name Haddad & Brooks,	Inc.	Designate	in a manager of the con-	Honry D		
VAL WASHING LON Rd	Washingto	n.PA Add	121 (	Clanyilla	De N	
220 0011		Tele	phone	304-455-2	Dr, New M	WV, 2615
Leadouner Raymond Fitzsimm	ons	Soil Cons	. District	Upper O	nio SCD	WV, 2013
Revegetation to be carried out	by Hadd	ad & Broo	ıka T	and the second		
This plan has been reveiwed by	11	0-0- 0	1		(Agent)	
and additions become a part of	this plan	10/x	180	Zennell		
	•	/ (Da		(SCD A	gent)	n
Access Road						
StructureCulvert	***		Location	1/1		
Specing min. size 12" ID	(A)	Structur	Annual Company and State of St	NA	(1)	
Page Ref. Henual I-8		Material Page Ref	. Manual		-	
Structure	(B)		- Continued		-	
Spacing	(0)	Material	•		— (5)	
Page Ref. Manual			. Manual_		-	
Structure	(C)	Structure		19 1 mil	ATE DAY	
Specing	,	Material	COLUMN THE PROPERTY AND ADDRESS OF THE PARTY A	111	- (3)	6111
Page Ref. Menual	Marian Company	Page Ref.	. Manual	1111	-	San
All structures should be inspec	ted regula	rly and re	national LE	U	CT 2 0 1198	0
	A STATE OF THE STA		.barred II	necessary	•	
	Revegetat	lon	<b>)</b>	Oil	& GAS DIVI	SION
Treatment Area I			-444	DEP	T. OPN	Winden.
			Treatment	Area II		
or correct to pH 6.5	ons/acre	Lime_	ect to pH	1	ons/Acre	
Pertiliser600 1	be/acre	Fertilize				
(10-20-20 or equivalent	)		(10-20-20	or equival	bs/acre	
Hulch (Hav) 2	ons/Acre	Mulch			ons/Acre	
	bs/acre	Seed*			bs/acre	
	bs/acre bs/acre	-			bs/acre	
		- Andrews		the same of the sa	bs/acre	1.4
Inoculate all legumes such as ver secterium. Inoculate with 3X reco	tch, trefoi	1 and clo	vers with	the proper		
		wante.				
Attach or photocopy section of in	wolved Top	ographic m	mp. Quad	ranele Ne	w Martinsv	1110
					5 Minute	TITE
Legend:						
Access Road						
ACCOSO ROSG	ar vit	·	The state of the s	e com		



#### ASSIGNMENT OF OIL AND GAS LEASES

APR 5 - 1982

KNOW ALL MEN BY THESE PRESENTS that the undersigned Mobay Chemical Corporation, Penn Lincoln Parkway West, Pittsburgh, Pennsylvania 15205, hereinafter called ASSIGNOR, for and in consideration of One Dollar (\$1.00) and other valuable consideration the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer, and set over without warranty of title unto Wescap Oil and Gas Company, 333 Sylvan Avenue, Englewood Cliffs, New Jersey 07632, hereinafter called ASSIGNEE, all of its right, title, and interest in the oil and gas leases covering lands in Proctor District, Wetzel County, West Virginia, described on Exhibit 'A' attached hereto as part hereof insofar as they cover the most westerly 90.0 acres of Parcel Number 33, Proctor District Tax Map Number 16, being Tract 9 as described in Exhibits 'A' and 'B' attached to and part of that certain Farmout Agreement described hereunder, together with the rights incident thereto and the personal property thereto, appurtenant thereto, or used or obtained in connection therewith, reserving unto Assignor all rights in such leases which pertain to formations lying deeper than one hundred feet (100') below the base of the Warren Formation.

This Assignment is made pursuant to and subject to the terms and conditions of a certain Farmout Agreement between Assignor and Rovi Properties Corporation dated 10/15/81, the terms of which Agreement are incorporated herein by this reference.

The terms, covenants, and provisions herein shall be binding upon and inure to the benefit of the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, this instrument is signed this 24th day of February , 1982.

MOBAY CHEMICAL CORPORATION

ATTEST:

BA:

STATE OF PENNSYLVANIA

NNSYLVANIA ) ) SS.

COUNTY OF ALLEGHENY

I, Grace M. McMahon, a Notary Public of said County of Allegheny, do certify that JACK M. CARPMAN, who signed the writing above, bearing date the 24th day of February, 1982, for Mobay Chemical Corporation, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 24th day of February , 1982.

My Commission Expires:

Notary Public Gahon, notary public ROBINSON TWP., ALLEGHENY COUNTY MY COMMISSION EXPERIOR DESCRIPTION OF THE PUBLIC ROBINSON EXPERIOR DESCRIPTION EXPERIOR DESCRIPTION EXPERIOR DESCRIPTION EXPERIOR D

This instrument prepared by Haddad and Brooks The Tyles 90 Sectation of Notaness Washington Road, Washington, PA 15301.

# EXHIBIT 'A'

# Proctor District Wetzel County, West Virginia

	RECORDED BOOK PAGE	56A 35 62A 143	62A 175 62A 155	62A 141	62A 163	62A 169 62A 159		62A 173 62A 135	62A 157 62A 161	62A 167	
	LEASE - DATE	6-23-75	11-25-80 11-25-80	11-25-80	11-25-80	11-25-80 11-25-80		11-25-80	11-25-80	11-25-80	
West Virginia	ACRES	124.00				•				n Burgess; Mason;	Martha Haught; e Bucher;
werzel county,	LESSOR	Werchie Fitzsimmons  Berger for herself & Attorney-in-Fact	Opal Riggenbach Helen Allen for herself & Attorney-in-Fact for	Harry & Ila Fless Virginia Bohrer for herself & Attorney-in-Fact for Helen G. & Robert Boggs; Raema Mason; Everett L. &	Mary Lou Mason Wilma Kocher for herself & Attorney-in-Fact for Norma & Joseph Ballouz; Elden & Ardeth Kocher;	Mary Louise & Jimmy Manana Patricia & Roderick Marshall Joseph Harmon for himself & Attorney-in-Fact for Paul & Evaline Fiess; Fred H. Trombley; Jessie Fiess	w crace )wen Osbu 1 Berger; Lee & Be	Madelyn Calvert Harman Kenneth Pegg Joan Rice for herself & Attorney-in-Fact for	the Estate of Bertle Aberegg Beatrice Garner Ruth Snider Haught & Rosemary Stewart for themselves & Attorneys-in-Fact for Samuel Haught; William C. &		Joseph C. & Dora Bucher; Margaret & Cecil Lancaster; Roßert & Sandy Yoho; Dixie & Larry Cuckler; Phil & Martha Haught; Fab & Maxine Bucher; Fred & Ruth Bucher; Anita Marie Bucher; Calcherine & Gary Hunter; Ross & Roxie Bucher
	LEASE NO.	MO-2-405 A	OA	ы	<u>E4</u>	Đ H		I I	ΧJ	X	

LEASE	11-25-80	11-25-80	11-25-80	11-25-80	11-25-80 11-25-80 11-25-80	11-25-80	11-25-80 2-09-81
ACRES	124.00				Jean Potts;		odgrass; omas & ard &
LESSOR	Burnett Anderson for herself & Attorney-in-Fact for Dean & Lillian Snodgrass; William & Dorothy Lynch; James & Imogene Baker; Howard & Willa Frye; Joseph O. & Wanda Lee Greynolds	lizabeth Burby orliss for herself & Emch; Anthony O. & L. & George C. Will ine Hunt, III: Lee W	fett for herself h K. Probst; Cec ieltz	Hattie Emch John Emch for himself & Attorney-in-Fact for Patrice Emch	& Becky Bishop; Betty & Robert C. Corlisser for herself & Attorney-in-Fact for & Grace Potts; John A. & Elvera Potts; Mary Potts; Georgia Potts; Charles & Mary Moser	k Jean Mabel Kathlee	Paul A. & Marion Palmer James Snodgrass & John Snodgrass for themselves & Attorneys-in-Fact for Mary Snodgrass; Norma Snodgrass; Caroline & Harry Nolf; Charles D. Snodgrass; Mary & Harold Toothman; Ethel Snodgrass; William & Eleanor Snodgrass; John & Gail Snodgrass; James & Priscilla Snodgrass; Thomas & Shirley Snodgrass; Mary Ann & Bobby Joe Toothman; Richard & Betty Snodgrass
LEASE NO.	MO-2-405 N	O N	8	జ ഗ	TDV	B	××

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RECORDED BOOK PAGE

62A 133

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62A 62A 137 179 165

62A 62A 62A 149

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171

62A 62A

09/08/2023

## ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS that the undersigned Mobay Chemical Corporation, Penn Lincoln Parkway West, Pittsburgh, Pennsylvania 15205, hereinafter called ASSIGNOR, for and in consideration of One Dollar (\$1.00) and other valuable consideration the receipt whereof is hereby acknowledged, valuable consideration the receipt whereof is hereby acknowledge does hereby sell, assign, transfer, and set over without warranty of title unto Wescap Oil and Gas Company, 333 Sylvan Avenue, Englewood Cliffs, New Jersey 07632, hereinafter called ASSIGNEE, all of its right, title, and interest in the oil and gas leases covering lands in Proctor District, Wetzel County, West Virginia, described on Exhibit 'A' attached hereto as part hereof insofar as they cover the most westerly 90.0 acres of Parcel Number 33, Proctor District Tax Map Number 16, being Tract 9 as described in Exhibits 'A' and 'B' attached to and part of that certain Farmout Agreement 'B' attached to and part of that certain Farmout Agreement described hereunder, together with the rights incident thereto and the personal property thereto, appurtenant thereto, or used or obtained in connection therewith, reserving unto Assignor all rights in such leases which pertain to formations lying deeper than one hundred feet (100') below the base of the Warren Formation.

