



Well No. 1
Farm Donald Allen
API # 47 - 103 - 1260
Date April 27, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow X /

LOCATION: Elevation: 1332' Watershed: Head waters of Proctor Creek
District: Proctor County: Wetzel Quadrangle: Wileyville 7.5 Minute

WELL OPERATOR Wescap Oil and Gas Company
Address 333 Sylvan Avenue
Englewood Cliffs, NJ 07632

DESIGNATED AGENT Richard J. Wright
Address 6224 Walmott Drive
Huntington, WV 25701

OIL AND GAS ROYALTY OWNER Donald Allen, et al
Address 869 John Street
Niles, OH 44446
Acreage 76 Acres

COAL OPERATOR ARCO
Address 1500 Security Life Bldg.
Denver, CO 80202

SURFACE OWNER Donald Allen
Address 869 John Street
Niles, OH 44446
Acreage 76 Acres

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME ARCO
Address 1500 Security Life Bldg.
Denver, CO 80202

FIELD SALE (IF MADE) TO:
NAME
Address

NAME
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME N/A
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert A. Lowther
Address General Delivery
Middlebourne, WV 26149
Telephone 304-758-4764

RECEIVED

APR 30 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated 3/11, 1982, to the undersigned well operator from Donald Allen & Edna Mae Allen.

(If said deed, lease, or other contract has been recorded:)

Recorded on March 27, 1982, in the office of the Clerk of County Commission of Wetzel County, West Virginia, in 63 A Book at page 58. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Wescap Oil & Gas Company
333 Sylvan Avenue
Englewood Cliffs, NJ 07632
Well Operator

By: Robert O. Karsian
Its: President

PLEASE SEND PERMIT TO:

Haddad & Brooks, Inc.
905 Washington Road
Washington, PA 15301

Thank you.

PROPOSED WORK ORDER

**IS AN ESTIMATE ONLY:
SUBMITTED ON FORM IV-35 UPON COMPLETION**

Pyramid Drilling Company

Address Route #4 Box 392
Marietta, OH 45750

GEOLOGICAL TARGET FORMATION Warren
Estimated depth of completed well 3900 feet. Rotary / Cable tools /
Approximate water strata depths: Fresh, 200, 1300 feet; salt, 1960 feet.
Approximate coal seam depths: 965, 1065
Is coal being mined in this area: Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor	11 3/4"					60'	60'	35 sacks	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8"					1100'	1100'	300 sacks	
Production	4 1/2"					3900'	3900'	380 sacks or	Depths set
Tubing								as required	
Liners								by Rule 15.	Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-15-83;
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

Date: , 19 .

By:

Its:



#892

IV-9
(Rev 8-81)

DATE 3/4/82
WELL NO. D. Allen #1
API NO. 47 - 103 - 1260

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Wescap Oil & Gas Company DESIGNATED AGENT Richard J. Wright
Address 333 Sylvan Ave, Englewood Cliffs, NJ 07632 Address 6224 Walmott Dr, Huntington, WV 25701
Telephone 416-362-1272 Telephone 304-736-8413
LANDOWNER Donald Allen SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Wescap Oil and Gas Company (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan:
(Date) 4/1/82
Kenneth R. Mason
(SCD Agent)

ACCESS ROAD

LOCATION

Structure _____ (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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APR 30 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch (Hay) 2 Tons/acre

Seed* Annual Rye Grass 30 lbs/acre
Ky 31 Tall Fescue 40 lbs/acre
Redtop 5 lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH _____

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch _____ Tons/acre

Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

09/08/2023

PLAN PREPARED BY Carl A. Boe
ADDRESS Carl A. Boe, Haddad & Brooks, Inc. 905 Washington Road Washington, PA 15301
PHONE NO. 412-228-8811

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

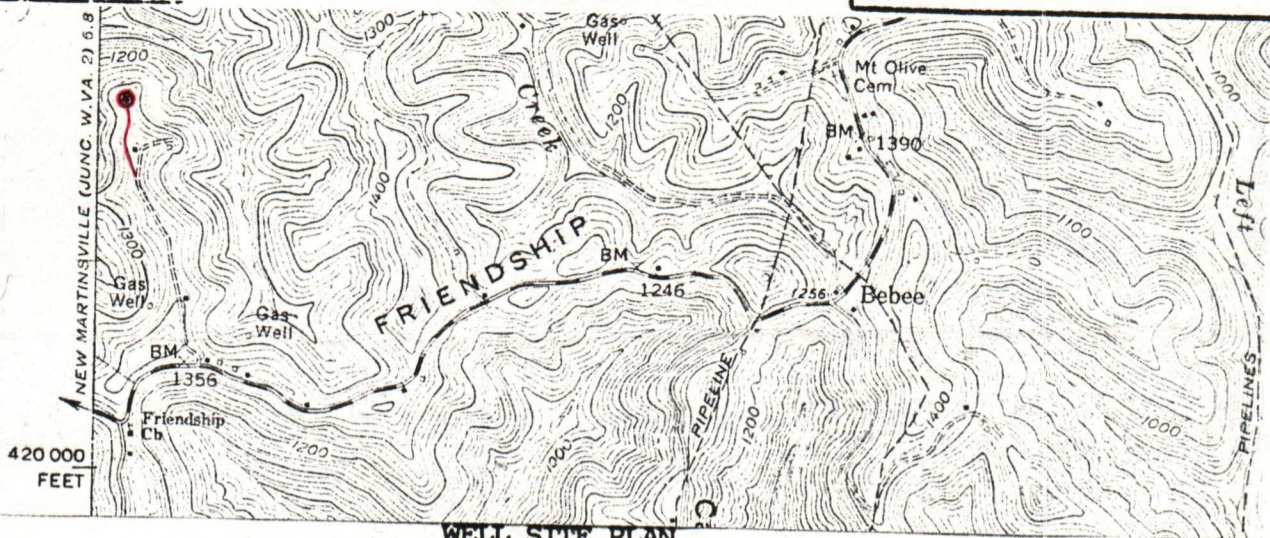
A-5

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE WILEYVILLE 7.5 min.

LEGEND

Well Site ⊕

Access Road ———

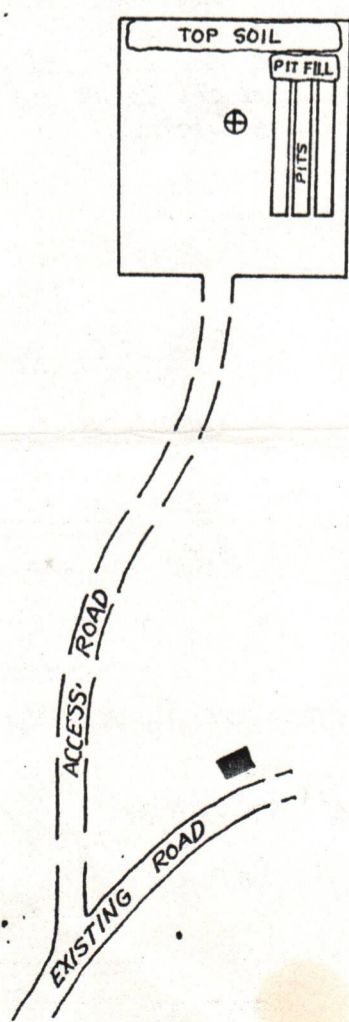


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ☉
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· —	Waterway ← = = = =



09/08/2023

B-1



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AUG - 2 1982

IV-35
(Rev 8-81)

Date July 27, 1982 AND GAS DIVISION
Operator's WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Well No. 1
Farm Donald Allen
API No. 47 - 103 - 1260