This Assignment is made pursuant to and subject to the terms and conditions of a certain Farmout Agreement between Assignor and Rovi Properties Corporation dated 10/15/81, the terms of which Agreement are incorporated herein by this

The terms, covenants, and provisions herein shall be binding upon and inure to the benefit of the heirs, executors, administrators, personal representatives, successors, and assigns of the parties hereto.

IN WITNESS WHEREOF, this instrument is signed this day of February, 1982.

MOBAY CHEMICAL CORPORATION

ATTEST:

BY:

SW.

STATE OF PENNSYLVANIA

COUNTY OF ALLEGHENY

SS.

of Allegheny, do certify that JACK M. CARPMAN who signed the writing above, bearing date the 24th day of February, 1982, for Mobay Chemical Corporation, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation. Grace M. McMahon a Notary Public of said County

Given under my hand this 24th day of February 1982.

My Commission Expires:

otary while Mahon, NOTAR PROBLEM /2023

ROBINSON TWP., ALLEGHENY COUNTY

This instrument prepared by Haddad and Brooks The The Proposition of Notanes Washington Road, Washington, PA 15301.

# EXHIBIT 'A'

<b>.</b>	्द	7 ×	<b>4</b> F		нс	ובי	trj	D C	MO-2-405 A	LEASE NO.	
John M. & Barbara Flunarty; Doris J. & Jack Moct; Joseph C. & Dora Bucher; Margaret & Cecil Lancaster; Robert & Sandy Yoho; Dixie & Larry Cuckler; Phil & Martha Haught; Fray & Maxine Bucher; Fred & Ruth Bucher; Anita Marie Bucher; Catherine & Gary Hunter; Ross & Roxie Bucher	Mary S. Cross; Mary Catherine & N Imogene & John G. Partlow; James Mabel I. & Ottis Simmons; Robert Mary Mason for herself & Attorney Eleanor Bucher; Howard D. & Clara	the Estate of Bertie Aberegg Beatrice Garner Ruth Snider Haught & Rosemary Stewart for themselves & Afforneys-in-Fact for Samuel Haught: William C. &	Kichard Lee & Beatrice Harman; Mildred Harman; Madelyn Calvert Harman Kenneth Pegg Joan Rice for herself & Attorney-in-Fact for	Evaline Fiess; Fred H. Trombley; Jessi & Grace Young; Edward A. & Patricia R Owen Osburne; Lee Turner; Edna Glover; a Berger; Blanche Berger; Lucentta Hof	Mary Louise & Jimmy Mahana Patricia & Roderick Marshall Joseph Harmon for himself & Attorney-in-Fact for	Mary Lou Mason Wilma Kocher for herself & Attorney-in-Fact for Norma & Joseph Ballouz; Elden & Ardeth Kocher;	Harry & Ila Fiess Virginia Bohrer for herself & Attorney-in-Fact for Helen G. & Robert Boggs; Raema Mason; Everett L. &	Paul M. & Gail Berger; Edward L. & Johnnie I Opal Riggenbach Helen Allen for herself & Attorney-in-Fact	Ray & Vo	<u>LESSOR</u> <u>ACRES</u>	Proctor District Wetzel County, West Virginia
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	11-25-80	11-25-80 11-25-80	11-25-80 11-25-80		11-25-80 11-25-80	11-25-80	11-25-80	11-25-80 11-25-80	6-23-75 11-25-80	LEASE DATE	
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	167	157 161	173 135		169 159	163	141	175 155	35 143	PAGE	

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y Joe Toothman; R	Pys-in-Fact for Mary Snodgrass; Norma Snodgrasse & Harry Nolf; Charles D. Snodgrass; Mary & Toothman; Ethel Snodgrass; William & Eleanor Coil Snodgrass. Tames & Priscilla Snodgrass:	John Snodgrass for	Richard L. & Mildred Emch	& Kathleen Emch; Edwin & Anna	Joseph C. & Jean Emch; Jack A. & Eldora Emch;	Emch for himself & Attorney-in-H	Moser	rr; Mary Potts; Georgia Potts; Charles & Mary	Robert E. & Grace Potts: John A. & Elvera Po		Ruth Wells: Betty	Robert L. & Becky	Patrice Emch	S John Emch for himself & Attorney-in-Fact for	Hattie Em	Lee Bieltz	John & Edith K. Probst; Cecil Duffett; William	O Jean M. Duffett for herself & Attorney-in-Fact for	Iscaueline Hunt III. Lee W & Flizabeth E. Green:	Anthony O. & Margaretta Sturge	Betty Corliss for herself & Attorney-in-Fact for	Elizabeth Burby	2	Imogene Baker; Howard & Willa Frye;	Dean & Lillian Snodgrass: William & Dorothy Lync	N Burnett Anderson for herself & Attorney-in-Fact for	LESSOR	
00	ss; Snodgrass; Thomas &							Jean Potts;																		124.00	ACRES	
		2-09-81	11-25-80			11-25-80				11-25-80	11-25-80	11-25-80		11-25-80	11-25-80			11-25-80			08-52-11	11-25-80				11-25-80	DATE	LEASE
			62A 171			62A 149		•		62A 165	62A 179			62A 151	62A 153			62A 145				62A 139		09		962A 133	NOOK PAGE	RECORDED

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0	EA
2-	ASE
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5	NO.
N	1.

LESSOR

Harold E. & Beatrice Young for themselves & Attorneys-in-Fact for Kathleen & Roger Wetzel; John & Mary G. Haskins; Robert & Ruth Scott; Donald A. & Judy Haskins; Charles & Gertrude Rogers; Donald L. & Loraine Rogers

ACRES

124.00

DATE

11-25-80



#### HADDAD AND BROOKS, INC.

905 WASHINGTON ROAD, WASHINGTON, PENNSYLVANIA 15301 TELEPHONE (412) 228-8811

April 2, 1982

State of West Virginia Department of Mines Division of Oil and Gas 1613 Washington Street, East Charleston, WV 25311

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

ATTN: Thomas E. Huzzey

Re: Fitzsimmons #1 Well Permit No. 47-103-1202

Dear Mr. Huzzey:

We hereby request that the Division change its records to show that the above referenced well is owned and operated by Wescap Oil and Gas Co. Accordingly, enclosed herewith is verification of bonding for Wescap and assignment of the lease under which the subject well was drilled.

The permit was inadvertantly requested in the name of Haddad and Brooks, Inc., however our capacity with respect to the Fitzsimmons #1 is that of an independent contractor.

Please notify Haddad and Brooks, Inc., and Wescap Oil and Gas Co. when this change has been effectuated.

If you have any questions or need additional information, please advise.

AND BROOK

Scott A. Marshall

Scott A. Marshall Yours very truly,

HADDAD AND BROOKS, INC.

SAM: ts

Enclosures

Operator number changed on computer 4/19/82 09/08/2023 Sole



## The Oil & Gas Insurance Agency, Inc.

A-10

A Subsidiary of Petrosurance Incorporated

6161 Busch Boulevard

Columbus, Ohio 43229

(614) 846-7220

March 26, 1982

RECEIVED

APR 5 - 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

State of West Virginia
Dept. of Mines Div. of
Oil & Gas
1613 Washington St. E.
Charleston, West Virginia 25311
Attention: Thomas E. Huzzey

RE: Wescap Oil & Gas Company BD47-001115-01

Dear Mr. Huzzey:

This letter is to advise you that the Fitzsimmons Well #1, Permit #47-103-1202 is included in the above bond for Wescap Oil & Gas Company.

Our West Virginia Blanket Bond in the amount of \$15,000. includes any wells the insured has permits for and they do not need to be added to the bond.

I hope this clears matters up, but if you have any further questions, please contact our office.

Very truly yours,

Tammy Roth

Account Service Representative

GEOLOGY, GEOPHYSICS EXPLORATION AND DEVELOPMENT MANAGEMENT

#### HADDAD AND BROOKS, INC.

905 WASHINGTON ROAD, WASHINGTON, PENNSYLVANIA 15301 TELEPHONE (412) 228-8811

April 19, 1982

Mr. Thomas E. Huzzey State of West Virginia Department of Mines Division of Oil and Gas 1613 Washington Street, East Charleston, WV 25311



Fitzsimmons #1 Well Re: Permit No. 47-103-1202

Dear Mr. Huzzey:

Enclosed herewith are copies of all enclosures which accompanied our request of April 2, 1982, that the Division change its records to show the above-referenced well is owned and operated by Wescap Oil and Gas Co.

If you have any questions or need additional information, please advise.

Yours very truly,

HADDAD/ AND BROOKS, INC.

Scott A. Marshall

SAM: ts

Enclosures

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09/08/2023





#### WESCAP OIL & GAS COMPANY

333 SYLVAN AVENUE, ENGLEWOOD CLIFFS, NEW JERSEY 07632 • (201) 568-8689

July 29, 1983



Mr. Theodore M. Streit State of West Virginia Department of Mines Division of Oil and Gas 1613 Washington Street East Charleston, WV 25311

OIL & GAS DIVISION
DEPT. OF MINES

Dear Sir:

We are hereby requesting a change of record of operator for the following wells:

API #47-103-1233, Baumgardner #1 API #47-103-1202, Fitzsimmons #1 API #47-103-1261, Goddard #1 API #47-103-1234, Ritchea #1

Wescap Oil & Gas Co., 333 Sylvan Avenue, Englewood Cliffs, New Jersey is the operator of record. Please change your records to show that the new operator is Inverness Petroleum Inc., 500 Fourth Avenue, Southwest, Calgary, Alberta, B. C. T2P 2V6.

Thank you for your cooperation in this matter.

Yours very truly,

WECAP OIL & GAS CO.

Robert O. Karsian

President

ROK:ts

B-1

IV-35 (Rev 8-81)

WELL TYPE:



WED State of Mest Mirgi	*
AND THE STATE OF AUTHORITIES	
or that be missel to the	III

Bepartment of Mines Bil und Gas Bivision

	February	25,	1982
Opera Well	No.	1	
Farm	Raymond F	itzs	immons
ADT .	- 17 1	03	1202

MAR 0 1 1982 OIL AND GAS DIVISION

WELL OPERATOR'S REPORT

Oil / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

OF

#### DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

District: Proctor County Wetz		Quadrangle	e New Ma	rtinsville
ADDRESS 905 Washington Rd, Washington, PA 15301	Casing	Used in	Left	Cement
DESIGNATED AGENT Henry M. Parsons	Tubing	Drilling		fill up Cu. ft.
ADDRESS 121 Glenville Dr, New Martinsville, WV	Size	billing	ni well	cu. ic.
SURFACE OWNER Raymond Fitzsimmons 26155	20-16			
ADDRESS Rt 7 Box 89, New Martinsville, WV 26155	Cond.			
TINERAL RIGHTS OWNER Same	13-10"			$\vdash$
ADDRESS	9 5/8	1058'	A11	150 sks Lite 125 sks Neat
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8	1036	AII	125 sks Neat
Phil Tracy ADDRESS Middlebourne, WV 26149	7			
PERMIT ISSUED June, 1981	5 1/2			140 sks Lite
DRILLING COMMENCED 9-14-81	4 1/2	3847'	A11	140 sks Lite 175 sks Thix
DRILLING COMPLETED 9-21-81	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
ON				
GEOLOGICAL TARGET FORMATION Warren		Dept		feet
	-	Cable	-	
Water strata depth: Fresh Unknown feet;	-			
Coal seam depths: 965' (Pittsburgh Coal)	Is coal	being mine	ed in the	area? No
OPEN FLOW DATA				
Producing formation Warren	Pay	y zone dept	th 3648'-	3726' feet
Gas: Initial open flow N/A Mcf/d	Oil: In	itial open	flow	Bb1/d
Final open flow 239 Mcf/d		nal open fi		
Time of open flow between init				-
Static rock pressure 1375 psig(surface	ACCURATION OF THE PARTY OF THE		-	
(If applicable due to multiple completion				
Second producing formation Thirty Foot		y zone dept	th 2924.5	09/08/2 -2937 <b>feet</b>
Gas: Initial open flow N/A Mcf/d				
Final open flow 280 Mcf/d				
Time of open flow between init				
Static rock pressure 1025 psig(surface				
boacie rock pressurepary (surface	incustre en	and, arear	1.00	
		(Contin	we on re	verse side)

# DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate Warren 1st with 18 holes (3648'-3678') and Warren 2nd with 10 holes (3701'-3726'). Fractured with 37,500 gal. of foamed diesel, 33,000# of 20/40 sand. Injected 15 BPM @ 5500 psi (Max.). Set bridge plug @ 3111'.

Perforate Thirty Foot with 14 holes (2924½-2937'). Fractured with 19,000 gallon gelled diesel, 7,500# 80/100 sand, 11,500# 20/40 sand.

#### WELL LOG

					REMARKS
FORMATION COL		SOFT	TOP FEET	BOTTOM FEET	
Undifferentiat	ed SS & SH		0'	2071'	Pittsburgh Coal @ 965'
Greenbrier	Tan	Н	2071'	2152'	
Keener	Lt. gy.	-H-S	2152'	2179'	
SH	Gy	S	2179'	2213'	
Big Injun	WH-Gy	H-S	2213'	2353'	*Gas Show
SH & S1st	Gy	S	2353'	25441	
Weir	Wh-lt gy.	Н	2544'	2590'	*Gas Show
SH & Slst	Gy	SS	25901	2726 '	
Berea	Lt br-lt gy	Н	2726'	27361	*Gas Show
SH & Slst	Gy	S	27361	2921	
Thirty Ft.	Lt Gy	H-S	29211	29381	*Gas Show
SH & Slst	Gy	S	29381	2964'	
Gordon Str.	Lt Gy	H-S	29641	2970'	
Slst	Lt Gy	S	29701	29781	
Gordon	Wh	S	29781	2981'	
SH	Lt Gy	S	2981	30281	
Fourth	Lt Gy	S	30281	30391	
SH & Slst	Gy	S	30391	3080 '	
Fifth	Lt Gy	S	3080'	30831	
SH & Slst	Gy	S	30831	3177'	
Bayard	Lt Gy	S	3177'	3194'	*Gas Show
Sh & Slst	Gy	S	3194'	36331	
Warren 1st	Lt Gy	S	3633'	36821	*Gas Show
SH	Gy	S	36821	36981	
Warren 2nd	Lt Gy	S	36981	3737'	*Gas Show
SH & Slst	Gy	S	3737'	3833' TD	
	•			1 1	

(Attach separate sheets as necessary)

Haddad & Brooks, Inc. Well Operator ar 109/18/2028 By: Carl A. Boe Geologist Date: 2-25-82

Note:

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including in it, encountered in the drilling of a well."

83

# RECEIVED

982 SDIVISION NT OF MINES

NOV 15 1982

IV-35 (Rev 8-81) Page 1 OIL AND GAS DIVISION W DEPARTMENT OF MINES

State of West Wirginia

Bepartment of Mines Gil und Gas Bivision **AMENDED** 

Date	November 10, 1982	-
Operat Well N	or's	
Farm	Raymond Fitzsimmons	
API No	47 - 103 - 1202	

/ Shallow X/)

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Oil / Gas X / Liquid Injection / Waste Disposal (If "Gas," Production X / Underground Storage / Deep