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal / Dry
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1332 Watershed Head waters of Proctor Creek
District: Proctor County Wetzel Quadrangle Wileyville 7.5 minute

COMPANY Wescap Oil and Gas Company
ADDRESS 333 Sylvan Ave., Englewood Cliffs, NJ 07632
DESIGNATED AGENT Richard J. Wright
ADDRESS 6224 Walmott Dr., Huntington, WV 25701
SURFACE OWNER Donald Allen
ADDRESS 869 John St., Niles, Ohio 44446
MINERAL RIGHTS OWNER Donald Allen
ADDRESS Same

OIL AND GAS INSPECTOR FOR THIS WORK
Robert Lowther ADDRESS General Del., Middlebourne WV, 26149

PERMIT ISSUED 4/30/82
DRILLING COMMENCED 6-10-82
DRILLING COMPLETED 6-25-82

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON 6/26/82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1138'	1138'	250 sx Lite 100 sx Neat
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Warren Depth est. 3687 feet
Depth of completed well 3240 feet Rotary X / Cable Tools
Water strata depth: Fresh Unknown feet; Salt Unknown feet Drilled on fluid
Coal seam depths: 1048' (Pittsburgh Coal) Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Dry Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

09/08/2023

(Continue on reverse side)

B-2

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

No treatment - Dry Hole

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated		SS & SH	0'	2141'	Pittsburgh Coal @ 1048'
Greenbrier	Tan	H	2141'	2210'	
Big Injun	Wt-Gy	H-S	2210'	2465'	
SH & Slst	Gy	S			
Weir	Gy-Wt	H	2570'	2668'	SSG
SH & Slst	Gy	S	2668'	2813'	
Berea	Lt Br-Lt Gy	H	2813'	2842'	SSG
SH & Slst	Gy	S	2842'	3010'	
Thirty Ft.	Lt Gy	H-S	3010'	3028'	SSG
SH & Slst	Gy	S	3028'	3053'	
Gordon Stray	Lt Gy	H-S	3053'	3062'	SSG
SH & Slst	Lt Gy	S	3062'	3108'	
Fourth	Lt Gy	S-H	3108'	3129'	
SH & Slst	Gy	S	3129'	3240'	TD

(Attach separate sheets as necessary)

Wescap Oil & Gas Company
Well Operator

By: Carl Boe Carl Boe, Geologist 09/08/2023
Date: July 27, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including those entered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 28 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 103-1260

Oil or Gas Well _____
(KIND)

Company <u>Wescap oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Englewood cliffs NJ</u>	Size			
Farm <u>Donald allen</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>proctor</u> County <u>welzel</u>	10			Size of
Drilling commenced _____	8 1/4	<u>1138</u>	<u>1138</u>	
Drilling completed _____ Total depth <u>2646</u>	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED 8 5/8 SIZE 1138 No. FT 619 Date 6-19-82

NAME OF SERVICE COMPANY Halliburton

COAL WAS ENCOUNTERED AT 1050 FEET 5' INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Paul minor, Pat miller

J.H. Coats Contractor

Remarks: Cemented with 250 SKS lite cement

6-23-82

R.A. Lowther 512

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

DATE _____ I hereby certify I visited the above well on this date. 09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 29 1982

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 103-1260

Well No. 1

COMPANY Wescap oil & gas ADDRESS Englewood cliffs N. J.

FARM Donald allen DISTRICT proctor COUNTY welzel

Filling Material Used Cement & Gel

none

none

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT-THICKNESS

WOOD-SIZE

LEAD

CONSTRUCTION-LOCATION

RECOVERED

SIZE

LOST

Cement

3240-3040

Gel

3040-2500

Cement

2500-2360

Gel

2360-1150

Cement

1150-1100

Gel

1100-50

Cement

50' to surface

8 7/8 casing cemented to surface. Good Return on cement at Time of cementing

0

8 5/8 1148

Drillers' Names Bob Williams Haddad & Brooks Engineers

Dave Fausnight Tool pusher J. L. Coates Cambridge O

Remarks: Plugged on verbal permission

Cemented with 144 S KS Class A Cement

Gel used 4100 lb

Cement work Done By Halliburton

6-26-82

I hereby certify I visited the above well on this date.