LOCATION:	Elevation:_ District:			Long Run Wetzel	Quadrangl	e New Mar	rtinsville
	The state of the s						
COMPANY	laddad and Bro	ooks, Inc.					
ADDRESS 9	005 Washington	Rd.,Washi	ngton, PA 15301	Casing	Used in	Left	Cement
DESIGNATE	AGENT Henry	M. Parson	ıs	Tubing	Drilling	in Well	fill up Cu. ft.
ADDRESS_1	21 Glenville	Dr., New Ma	rtinsville, WV 26155	Size			
	WNER Raymond		IS	20-16 Cond.			
ADDRESS_R	Rt 7 Box 89, N		ville,WV 26155	13-10"		in the state	
MINERAL R	IGHTS OWNER	Same		9 5/8			
ADDRESS			****	8 5/8	1058'	A11	150 sx Lit 125 sx Nea
OIL AND G	AS INSPECTOR	FOR THIS W	ORK	7			
R.A. Lowth	ner ADDRESS_	Middlebour	ne, WV 26149	5 1/2			
PERMIT IS	SUED June, 19			4 1/2	3847'	A11	140 sx Lit 175 sx Thi
DRILLING (		14-81		3			170 5% 1711
DRILLING (	COMPLETED 9-	21-81		2			
CONTINUOUS	ABLE: PLUGGI S PROGRESSION . VERBAL PER	FROM DRIL	LING OR	Liners used			
GEOLOGICA	L TARGET FORM	ATION	Warren		Dep	th 3633	feet
Depti	h of complete	d well 3	833 feet I	Rotary X	/ Cable	e Tools_	
			Unknown feet;				
Coal	seam depths:	965' (Pi	ttsburgh Coal)	Is coal	being min	ed in the	area? No
OPEN FLOW	DATA						
Prod	ucing formati	on Warre	n	Pa	y zone dep	th 3648'-	3726' feet
Gas:	Initial ope	n flow N	/A Mcf/d	Oil: In	itial open	flow_	0 Bb1/d
	Final open	flow combi	ned 452 Mcf/d	Fi	nal open f	low	0 Bb1/d
	Time o	of open flo	w between init	ial and f	inal tests	6 hc	ours
Stat	ic rock press	combin 1000	psig(surface	e measure	ment) afte	r 60 hou	ers shut in
			iple completion	)			00/00/00
Secon	nd producing	formation	Thirty Foot	Pa	y zone dep	th 2924.5	09/08/20 1-293/feet
Gas:	Initial ope	en flow N	I/A Mcf/d	Oil: In	itial open	flow	0 Bb1/d
		The second second	ned 452 Mcf/d	Oil: Fi	nal open f	low	0 Bbl/d
	Time o	of open flo	w between init	ial and f	inal tests	6 hc	ours
Stat	ic rock press	combin	ed psig(surface				ers shut in
			continued on s				
			Solid Hided Oll 3	- Pai ace P	-5- (CONT.1.)	up on ro	verse stae!

FORM IV-35 (REVERSE)

# DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11-16-81

Perforate Warren 1st with 18 holes (3648'-3678') and Warren 2nd with 10 holes (3701'-3726'). Fractured with 37,500 gal. of foamed diesel, 33,000# of 20/40 sand. Injected 15 BPM @ 5500 psi (Max.). Set bridge plug @ 3111'.

1-22-82

Perforate Thirty Foot with 14 holes ( $2924\frac{1}{2}$ '-2937'). Fractured with 19,000 gallon gelled diesel, 7,500# 80/100 sand, 11,500# 20/40 sand.

9-21-82

Perforate Big Injun with 30 holes (2220'-2258'). Fractured with 600 barrels of 65 quality foam, 20,000# of 20/40 sand.

WELL LOG

FORMATION COLOR	HARD OR	SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated	SS & SH		0'	2071'	Pittsburgh Coal @ 965'
Greenbrier	Tan	Н	2071'	2152'	
Keener	Lt gy	H-S	2152'	2179'	
SH	Gy	S	2179'	2213'	
Big Injun	Wh-Gy	H-S	2213'	2353'	*Gas Show
SH & S1st	Gy	S	2353'	2544'	
Weir	Wh-lt gy	Н	2544'	2590'	*Gas Show
SH & Slst	Gy	S	2590'	2726'	
Berea Lt	br-lt-gy	Н	2726'	2736'	*Gas Show
SH & Slst	Gy	S	2736'	2921'	
Thirty Ft.	Lt Gy	H-S	2921'	2938'	*Gas Show
SH & Slst	Gy	S	2938'	2964'	
Gordon Str.	Lt Gy	H-S	2964'	2970'	
Slst	Lt Gy	S	2970'	2978'	
Gordon	Wh	S	2978'	2981'	
SH	Lt Gy	S	2981'	3028'	
Fourth	Lt Gy	S	3028'	3039'	
SH & Slst	Gy	S	3039'	3080'	
Fifth	Lt Gy	S	3080'	3083'	
SH & Slst	Gy	S	3083'	3177'	
Bayard	Lt Gy	S	3177'	3194'	*Gas Show
SH & Slst	Gy	S	3194'	3633'	
Warren 1st	Lt Gy	S	3633'	3682'	*Gas Show
SH	Gy	S	3682'	3698'	
Warren 2nd	Lt Gy	S	3698'	3737'	*Gas Show
SH & S1st	Gy	S	3737'	3833' TD	

(Attach separate sheets as necessary)

Inverness Petroleum, Inc.

Well Operator

By: Carl A. Boe Geologist

Date: November 10, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a west,"

NOV 15 193 OIL AND GAS DIN

IV-35 (Rev 8-81)

Page 2

#### State of Mest Airginia Bepartment of Mines Gil und Gas Bivision

Date	November 10, 1982
Operative Well N	
Farm	Raymond Fitzsimmons
API No	. 47 - 103 - 1202

#### WELL OPERATOR'S REPORT

# OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

가는 전에 있다면 있다는 것이 없는 것이 없는 것도 있는 것이 있는 것을 하면 있다. 그는 것이 없는 것이 되었다면 되었다면 되었다면 되었다면 하는데 보고 있는데 보 되었다면 보고 있는데 보				
District:County		Quadrangle	e	
OMPANY				
ADDRESS	Casing	Used in	Left	Cement
DESIGNATED AGENT	Tubing	Drilling		fill up Cu. ft.
ADDRESS	Size			
SURFACE OWNER	20-16			
ADDRESS	Cond.			
MINERAL RIGHTS OWNER	13-10"			
ADDRESS	9 5/8		-	
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8			-
ADDRESS	7			-
PERMIT ISSUED	5 1/2			-
DRILLING COMMENCED	4 1/2			
DRILLING COMPLETED		+		
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION		Dep	th	fee
Depth of completed wellfeet	t Rotary_	/ Cabl	e Tools_	
Water strata depth: Freshfeet	t; Salt	feet		
Coal seam depths:	Is coal	being mir	ed in th	e area?
OPEN FLOW DATA				
Producing formation Big Injun	Pa	y zone der	oth 2220	'-2258' fee
Gas: Initial open flow 62 Mcf/c	d Oil: Ir	itial oper	flow	0 Bbl,
Final open flow combined 452Mcf/	d Fi	inal open	Flow	l Bbl.
Time of open flow between i				
Static rock pressure 1000 psig(sur	face measure	ement) after	er 60 ho	ours shut
(If applicable due to multiple complet				
Second producing formation	Pa	ay zone de	pth	09/08/2(fe
Gas: Initial open flow Mcf/	d Oil: I	nitial ope	n flow	Bbl
Gas: Illicial Open Llow	d Oil: F	inal open	flow	Bbl
Final man flow		THE RESERVE OF THE PERSON OF T		
Final open flow Mcf/ Time of open flow between i	nitial and	final test	s i	hours

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

#### WELL LOG

FORMATION	COLOR	HARD O	R SOFT	TOP	FEET	воттом	FEET	Incli	uding salt w	REMA indic ater,	RKS ation coal,	of all	fresh
										110	3 22 6	918E10	19111
								25					
						1							
							1						
				· · · · · · · · · · · · · · · · · · ·									
							.11						
				817									
				and a									
				Self.		120							
						9	4-84						
						In La							
							0						
							3'8						
						14							
						3	181						
	•												

(Attach separate sheets as necessary)

Date:	09/08/2023
By:	
Well Operator	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including interest, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11-16-81
Perforate Warren 1st with 18 holes (3648'-3678') and Warren 2nd with 10 holes (3701'-3726'). Fractured with 37,500 gal. of foamed diesel, 33,000# of 20/40 sand. Injected 15 BPM @ 5500 psi (Max.). Set bridge plug @ 3111'.

1-22-82
Perforate Thirty Foot with 14 holes (2924½'-2937'). Fractured with 19,000 gallon gelled diesel, 7,500# 80/100 sand, 11,500# 20/40 sand.

9-21-82
Perforate Big Injun with 30 holes (2220'-2258'). Fractured with 600 barrels of 65 quality foam, 20,000# of 20/40 sand.