DATE

09/08/2023

R. A. Lowther 512

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 29 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-1260

Oil or Gas Well _____
(KIND)

Company wescap oil & gas
 Address Englewood cliffs NJ
 Farm Donald allen
 Well No. 1
 District proctor County Welzel
 Drilling commenced _____
 Drilling completed 6-25-82 Total depth 3240
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	1148	1148	
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
 Remarks: well was determined to be a Dry Hole after Logging, I gave verbal permission to plug

6-26-82

R.A. Luther 5/2
09/08/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date. 09/08/2023

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 13 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-1260P

Oil or Gas Well _____
(KIND)

Company <u>Wescap oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Donald Allen</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Proctor</u> County <u>Wetzel</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Re claim work started, not completed
monument not set

8-9-82

DATE

R. A. Lowther 09/08/2023

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

09/08/2023
DISTRICT WELL INSPECTOR

B-8

Form OG 9



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 2 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

ARCO	Wescap Oil and Gas Company
c/o Anaconda Minerals Corp.	333 Sylvan Avenue
1616 Glenarm Place, Security Life Bldg.	Englewood Cliffs, NJ 07632
Denver, CO Address 80202	Complete Address

ARCO	Date
c/o Anaconda Minerals Corp.	WELL TO BE ABANDONED
1616 Glenarm Place, Security Life Bldg.	Proctor District
Denver, CO 80202	Wetzel County
Address	Well No. 1
Donald Allen	Donald Allen Farm
Lease or Property Owner	
869 John Street	
Niles, Ohio 44446	
Address	

Inspector Robert A. Lowther Telephone 304-758-4764

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Robert A. Lowther
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations. 09/08/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Blanket Bond

47-103-1260 - P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

RECEIVED

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- All plugs HOWCO 50:50 Lite Poz Cement.
- 6% Gel water between all plugs.
- A 200' plug placed from TD (3240') to 3040'.
- A 200' plug placed from 2560'-2360'.
- A 50' plug placed at bottom of 8 5/8" casing, from 1150'-1100'.
- A 50' plug placed at top of 8 5/8" casing, from 50'-0'.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

**IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.**

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Robert E. Williams

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

26th day of ~~August~~ *June*, 19~~82~~

DEPARTMENT OF MINES
Oil and Gas Division **09/08/2023**

By: *Fred B. Buntell*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 2 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

ARCO c/o Anaconda Minerals Corp. Wescap Oil and Gas Company
COAL OPERATOR OR OWNER NAME OF WELL OPERATOR
 1616 Glenarm Place, Security Life Bldg. 333 Sylan Ave., Englewood Cliffs, NJ 07632
 Denver, CO ADDRESS 80202 COMPLETE ADDRESS
COAL OPERATOR OR OWNER WELL AND LOCATION 19
 Donald Allen Proctor District
 869 John Street ADDRESS Wetzel County
 Niles, Ohio 44446 LEASE OR PROPERTY OWNER
ADDRESS Well No. 1
 Donald Allen Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert A. Lowther

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Wetzel } ss:
Robert E. Williams and

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26th day of June, 19 82, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			OSG PULLED	CSG LEFT IN
	8 5/8" surface casing 0'-1150'		0'	1150'
	Cement Plugs in 8 5/8" from 1150'-1100' and 50'-0' with 6% Gel water from 1100'-50'	50:50 Lite Poz		
		50:50 Lite Poz		
Greenbrier 2151 Big Injun 2220				
	Cement plug 2560-2360	50:50 Lite Poz		
Berea 2823' Thirty Foot 3020' Fourth 3118' TD 3240'				
	Cement Plug 3240-3040'	50:50 Lite Poz		
COAL BEAMS (NAME)	DESCRIPTION OF MONUMENT			
	30" in heighth. Will have an 8" casing on top with a plate attached with the inscription of the permit # and farm name.			

and that the work of plugging and filling said well was completed on the 26th day of June, 19 82.

And further deponents saith not.

Robert E. Williams
09/08/2023

Sworn to and subscribed before me this 29th day of July, 19 82.

Kathrynann Wills
Notary Public.

My commission expires:
KATHRYNANN WILLS, NOTARY PUBLIC
SOUTH STRABANE TWP, WASHINGTON COUNTY
MY COMMISSION EXPIRES MAY 25, 1985
Member, Pennsylvania Association of Notaries

Permit No. 103-1260-P

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

SEP 6 - 1983

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1260-P County Wetzel
Company Wescap Oil Gas Farm Donald Allen
Inspector R. Loutler Well No. 1
Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	✓	—
25.04	Prepared before Drilling to prevent waste	✓	—
25.03	High-Pressure Drilling	✓	—
16.01	Required Permits at wellsite	✓	—
15.03	Adequate Fresh Water Casing	✓	—
15.02	Adequate Coal Casing	✓	—
15.01	Adequate Production Casing	—	—
15.04	Adequate Cement Strength	✓	—
23.02	Maintained Access Roads	✓	—
25.01	Necessary Equipment to prevent Waste	✓	—
23.03	Reclaimed Drilling Site	✓	—
23.04	Reclaimed Drilling Pits	✓	—
23.05	No surface or underground Pollution	✓	—
7.03	Identification Markings	✓	—

COMMENTS: This is a plugged well
plug

I have inspected the above well and (HAVE) (HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R. A. Loutler
DATE: 8-31-83

09/08/2023

B-12



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 9, 1983

Westcap Oil & Gas Company
333 Sylvan Avenue
Englewood Cliff, N. J. 07632

In Re: PERMIT NO: 47-103-1260-P
FARM: Donald Allen
WELL NO: 1
DISTRICT: Proctor
COUNTY Wetzel

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS /

09/08/2023

E-1

FORM IV-29

RECEIVED

Date: June 17, 1983

JUN 21 1983

Operator's Well No. 1

RECEIVED

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

API Well No. 47 - 103 - 1260 P
State County Permit

JUN 21 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste Disposal _____ /
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow

LOCATION: Elevation: 1332 Watershed: proctor creek
District: proctor County: wetzel Quadrangle: wileyville

WELL OPERATOR weskap oil & gas DESIGNATED AGENT Richard T Wright

Address _____
Englewood cliffs NJ

Address _____
Huntington w. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on June 17, 1983.

_____ Upon the expiration of a period of time originally fixed for abatement.

_____ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.

_____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-12 B heretofore found to exist on June 10, 1983, by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated. Accordingly, the well operator is--

_____ required to continue the cessation of operations until the imminent danger is totally abated.

granted an extension of time to totally abate the violation, until July 10, 1983.

This is the first / second _____ / final _____ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Co Has agreed to complete Re Claim work
" " " " set monument as Required

09/08/2023

Oil and Gas Inspector

Address _____

Telephone _____

Date: Aug 3, 1983

Operator's Well No. 1

API Well No. 47-103-1260P
State County Permit

E-2
RECEIVED
AUG - 5 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**OIL & GAS DIVISION
DEPT. OF MINES**

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: _____

District: proctor County: welzel Quadrangle: _____

WELL OPERATOR wescap oil & Gas DESIGNATED AGENT _____

Address _____ Address _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 3, 1983,

- _____ Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- _____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on June 10, 1983, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS well site is Re Claimed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. A. Lowther 09/08/2023
Oil and Gas Inspector

Address: _____

Telephone: _____

E-3

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: June 10 1983
Well No: 1
API NO: 47-163-1260-P
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ✓ /