WELL	. 1	OG
	_	

FORMATION COLOR	HARD OR	SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated	SS & SH	(ME) (10 to 10 to	0'	2071'	Pittsburgh Coal @ 965'
Greenbrier	Tan	Н	2071'	2152'	
Keener	Lt gy	H-S	2152'	2179'	Land Land de phábha 190
SH	Gy	S	2179'	2213'	Sandan Referent R. D. Sandan R. Sandan S. Sandan S. Sandan S. Sandan R. Sandan S. Sandan S. Sandan S. Sandan S
Big Injun	Wh-Gy	H-S	2213'	2353'	*Gas Show
SH & Slst	Gy	S	2353'	2544'	CHUCKET AND
Weir	Wh-1t gy	Н	2544'	2590'	*Gas Show
SH & Slst	Gy	S	2590'	2726'	Committee of the control of the cont
Berea Li	t br-lt gy	Н	2726'	2736'	*Gas Show
SH & Slst	Gy	S	2736'	2921'	The second secon
Thirty Ft.	Lt Gy	H-S	2921'	2938'	*Gas Show
SH & S1st	Gy	S	2938'	2964'	
Gordon Str.	Lt Gy	H-S	2964'	2970'	Los modelos M. Jack J. A. Lovins
Slst	Lt Gy	S	2970'	2978'	The state of the s
Gordon	Wh	S	2978'	2981'	Table Gage and other
SH	Lt Gy	S	2981'	3028'	
Fourth	Lt Gy	S	3028'	3039'	STATE OF THE PARTY OF THE STATE
SH & Slst	Gy	S	3039'	3080'	
Fifth	Lt Gy	S	3080'	3083'	
SH & Slst	Gy	S	3083'	3177'	
Bayard	Lt Gy	S	3177'	3194'	*Gas Show
SH & Slst	Gy	S	3194'	3633'	
Jarren 1st	Lt Gy	S	3633'	3682'	*Gas Show
ЭН	Gy	S	3682'	3698'	Average and the second
arren 2nd	Lt Gy	S	3698'	3737'	*Gas Show
H & Slst	Gy	S	3737	3833' TD	A STATE OF THE STA

(Attach separate sheets as necessary)

Haddad and Brooks, Inc.	An end
Well Operator	The second second
By: Carl a, Bo	09/08/2023
Date: January 23, 1984	00/00/2020

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

IV-35 (Rev 8-81)



# DEPT. of MINES of Mest Mirginia

Bepartment of Mines Gil und Gas Division

Amended
---------

Date	1/23	/84		
Opera Well	No.	#1	te warre	
Farm	Raym	ond F	itzsimmor	ns
API N	<b>10.</b> 4	7 - 10	3 -120	)2

WELL OPERATOR'S REPORT

OF

#### DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

(If "Gas," Production X / Undergr			p/ Sha	allow_X_/)
LOCATION: Elevation: 1237.5 Watershed			U AO CAA	SAMO N
District: Proctor County We	etzel	_Quadrangl	e New Man	rtinsville
	-	98	4 (2)	1 181
COMPANY Haddad and Brooks, Inc.				
ADDRESS 905 Washington Rd., Washington, PA 15301	Casing	Used in	Left	Cement
DESIGNATED AGENT Henry M. Parsons	Tubing	Drilling		fill up Cu. ft.
ADDRESS 121 Glenville Dr., New Martinsville, WV	Circ		III WELL	Cu. It.
SURFACE OWNER Raymond Fitzsimmons 26155	20-16			
ADDRESS Rt 7 Box 89, New Martinsville, WV 26155	Cond.			-
MINERAL RIGHTS OWNER Same	13-10"			
ADDRESS	9 5/8	1058'	۸٦٦	150 sx Lit
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8	1058	A11	125 sx Nea
R.A. Lowther ADDRESS Middlebourne, WV 26149	7			
PERMIT ISSUED June, 1981	5 1/2		V.I	140 SX L11
DRILLING COMMENCED 9-14-81	4 1/2	3847'	A11	175 sx Thi
DRILLING COMPLETED 9-21-81	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2	-		
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used		73.1	
GEOLOGICAL TARGET FORMATION Warren		Dept	h 3633	feet
Depth of completed well 3833 feet	Rotary X	-		
Water strata depth: FreshUnknown feet;			-	with fluid
Coal seam depths: 965' (Pittsburgh Coal)		being mine		
OPEN FLOW DATA				
Producing formation Big Injun		26	, 2220 2	2501 -
		zone dept		
or mac.		tial open		Bb1/d
Final open flow 140 est. Mcf/d		nal open fl	-	Bbl/d
Time of open flow between ini-		_	da	urs ys
Static rock pressure 475 psig(surface)		ent) after	30 1000	shut in
(If applicable due to multiple completion Thirty-Foot)				09/98/2023
	combined Pay			
Gas: Initial open flow N/A Mcf/d		tial open	-	Bb1/d
Final open flow 312 combined Mcf/d		al open fl		Bbl/d
Time of open flow between ini- combined Static rock pressure 1000 psig(surface				rs shut in
		(Contin	ue on rei	verse side)

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

# RECEIVED

AUG - 9 1982

#### OIL AND GAS DIVISION WY DEPARTMENT OF MINES

#### INSPECTOR'S WELL REPORT

Permit No. 103-1202 Oil or Gas Well (KIND) CASING AND USED IN LEFT IN PACKERS Size Kind of Packer\_ 13\_ Well No. 10 Size of\_ District 81/4-65%-Depth set\_ Drilling commenced 5 3/16\_ Drilling completed\_\_\_\_ \_\_Total depth\_ Perf. top\_\_ Date shot\_\_\_ \_Depth of shot\_ Perf. bottom\_\_\_ Perf. top\_\_\_ Liners Used Initial open flow\_\_\_\_\_/10ths Water in\_ Perf. bottom\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_Inch Volume\_ \_Cu. Ft. CASING CEMENTED\_\_\_\_\_ SIZE\_\_\_\_No. FT.\_\_\_\_Date NAME OF SERVICE COMPANY Rock pressure\_ lbs. hrs. Oil COAL WAS ENCOUNTERED AT \_\_\_\_\_FEET \_\_\_\_INCHES \_bbls., 1st 24 hrs. feet Fresh water\_\_\_ feet FEET INCHES FEET \_INCHES Salt water\_ feet feet FEET INCHES FEET\_ INCHES Drillers' Names

Remarks:

8-3-82

R.A. Low \$108/2023

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

MPANY			ADDRESS	The second secon				
N.M.	DISTRICTCOUNTY							
ling Material Used			and the same		Maria			
<u> </u>					1	9		
ler Loc	ation	Amount	Packer	Location	20			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS		
			- JANONE SAL	1.4.1.5.9		and the same of th		
			1 p. 122 - 122 - 127 - 177 01 141		happin	1760 g		
	7							
and the second state of the second se	The second se							
					Sin	The state of		
		erress, c	DARKS LYZIOLELLING		and the second	ego y design (filtra)		
		THE STATE OF						
			*					
		Commercial	surespending the principles spilled					
ers' Names								
				Az.		,		
arks:			-					

I hereby certify I visited the above well on this date.

DATE

B 9

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# RECEIVED

DEC 3 0 1982

#### OIL AND GAS DIVISION WY DEPARTMENT OF MINES

#### INSPECTOR'S WELL REPORT

Permit No. 103-1202			Oil or	Gas Well
Company Haddad & Brooks	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address washington PA	Size			restriction of
Farm Raymond Felgsimmon				Kind of Packer
Well No.	13			G:- 6
District froclor County wetzel	81/4		estan neverble to	Size of
Drilling commenced	65/8			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	2		and the state of the state of	Perf. top
Initial open flow/10ths Water inInch	Liners Used	government was tree	ne stani later la professor.	Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Drillers' Names	president de la compa	2 . 3		
	0	11	Λ	
Remarks: Re Claim work no	t comp	letec		ECELVE

DEC 20 1982

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

12-14-82

RA Low 199/08/2023
DISTRICT WELL INSPECTOR

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No	N. 1812	
COMPANY		V 718 9000	ADDRESS				
FARM	COUNTY						
Filling Material Used				J		5.	
Liner L	ocation	Amount	Packer	Location	1 11 1		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
and the same of the same of		. 1					
				V 90 506 17 1 100	2000000000	1560 207	
						.a. x 500 1 80	
				· [2], Care	7.1. 2.5.2	# 1 P. 1	
and the second					A STATE OF THE STA	1 10 43 10 10	
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		a ay von			de me de		
					er a ser server	53-4 <b>5</b> -708 - 740	
	7		A CANCEL OF THE PART		14		
			:				
Orillers' Names							
		A CONTRACTOR OF THE STATE OF TH	And the second second second second second	and the second	and segment	5 - <b>1</b>	
Remarks:					The second section is	Anali Liki s	
			Seen.				
	I hereby partifu I am	igited the above	ve well on this date.				
DATE	. neredy certify I v	isited the 800	we well on this date.				