LOCATION: Elevation: 1332 Watershed: proctor Creek
District: proctor County: Wetzel Quadrangle: wileyville

WELL OPERATOR Wesdup Oil & Gas DESIGNATED AGENT Richard J. Wright
Address 333 Sylvan ave Address 6224 Walmott Drive
Englewood Cliffs NJ 07632 Huntington W.Va. 25701

The above well is being posted this 10 day of June, 1983, for a violation of Code 22-4-7.03 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Erect Permanent monument after plugging well

RECEIVED
JUN 14 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 17, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Posted 6/18

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W.Va. 26149

Telephone: 304-75 09/08/2023

IV-27
11/23/81

E-4E



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 6-10-83
Well No: 1
API NO: 47-103-1260-D
State County Permit

**Oil and Gas Division
NOTICE OF VIOLATION**

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ✓ /
LOCATION: Elevation: 1332 Watershed: Proctor Creek
District: Proctor County: Wetzel Quadrangle: Wileyville
WELL OPERATOR Wescap Oil & Gas Co DESIGNATED AGENT Richard J. Wright
Address 333 Sylvan Ave Address 6224 Walmott Drive
Englewood Cliffs NJ 07632 Huntington W.V. 25701

The above well is being posted this 10 day of June, 1983, for a violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re Claim well site within 6 months after Plugging well

RECEIVED
JUN 14 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 17, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

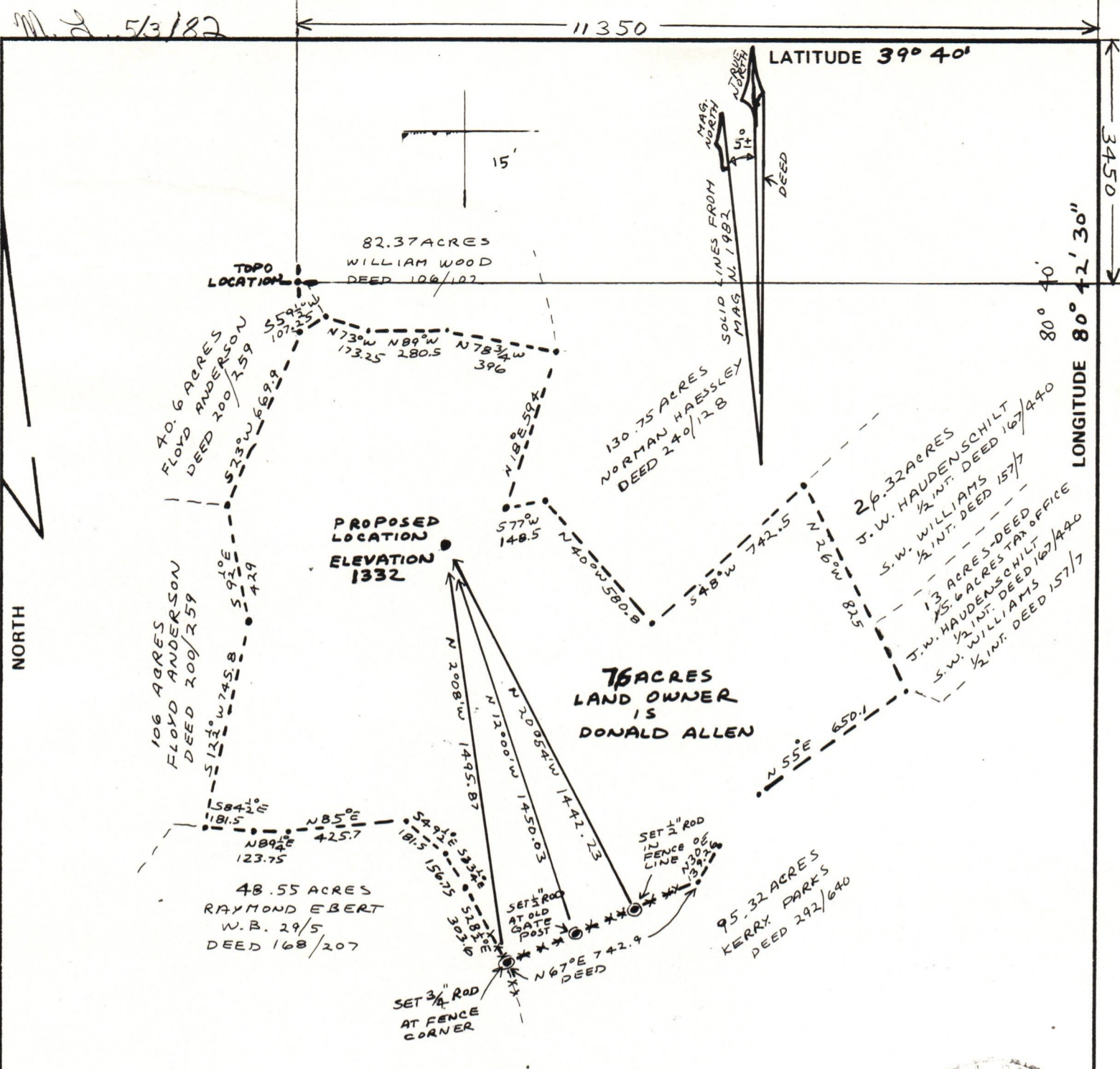
Posted 6/18

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W.Va. 26149

Telephone: 304-758-4764

09/08/2023



FILE NO. 80-5749
 DRAWING NO. 80-5749-L
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1 IN 2500
 PROVEN SOURCE OF ELEVATION B.M. 1356 ON WILEYVILLE TOPO MAP

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Henry M. Parsons
 R.P.E. _____ L.L.S. # 98