DISTRICT WELL INSPECTOR



#### State of West Birginia Bepartment of Mines (Dil and Gas Binision Charleston 25305

WALTER N. MILLER DIRECTOR

October 4, 1983

THEODORE M. STREIT ADMINISTRATOR

Haddad & Brooks, Inc. 905 Washington Road Washington, Pennsylvania 15301

#### Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

_	PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
	103-1202	Raymond Fitzsimmons #1	Proctor
	103-1233	Andrew Bumgardner #1	Proctor
	103-1234	William Ritchea #1	Proctor
	103-1261	Everett W. Goddard #1	Proctor
	103-1264	John D. Henderson etux # 1	Proctor

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

TMS/ chm

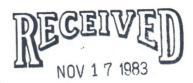
cc: Westcap Oil & Gas Company Inverness Petroleum, Inc. B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### FINAL INSPECTION REQUEST

#### INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

Permit No. /	03-1202 County Welge		
Company Ha	adad Brooks Farm Raymond	Filz	sem
Inspector	Well No.	0	
Date			
		IN COMPL	
RULE	DESCRIPTION	Yes	No
23.06	Notification Prior to starting Work	economical and company	-
25.04	Prepared before Drilling to prevent waste		***************************************
25.03	High-Pressure Drilling	***************************************	
16.01	Required Permits at wellsite	No. of Concession (Concession Concession Con	-
15.03	Adequate Fresh Water Casing	V	
15.02	Adequate Coal Casing	V	THE RESIDENCE OF THE PERSON NAMED IN COLUMN 1
15.01	Adequate Production Casing	V	
15.04	Adequate Cement Strength	V	-
23.02	Maintained Access Roads	-	
25.01	Necessary Equipment to prevent Waste	V	
23.03	Reclaimed Drilling Site	V	-
23.04	Reclaimed Drilling Pits	V	
23.05	No surface or underground Pollution		-
7.03	Identification Markings	1	1
COMMENTS:	This well was Drilled beg	loce	1
start	led to work		
		12.4	
I have inspec	cted the above well and (MAVE/HAVE NOT) found it to be in,	compliance	vich

all of the rules and regulations of the Office of Oil and Gas Department of Mines of

the State of West Virginia.

SIGNED: P.H. Lowther

DATE: 11-15-83

09/08/2023

OIL & GAS DIVISION

DEPT. OF MINES

1.0 API well number: (If not available, leave blank, 14 digits.)	4 32 2	_ 47-	-103-1202		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		107 Section of N		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 102 in 2.0 above.)	(Lowe	st Perf.).	3726	in the second se	
4.0 Name, address and code number of applicant: (35 letters per line meximum. If code number neg available, leave blank.)	Name (	cap Oil and c/o Haddad a Washington	Gas Company nd Brooks, Road	Inc. A 15301 State Zip Code	Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters meximum for field name.)	N/A Field Na Wetz County			WV State	
(b) For OCS wells:	N/A Area Nac	Date of Lea	w:	N/A Block Numbe	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Fitz	simmons #1	Ye.	OCS Lease Number	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Not '	Yet Determin	ned		
(b) Date of the contract:	N/A		Mo. Day	Yr.	Buyer Code
(c) Estimated annual production:	(lst	Year)	15	MMef.	
		(a) Base Price (\$/MM87U)	(b) Tax	(c) All Other Prices [Indicate (+) or (-),]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	N/A				
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		5 2 1 6	0000	0.000	5 2 1 6
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris, Agency  APR 191982  Date Received by FERC	Name Signature March	30, 1982	O. Kar	Preside Title (12) 835-7400	
	Ulie App	lication is Complete	ed	Phone Number	

PARTICIPANTS: DATE:
WELL OPERATOR: Nescap Oil and Gas Collision SEP BUYER-SELLER CODE
WELL OPERATOR: Wescap Oil and Gas Co / Haddad & Brooks, Inc. 3 1982  OTHER:
OTHER:
W. Va. Department of Mines, Oil & Gas Division  WELL DETERMINATION
CONTRACTION FILE NUMBER
820419-107-103=1202 Seered -EO, K.
Use Above File Number on all Communications
Use Above File Number on all Communications Relating to Determination of this Well  QUALIFIE  QU
ITEM NO.
1. FERC _121 /
2. IV-1 Agent Richard J. Wright  3. IV-2 Well Permit
3. IV-2 Well Permit Wright
4. IV-6 Well Plat /
5. IV-35 Well Record
6. IV-36 Gas-Oil Test: Gas Only — Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
8. IV-40 90 day Production
9. IV-48 Application for certification. Complete?
1. 101m 31 - 52 · 53 · 54 - 65 - 56 · 57
18-28. Other: Survey Logs Geological Charts  Structure Map 1: 4000 Map Holl This
Structure Map 1: 4000 Map Well Tabulations
(5) Date commenced: 9-14-81 Date
(5) Date commenced: 9-14-81 Date completed 9-21-81 Deepened
0/26 2924- 37
(5) Production Formation: Warren, Thirty foot  (5) Final Open Flow: 239MCF 280MMCF
(5) After Frac. R. P. $1325$ # $1025$ #
The state of the s
(6) Other Gas Test:
(8) Avg. Daily Gas from 90-day ending w/1-120 days
(0)
(8) Line Pressure: PSIG from Daily Report  (5) Oil Production: From Completion Report
0-17. Does lease inventory indicate enhanced recovery being done NO
O-17. Is affidavit signed? Notarized?
oes official well record with the Department confirm the submitted information? 09498/2023
dditional information Does computer program confirm?
as Determination Objected to By Whom?
Zs

#### STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Ma	re	1 30	.82
Operator's	#1	Fitzsimmon	ıs

API Vell
No. 47 - 103 - 1202
State - 1001 - 1202

#### WELL CLASSIFICATION FORM HIGH COST GAS WELL - DEVONIAN SHALE

MGPA Section 107

	DESIGNATED AGENT Richard J. Wright
	ADDRESS 6224 Walmott Drive
	Huntington, WV 25701
WELL OPERATOR Wescap Oil & Gas Company  c/o Haddad and Brooks, Inc.  905 Washington Road	LOCATION Elevation 1237.5
Washington, PA 15301	Watershed Long Run Dist Proctor County Wetzel New Martinsville
GAS PURCHASER N/A	
	Contract No. N/A
ADDRESS	Meter Chart Code N/A Date of Contract N/A
* * * * * * * * * * * *	* * * * * * * * * * * * * * * * * * *
Date surface drilling began: 9-14-81	
Indicate the bottom hole pressure of the well and $\frac{GL}{BHP} = \frac{GL}{53.34} \frac{T}{T} = \frac{\overline{Z}}{Z}$	
L = 3685	P = 1172
$\overline{T} = 535^{\circ}$	
$\overline{Z} = .8$	
WHP = 1050	
AFFILM	
port described in subparadraph (a)(1)(B): I have demonstra	the cross Devonian are interval; and I have no knowledge of
centy of Washington	
COUNTY OF Pannay To WIT	
Tunta Rock, a Not.	ary Public in and for the state and county aforesaid.
2.14	e is signed to the writing above, bearing date
// -/	acknowledged the same before me, in my county
Given under my hand and official sea	3024 ( 50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
My term of office expires on the	
my term of office expires on the	nday of Colored 1962
	Notary Public
[NOTARIAL SEAL]	

#### STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Murch 30 . 19 82

Operator's #1 Fitzsimmons

API Well No. 47 - 103 - 120 | Permi

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. N/A (If Applicable)

WELL OPERATOR Wescap Oil & Gas Comp. C/O Haddad and Brooks, Inc. ADDRESS 905 Washington Road	C. DEDIGINIES AGENT
Washington, PA 15301	ADDRESS 6224 Walmott Drive
Gas Purchase Contract No. N/A	Huntington, WV 25701
Meter Chart Code N/A	(Month, day and year)
dame of First Purchaser N/A	
(Str	eet or P. O. Box)
(Clty)	(State) (Zip Code)
ERC Seller Code	FERC Buyer Code
YPE OF DETERMINATION BEING SOUGHT:	107
(1) Initial determination (See FERC For C.)  (2) Determination that increased product recovery technology.	ction is the result of enhanced
(3) Determination of a seasonally affect	
	Robert O. Karsian President
	X_Rabert O. Raraan
	Signatur Haddad and Brooks, Inc.
	905 Washington Road Street or P. O. Box
	Washington, PA 15301
	(mp sode)
	(412) 835-7400 Area Phone Number Code
ertificate of Proof of Service to Purchase	
ll of the above to be completed by the Open	rator/Applicant)
rchaser, if known).	Executed copy to be returned to Operator/Applicant and
PA)     or for determination that :	eived a request. for certification of the above described under the Natural Gas Policy Act of 1978, ed production is the result of enhanced recovery technology mination of a seasonally affected well under Section 108 of (NGF).
All interested parties are hereby n office of the Oil and Gas Division in Cha heard there will be a public hearing, if r	otified that on the day of 19 , at
This Application is assigned File N	
Initial review of information submittled to certification as claimed under the any additional evidence will be made at the matter may be heard.	tted indicates the well is. is not  e Natural Gas Policy Act (NGPA). A review of this evidence he time appointed for a public hearing or as soon thereafter
Unless objections are timely filed as, a hearing will not be held except on exto determination.	or a request for a hearing is made within fifteen (15) parte motion of the department and the matter will
and granted the second	WEST VIRGINIA DEPARTMENT OF MINES
APR 19 1982	Director
e received by	By The It
sdictional Agency	Title /
	00/00/000

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Nove	mber 17 . 19 82	2
Operator's Well No.	Fitzsimmons #	1
API Well No. 47 -	103 - 1202	