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



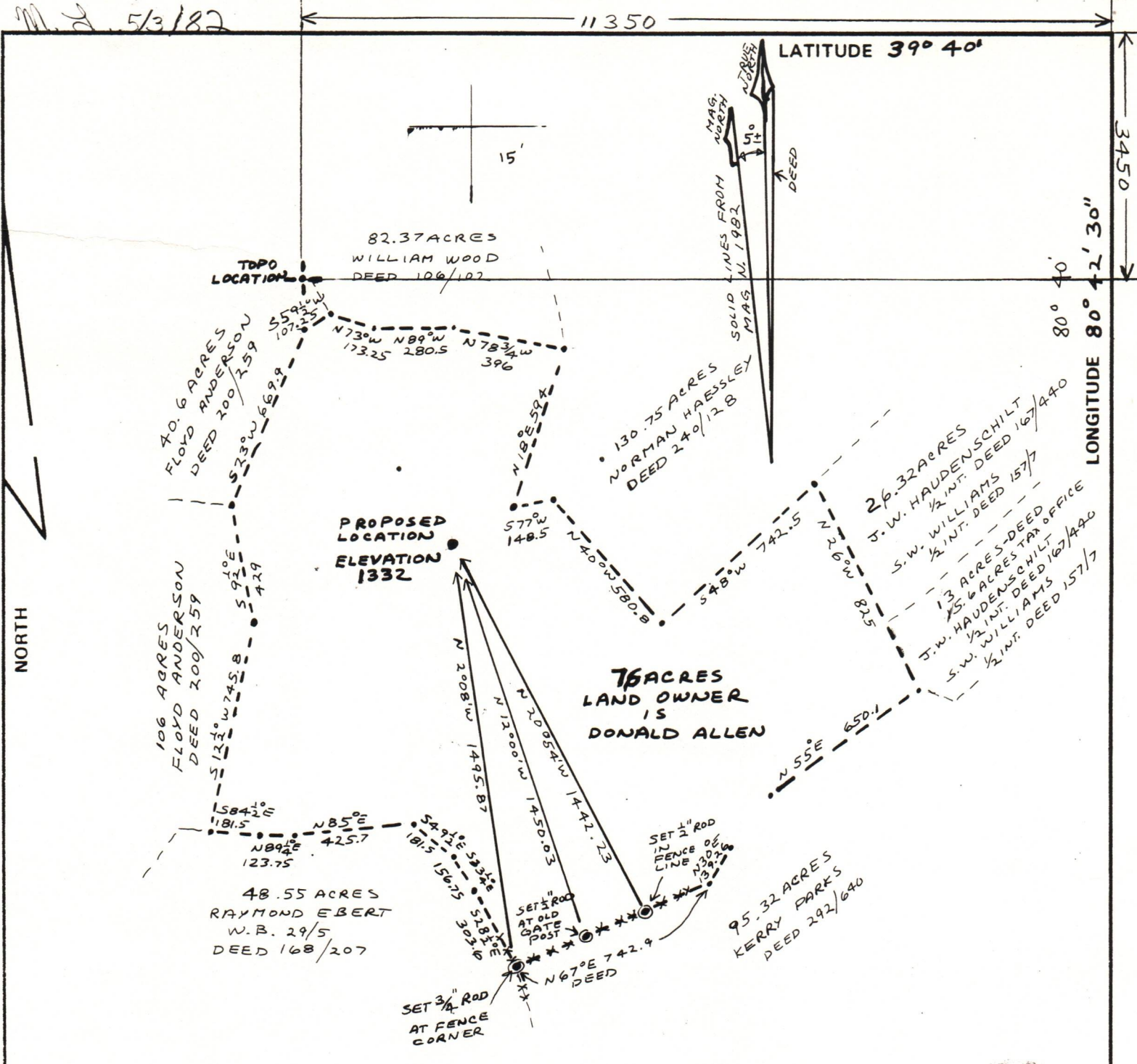
DATE FEB 25, 1982
 OPERATOR'S WELL NO. DONALD ALLEN #1
 API WELL NO. 103
47 - WETZEL - 1260-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1332 WATER SHED HEAD WATERS OF PROCTOR CREEK
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE WILEYVILLE, W.VA.
 SURFACE OWNER DONALD ALLEN ACREAGE 76 ACRES
 OIL & GAS ROYALTY OWNER DONALD ALLEN, ET AL. LEASE ACREAGE 76 ACRES
 LEASE NO. MOZ-458
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

09/08/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION WARREN ESTIMATED DEPTH 4200'
 WELL OPERATOR WESCAP OIL & GAS CO. DESIGNATED AGENT RICHARD J. WRIGHT
 ADDRESS 333 SYLVAN AVE., ENGLEWOOD CLIFFS, N.J. ADDRESS 6224 WALMOTT DR.
07632 HUNTINGTON, WV 25701



FILE NO. 80-5749
 DRAWING NO. 80-5749-L
 SCALE 1"=500'
 MINIMUM DEGREE OF
 ACCURACY 1 IN 2500
 PROVEN SOURCE OF
 ELEVATION B.M. 1356 ON
WILEYVILLE TOPO MAP

I THE UNDERSIGNED, HEREBY CERTIFY THAT
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 MENT OF MINES.
 (SIGNED) Henry M. Parsons
 R.P.E. _____ L.L.S. # 98

PLACE SEAL HERE

(+) DENOTES LOCATION OF
 WELL ON UNITED STATES
 TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE FEB 25, 1982
 OPERATOR'S WELL NO. DONALD ALLEN #1
 API WELL NO. 103
47 - WETZEL - 1260-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

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 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
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 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE WILEYVILLE, W.VA.
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 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
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 ADDRESS 333 SYLVAN AVE., ENGLEWOOD CLIFFS N.J. ADDRESS 6224 WALMOTT DR.
07632 HUNTINGTON, WV 25701