#### WELL CLASSIFICATION FORM

#### NEW ONSHORE PRODUCTION WELL

NGPA Section 103
DESIGNATED AGENT Otis L. O'Connor
ADDRESS P. O. Box 1588
Charleston, WV 25326
WELL OPERATOR Inverness Petroleum Infocation 1237.5  c'o Haddad and Brooks, Inc.  ADDRESS 905 Washington Road Watershed Long Run
Washington, PA 15301 Dist. Proctor County Wetzel Quad. New Martinsville
ADDRESS 1700 MacCorkle Avenue S FContract No. AP-27544-WV
Meter Chart Code 6-R-23543
Charleston, WV 25314 Date of Contract 10-29-82
* * * * * * * * * * * * * * * * *
Date surface drilling was begun: 9-14-81
Indicate the bottom hole pressure of the well and explain how this was calculated:
BHP = WHPe
하는 사람이 마른 아이들이 되었다. 그는 그는 이름이 살아가셨다면서 두 두 원인을 보았다. 그들은 사람이 되었다. 그는 이름이 아이들이 되었습니다. 그는 이름이 그는 이름이 살아가셨다면서 그렇게 되었다. 그는 이름이 살아나는 그는 이름이 되었다.
G = .68 WMP = 1000 L = .3685 BHP = 1116
$\tilde{Z} = .8  \text{m}$
I. Peter Podmaroff  , having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19. 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing was in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.
X Podmusoff
Peter Podmaroff, Vice-President
<del>Y</del> Y <del>XX</del> XX
OVINCE Of Alberta  XXXXXXXXXX , TO WIT:
IH.V. Pedersen . a Notary Public in and for the state and county aforesaid.
do certify that P. Podmaroff , whose name is signed to the writing above, bearing date
the 17 day of November , 19 82, has acknowledged the same before me, in my county aforesaid.
Civen under my hand and official seal this 6 day of December , 1982
My term of office expires on the 31 day of December . 1982.
Meden
MOTADIAL CHAIL

H. V. Pedersen

09/08/2023



(b) and (c) (+) or (-).} 7.0 Contract price: (As of filing date. Complete to 3 2698 0 0 1 0 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 2.6 9 8 0.010 0.000 decimal places.) 9.0 Person responsible for this application Peter Podmaroff December 6 Agency Use Only Date Received by Juris, Agency Unte Received by FERC November 17, 1982 412-228-8811 Phote Number

:

ONS No 038 RO3

## U.S. DEPARTMENT OF ENERGY - mal: - rgy Regulatory Commission - mington, D.C. 20426

PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

#### PLEASE READ BEFORE COMPLETING THIS FORM

#### General Instruct

Complete a color of the self-ing for price classification under sections 102, 103, 107 or 108 of the NGPA. A color of the section of the producing the section of the section of

Submit the 2 mplates, palenties to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270, 100, of there we are sections, call (202), 275-4539.

#### Specific Instructions for item 2.2 Type of Determination:

Section of 1.324	Cathainry Code	Description
102	. 1	New OCS Lease
::::	2	New onshore well (2.5 mile test)
107	3	New anshare well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
173	-	New onshore production well
	-	High cost natural gas
105	•	Stripper well

#### Other Purch stere Contract.

Contract D.:-- Purchaser
(Mo. Day

Remarks This filing is made as a result of an additional completion in the Big Injun Formation. All three Formations will be produced through the same annulus (Warren, Thirty-Foot & Big Injun)

Buyer Code

PARTICIPANTS: DATE: APR 201983
WELL OPERATOR: Invernes Petroleum Inc. % Hadadond Brooks, Inc.
FIRST PURCHASER: Columbia Gas Trans. Corp.
OTHER:
W. Va. Department of Mines, Oil & Gas Division
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER
830112-103-103=1202
Use Above File Number on all Communications  QUALIFIED
Relating to Determination of this Well
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING
ITEM NO.
1. FERC -121 Items not completed - Line No
2. IV-1 Agent Otis L. O'Connor
3. IV-2 Well Permit
4. IV-6 Well Plat ✓
5. IV-35 Well Record Drilling Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. IV-39 Annual Production years
8. IV-40 90 day Production Days off line:
9. IV-48 Application for certification. Complete? ✓
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed/
18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations
(5) Date commenced: 9-14-81 Date completed 9-21-81 Deepened
(5) Production Depth: 3649-3726 2924.5-37
(5) Production Formation: Warren, thirty foot
(5) Final Open Flow: 452 MCF
(5) After Frac. R. P. 1000 60 hrs.
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production:
(8) Avg. Daily Gas from 90-day ending w/1-120 days
(8) Line Pressure: PSIG from Daily Report
(5) Oil Production: From Completion Report
0-17. Does lease inventory indicate enhanced recovery being done
O-17. Is affidavit signed?
oes official well record with the Department confirm the submitted information?
dditional information Does computer program confirm?
as Determination Objected to By Whom?
115

FORM IV-31

E-6 [08-78]

DECEIVED
AUG - 5 1983

Date: 8-3-83, 19\_\_\_\_

Operator's

API Well No. 47 - 163 - 1262 Fermit

AUG - 5 1983 STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION
WELL TYPE: DEPT OF MINES Liquid Injection/ Waste Disposal/
(If "Gas", Production Underground Storage / Deep / Shallow U)
LOCATION: Elevation: Watershed:
District: proctor County: Watershed: Quadrangle:
WELL OPERATOR Hadded & Brook DESIGNATED AGENT
Address P.D. Box 714 Address
washington PA 15301
Notice is hereby given that the undersigned authorized oil and gas inspector made a special
inspection of the above named well on aug 3, 1983,
Upon the expiration of a period of time originally fixed for abatement.
Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
Upon the request of the Deputy Director for Oil and Gas.
The violation of Code $32-4-12B$ heretofore found to exist on $1000000000000000000000000000000000000$
Form IV-27, "Notice of Violation" // Form IV-28, "Imminent Danger Order" // of that date has
been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations
to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may
comments well site is Re Claimed
COMMENTS Well silles le lained

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

ddress:

Telephone: 304-758-4764



#### State of Mest Virginia

**Bepartment of Mines** Gil and Gas Tivision Charleston 25305

March 27, 1984

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

00G-0761

Wescap Oil and Gas Company 333 Sylvan Avenue Englewood Cliff, NJ 07632

Re: Release of \$15,000 Blanket Bond 47-103-1233 (Bumgardner #1 47-103-1234 (Ritchea #1) 47-103-1202 (Fitzsimmons #1) 47-103-1261 (Goddard #1)

#### Gentlemen:

Blanket Bond #BD 47-001115-01 in the amount of \$15,000 has been cancelled and is being returned to you because we have been furnished with satisfactory evidence of transfer for the above subject wells to Haddad and Brooks of Washington, PA and their surety has assumed liability for these wells under their \$50,000 blanket bond.

Please return the enclosed cancelled bond to the surety who executed it on your behalf so they can give you credit on their records.

Sincerely,

Ted M. Streit, Administrator

Office of Oil and Gas

TMS/las

Encl. as stated

cc - Dale Dixon, Attorney-in-Fact

Scott Marshall - Haddad and Brooks

PARTICIPANTS: DATE: APR 2.01983	BUYER-SELLER CODE
WELL OPERATOR: Invernes Petroleum Inc. % Hadadand Brooks,	Inc
FIRST PURCHASER: Columbia Gas Trans. Corp.	
OTHER:	
1500	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	
830112-103-103=1202	
Usa Above File Number on all Communications	IFIED
Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	2
ITEM NO.	_
1. FERC -121 Items not completed - Line No  2. IV-1 Agent Otis L. Oconnor	
3. IV-2 Well Permit	
4. IV-6 Well Plat /	
5. IV-35 Well Record Drilling	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced	Ratio
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line	2:
9. IV-48 Application for certification. Complete? ✓	1 45511-11-51-1
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	
18-28. Other: Survey Logs Geological Ch Structure Map 1: 4000 Map	
Gas Analyses	
(5) Date commenced: $9 - 14 - 81$ Date completed $9 - 21 - 9$	81 Deepened
(5) Production Depth: 3649-3726 2924.5-	
(5) Production Formation: Warren, Thirty	foot
(5) Final Open Flow: 452 MCF	
(5) After Frac. R. P. 1000 60 hrs.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
(8) Line Pressure:	PSIG from Daily Repo
(5) Oil Production: From Completion Report	
10-17. Does lease inventory indicate enhanced recovery being done	NO
10-17. Is affidavit signed?	/
Does official well record with the Department confirm the submitted	i informati 00/08/2023
Additional information Does computer program confir	rm?
Was Determination Objected to By Whom?	
	113

SIALE UP WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Dare November 17 . 19 82 Operator's Well No. Fitzsimmons #1

API Well No. 47 - 103 - 1202
State County Fermit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No.8204191031031202 (If Applicable)

c/o Haddad and Brooks, Inc.  905 Washington Road Washington, PA 15301	DESIGNATED AGENT Otis L. O'Connor ADDRESS P. O. Box 1588  Charleston, WV 25326
Purchase Contract No. AP-27544-WV an	
er Chart Code 6-R-23543	(Month, day and year)
	Transmission Comment
	Transmission Corporation
1/00 MacCork	le Avenue, S.E.
	25314
Seller Code	(State) (Zip Code)
	FERC Buyer Code
OF DETERMINATION BEING SOUGHT:	
(1) Initial determination (See FEEC Form )	103
14/ Initial determination (See FFEC Form 19	21 \105
(2) Determination that increased production	21.)
recovery technology.	21.) Section of NGPA Category Code n is the result of enhanced
tel nergimination that increased avoduced as	21.) Section of NGPA Category Code n is the result of enhanced well.
recovery technology.	21.) Section of NGPA Category Code  n is the result of enhanced  well.  / Peter Podmaroff Vice-President
recovery technology.	21.) Section of NGPA  n is the result of enhanced  well.  A Peter Podmaroff Name (Print)  Vice-President
recovery technology.	vell.  X Peter Podmaroff Name (Print)  Yice-President  Title
recovery technology.	21.) Section of NGPA  n is the result of enhanced  well.  A Peter Podmaroff  Name (Print)  Signature c/o Haddad and Brooks, Inc.
recovery technology.	vell.  A Peter Podmaroff  Name (Print)  Signature c/o Haddad and Brooks, Inc.  905 Washington Road
recovery technology.	vell.  X Peter Podmaroff Name (Print)  Signature c/o Haddad and Brooks, Inc.  905 Washington Road  Street or P. O. Box
recovery technology.	vell.  Peter Podmaroff  Name (Print)  Signature c/o Haddad and Brooks, Inc.  905 Washington Road  Street or P. O. Box  Washington, PA 15301
recovery technology.	vell.  Peter Podmaroff Name (Print)  Signature c/o Haddad and Brooks, Inc.  905 Washington Road  Street or P. O. Box Washington, PA 15301  City State (Zip Code)
recovery technology.	vell.  Peter Podmaroff Name (Print)  Signature c/o Haddad and Brooks, Inc.  905 Washington Road  Street or P. O. Box Washington, PA 15301  City  State (Zip Code)  412) 228-8811
recovery technology.  (3) Determination of a seasonally affected	vell.  Peter Podmaroff Name (Print)  Signature c/o Haddad and Brooks, Inc.  905 Washington Road  Street or P. O. Box Washington, PA 15301  City State (Zip Code)
recovery technology.  (3) Determination of a seasonally affected	vell.  Peter Podmaroff Name (Print)  Signature c/o Haddad and Brooks, Inc.  905 Washington Road  Street or P. O. Box Washington, PA 15301  City  State (Zip Code)  412) 228-8811  Area Phone Number
recovery technology.	vell.  Peter Podmaroff Name (Print)  Signature c/o Haddad and Brooks, Inc.  905 Washington Road  Street or P. O. Box Washington, PA 15301  City  State (Zip Code)  412) 228-8811  Area Phone Number

Initial review of information submitted indicates the well is, is not itled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence is any additional evidence will be made at the time appointed for a public hearing or as soon thereafter the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) to determination.

WEST VIRGINIA DEFARTMENT OF MINES

	SELARIMENT OF MINES	
JAN 121983	Director	09/08/2023
s received by isdictional Agency	By	
	A	

IV-27 11/23/81



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date: June 10 1983	
Well No:	-
API NO: 47 - 103 - 1202	
State County Permit	

## Oil and Gas Division NOTICE OF VIOLATION

	HOHEL OF VIOLATION
WELL TYPE:	Oil/ Gas/ Liquid Injection/ Waste Disposal/
	Of "Gas" - Production // Storage / Deep / Shallow //
LOCATION:	Elevation: Watershed:
	District: Molor County: welle Quadrangle: new martinsvelle
WELL OPERATO	DR Had dad & Brooks DESIGNATED AGENT HEARIN M Daisons
Addres	ss P. D. Box 714 Address 121 Clenwood Prive
	washington pA 15301 new martinsville w.lb, 26/5
	The above well is being posted this 10 day of heal, 1983, for a
violation of	Code 22-4-7.03 and /or Regulation, set forth in detail as follows:
**	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Failure	to Identify well by API number DECENVED
	JUN 14 1983
	OIL & GAS DIVISION DEPT. OF MINES
A conv	of this notice has been posted at the well site and sent by certified or
	nail to the indicated well operator or his designated agent.
	e hereby granted until
	e to abate the violation may result in action by the Department under
	7 or Code 22-4-18.
	Robert A. Lowther
	Oil and Gas Inspector Address Middle Vourne
	w. Va. 26/49
	Telephone: 758-4709/08/2023

E-3

IV-27 11/23/81



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date: une 10 1983
Well No: /
API NO: 47 - 103-120)
State County Permit

# Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE:	Oil / Gas Liquid Injection / Waste Disposal /
	Of "Gas" - Production / / Storage / Deep / Shallow /
LOCATION:	Elevation: Watershed:
	District: proctor County: well Quadrangle: new martin soil
WELL OPERA	TOR Haddad & Brooks DESIGNATED AGENT Henry magisty
Addr	ess P. D. Box 7/4 Address 12/ Clemented Desire
1	washington PA. 15301 New Martin sville W. Va 2615
*	The above well is being posted this 10 day of hind, 1983, for a
violation	of Code 22-4-12 and or Regulation , set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Failu	re to Re Claim well site within 6 months completion of Drilling DECEIVED
after	completion of Drilling RECEIVED
V	JUN 14 1983
	3011 1 1 1000
	OIL & GAS DIVISION
	DEPT. OF MINES
	y of this notice has been posted at the well site and sent by certified or
	mail to the indicated well operator or his designated agent.
	re hereby granted until fund 17, 1983, to abate this violation.
	re to abate the violation may result in action by the Department under
Code 22-4-	17 or Code 22-4-18.
	Robert H. Fruither
	Oil and Gas Inspector
	Address Midallhournl
	1. Ch 26149
	Wedge & Will
	Telephone: 758-4 09/08/2023

E-4 FORM IV-29

Date:_	June	1	7	·	19 8	3	-
Operat	or's W	ell N	lo	)			_
API We	11 No.	47		103		120	2
		Stat	e	Count	V	Permi	t

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

#### NOTICE EXTENDING ABATEMENT TIME

WELL TYPE:	Oil / Gas / Liquid Injection / Waste Disposal /
	Underground  If "Gas" - Production / Storage / Deep / Shallow /
LOCATION:	Elevation: Watershed:
	District: ploctor County: wetzel Quadrangle:
WELL OPERA	FOR Haddad & BrookDESIGNATED AGENT
Addres	Address
	washington PA
	Notice is hereby given that the undersigned authorized oil and gas inspector
made a spec	cial inspection of the above named well on fuel 17, 1983.
	_Upon the expiration of a period of time originally fixed for abatement.
	_Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
	_Upon the request of the Deputy Director for Oil and Gas.
1	The violation of $Code_{22-4-12}$ heretofore found to exist on
June	10, 19 $83$ , by Form IV-27, "Notice of Violation" $10$ , Form IV-28,
"Imminent I	Danger Order"/ of that date has not been totally abated. Accordingly,
the well of	perator is
	_required to continue the cessation of operations until the imminent danger is totally abated.
1	granted an extension of time to totally abate the violation, until
	July 10, 19 8-3.
	This is the first/ second/ final/ extension of said
	Notice of Violation.
COMMENTS:	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
	RECEIVE
	JUN 2 1 1983
	OIL AND GAS DIVISION WAS DEPARTMENT OF MIN
	09/08/2023
	Robert A. Lawther Oil and Gas Inspector
	Address

Telephone

[-5 FORM IV-31 [08-78]

Date: Jun	12 17	, 1983
Operator's Well No.	1	
API Well No.	47 - 10 8	-1202

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT
WELL TYPE: Oil/ Gas/ Liquid Injection/ Waste Disposal/
(If "Gas", Production Underground Storage Deep Shallow U)
District: District: County: Watershed: Quadrangle:
WELL OPERATOR Haddad & Brook DESIGNATED AGENT
Address
Notice is hereby given that the undersigned authorized oil and gas inspector made a special
inspection of the above named well on \( \frac{\psi n}{2} \), 19\( \frac{83}{2} \),
Upon the expiration of a period of time originally fixed for abatement.
Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
Upon the request of the Deputy Director for Oil and Gas.
The violation of Code $$22-4-7.03$ heretofore found to exist on $$410, 1983, by$
Form IV-27, "Notice of Violation"/ Form IV-28, "Imminent Danger Order"/ of that date has
been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations
to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may
resume operations.
well Identified

### RECEIVED

JUN 2 1 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Jan 22

Oil and Gas Inspector
Address:

