



Well No. #2  
Farm Pegg  
API #47 - 103 - 1267  
Date

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil \_\_\_ / Gas X /

(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /

LOCATION: Elevation: 1370.75' Watershed: Long Run  
District: Magnolia County: Wetzel Quadrangle: New Martinsville 7.5 min.

WELL OPERATOR Inverness Petroleum, Inc.  
Address Suite 1410, 500 4th Ave., SW  
Calgary, Alberta, Canada T2P 2V6

DESIGNATED AGENT Otis L. O'Connor  
Address P. O. Box 1588  
Charleston, WV 25326

OIL AND GAS ROYALTY OWNER Thomas A. and Elda V. Pegg  
Address Limestone Ridge  
New Martinsville, WV 26155  
Acreage 94

COAL OPERATOR  
Address

SURFACE OWNER Thomas A. and Elda V. Pegg  
Address Limestone Ridge  
New Martinsville, WV 26155  
Acreage 94

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME Consolidation Coal Company  
Address 1800 N. Washington Road  
Pittsburgh, PA 15241

NAME  
Address  
**RECEIVED**  
AUG 10 1982

FIELD SALE (IF MADE) TO:  
NAME  
Address

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME  
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Robert A. Lowther  
Address General Delivery  
Middlebourne, WV 26149  
Telephone 304-758-4764

The lease or leases on which this well is located provide for standard 1/8th royalty and not a flat royalty.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease X / other contract \_\_\_ / dated March 26, 1973, to the undersigned well operator from Thomas A. and Elda V. Pegg.

(If said deed, lease, or other contract has been recorded:)

Recorded on June 5, 1973, in the office of the Clerk of County Commission of Wetzel County, West Virginia, in 54A Book at page 413. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate X / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

INVERNESS PETROLEUM INC.  
Well Operator

By: P. Pomeroy

Its: Vice President

BLANKET BOND

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Warren

Estimated depth of completed well 3900 feet. Rotary  / Cable tools  /

Approximate water strata depths: Fresh, 200, 1300 feet; salt, 1960 feet.

Approximate coal seam depths: 965, 1065

Is coal being mined in this area: Yes  / No  /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11 3/4"					60'	60'	35 sacks	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8"					1100'	1100'	300 sacks	
Production	4 1/2"					3900'	3900'	380 sacks or	Depths set
Tubing								as required	
Liners								by rule 15.	Perforations:
									Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.  
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE  
IF OPERATIONS HAVE NOT COMMENCED BY 6-27-83  
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator        / owner        / lessee        / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

09/08/2023

Date: \_\_\_\_\_, 19\_\_\_\_.

By: \_\_\_\_\_

Its: \_\_\_\_\_

A-4



#981

IV-9  
(Rev 8-81)

DATE 7-20-82

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL NO. Pegg #2  
API NO. 47 - 103 - 1267

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Inverness Petroleum, Inc. DESIGNATED AGENT Otis L. O'Connor  
Address 1410, 500 - 4th Ave, SW Address P.O. Box 1588, Charleston, WV 25326  
Calgary, Alberta, Canada T2P 2V6 Telephone 304-342-2191  
Telephone 403-266-1023  
LANDOWNER Thomas A. & Elda V. Pegg SOIL CONS. DISTRICT Upper Ohio  
Revegetation to be carried out by Inverness Petroleum, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections  
and additions become a part of this plan: 8/4/82  
(Date)  
Kenneth R Mason  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure \_\_\_\_\_ (A)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ **RECEIVED**  
Material \_\_\_\_\_ AUG 10 1982  
Page Ref. Manual \_\_\_\_\_ OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch (Hay) 2 Tons/acre  
Seed\* Annual Rye Grass 30 lbs/acre  
Ky 31 Tall Fescue 40 lbs/acre  
\_\_\_\_\_ lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH \_\_\_\_\_  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch \_\_\_\_\_ Tons/acre  
Seed\* \_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

09/08/2023


PLAN PREPARED BY Carl A. Boe  
ADDRESS 905 Washington Road  
P.O. Box 714  
Washington, PA 15301-1153  
PHONE NO. 412-228-8811


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

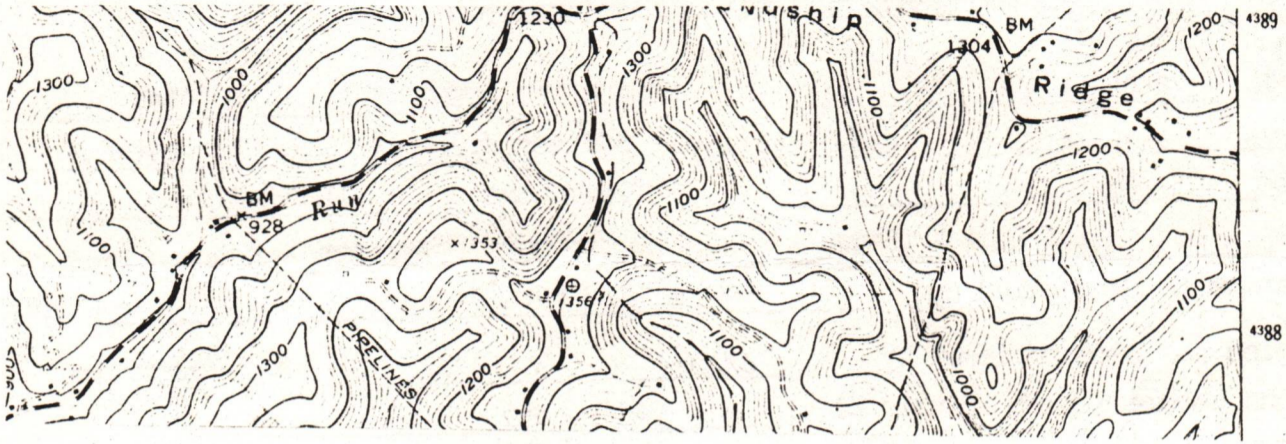
A-5

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE New Martinsville 7.5 min.

LEGEND

Well Site 


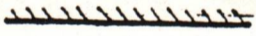


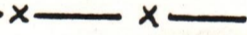




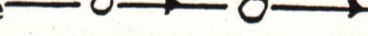
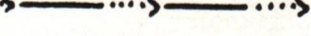
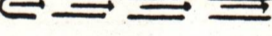
Access Road 

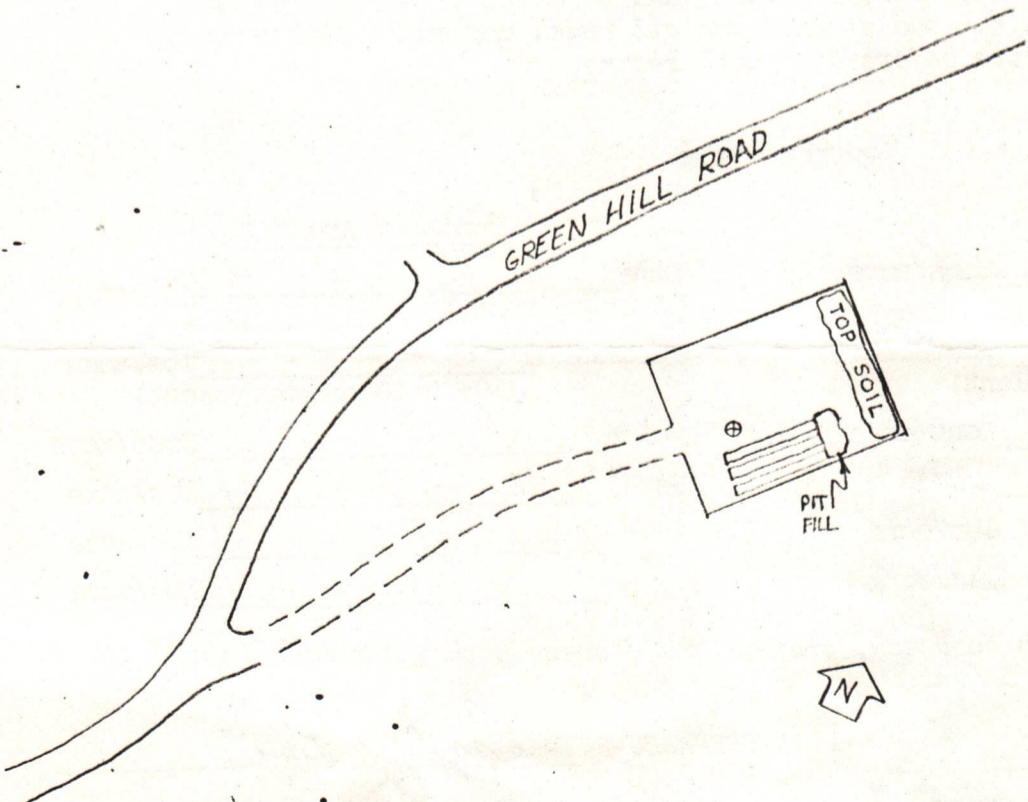


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



09/08/2023

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Phone 55-1272

23-125-15

S.S. 236-04-0207

ALE 41

THIS AGREEMENT, made and entered into this 24 day of MARCH

A.D. 1973

between ELDA V. Pegg WIFE

Thomas Arzey Pegg Husband

Rt. 2, Box 84, New Martinsville, W. Va. 26155

and EASTERN GAS & OIL, PO BOX 731, WARREN, OHIO 44481

1. WITNESSETH, That the said Lessor, in consideration of the sum of one dollar, the receipt of which is hereby acknowledged, and of the covenants and agreements herein contained, does hereby grant unto the Lessee all of the oil and gas and/or the constituents of either, in and under the lands hereinafter described, together with the exclusive rights to drill for produce and market oil and gas and their constituents and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water and to transport from, across and through said lands oil and gas and their constituents from the subject and other lands, and to possess, use and occupy so much of said premises as is necessary and convenient in removing or transporting across said lands the above named products by pipe lines or otherwise for a term of ten (10) years and so much longer thereafter as oil, gas, or their constituents are produced in paying quantities thereon, or operations are maintained on, all of that certain tract of land situated in

Sec. No. Township of Magnolia Dist. County of Wetzell

and State of W. Va. bounded substantially as follows: On the North by the lands of Ray Fitzsimmons & Virgil Hassig; On the East by the lands of Harry Lawrence, Elmer Wade; On the South by the lands of Elmer Wade, Hassig Farm; On the West by the lands of Virgil Hassig

containing (9.4) NINETY FOUR ACRES (9.4) acres, more or less, being all the land owned by Lessor in and Township, provided, however, that if at the termination of said term, either primary or extended, there is a well in process of being drilled on said lands, then this lease shall continue in force so long as the drilling of such well is continued with reasonable diligence and so much longer thereafter as oil or gas or their constituents are found on said premises in paying quantities, in the judgment of the Lessee. It being understood, however, that no well shall be drilled within two hundred feet of the barn or dwelling on said premises without the consent of Lessor.

2. In consideration of the premises the said parties covenant and agree as follows: Lessee to deliver to the credit of the Lessor in tanks or pipe lines one-eighth (1/8) of the oil produced and saved from the premises. Lessor to receive the field market price per thousand cubic feet for one-eighth (1/8) of all gas marketed from said premises, and the same to be paid for on or before the 20th day of the month following in which same is marketed.

3. Lessee to commence a well on said premises within 90 days from this date or pay to Lessor Ninety Four Dollars (\$94.00) each year, payable quarterly thereafter until said well is commenced on this lease surrendered; but the completion of a well upon said lands unproductive of oil or gas in paying quantities shall be considered as the equivalent of and regarded as the tender of delay rentals for a period of one year thereafter and in no event shall the written lease expire before one year after the drilling of a dry hole regardless of the primary term provided for in the written lease. In the event gas can be produced, but due to a lack of transmission facilities or lack of refining facilities same cannot be marketed, Lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used, as royalty, an amount equal to the delay rental provided in paragraph #3 hereof, and while said royalty is so paid or tendered this lease shall be held as a producing lease under paragraph #1 hereof. This lease shall become null and void for failure to pay rental for any period when same becomes due and payable, provided however that Lessee or his assigns is given 10 days written notice of his failure to pay said rentals and they are not paid within said 10 days.

4. Lessee shall bury, when so requested by Lessor, all pipe lines used to transport gas or oil off or across the premises and pay all damage to growing crops, caused by operations under this lease; said damages, if not mutually agreed upon, to be ascertained and determined by three disinterested persons, one thereof to be appointed by the Lessor, one by the Lessee and the third by the two so appointed as aforesaid, and the award of such three persons shall be final and conclusive.

5. Lessor may lay a line to any gas well on said lands and take gas produced from said well for use for light and heat in one dwelling house on said land at Lessor's own risk, subject to the use and the right of abandonment of the well by the Lessee. The first two hundred thousand cubic feet of gas taken in each year shall be free of cost, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for at the current published rates in the town nearest the premises above described and the measurements and regulations shall be by meter and regulators set at the tap on the line. This privilege is upon the condition that Lessor shall subscribe to and be bound by the reasonable rules and regulations of the Lessee relating to the use of free gas.

6. The Lessee at any time may notify the Lessor in writing at Lessor's last known address, by registered mail, of the Lessee's intention to use any well located on the leased premises and the leased premises for any and all of the purposes hereinbefore provided of injecting, storing or holding in storage, and removing gas into, in and from any sands, strata or formations underlying the premises, and upon the giving of such notice the Lessee may use any such well and the leased premises for any and all of said purposes. The Lessee shall pay to the Lessor a rental of \$200.00 each year for each such well while so used; provided that the rental for the first year for a well so used shall be equivalent to the one-eighth royalty payments to the Lessor, if more than \$200.00, for gas produced and marketed from such well during the consecutive periods of time aggregating 180 days next preceding the giving of such notice, and for each year thereafter a rental for such well so used equivalent to first year's rental, if more than \$200.00, reduced each year by the amount of \$200.00 until reduced to \$200.00, and for each year thereafter a rental of \$200.00 for such well so used. If there shall be no well used for gas storage purposes on the leased premises, but if a well used by the Lessee for any of the gas storage purposes hereinbefore specified to the Lessor of its intention to use the leased premises for any or all of said gas storage purposes, and thereupon may use the leased premises for said purposes and shall be the sole judge as to whether gas is being stored or held in storage within the leased premises. The rental each year for such use shall be the same amount as, but in lieu of, the delay rental hereinbefore provided to be paid to continue this lease in effect until the commencement of producing well or a well used for gas storage purposes were drilled on the leased premises; provided, that if a well is thereafter drilled and used for any of the gas storage purposes on the leased premises the rental for such use of the leased premises, in lieu of the foregoing rental, shall be \$200.00 each year for such well and the same sum each year for each additional well so drilled and used. If the Lessee ceases to use a well for gas storage purposes but continues to use the premises for such purposes and there shall be no other well located thereon, the rental for such use shall be the land rental hereinbefore provided. All land rentals and well rentals may be paid by the Lessee in quarter-year installments.

7. The Lessor hereby grants to the Lessee the right to consolidate the leased premises or parts thereof with other lands to form an oil and gas development unit of not more than one hundred sixty (160) acres for the purpose of drilling a well thereon, but the Lessee shall in no event be required to drill more than one well on such unit. Any well drilled on said development unit, whether or not located on the leased premises, shall nevertheless be deemed to be located upon the leased premises within the meaning and for the purposes of all the provisions and covenants of this lease to the same effect as if all the lands comprising said unit were described in and subject to this lease; provided, however, that only the owner of the lands on which such well is located may take gas for use in one dwelling house on such owner's lands in accordance with the provisions of this lease, and provided further that the Lessor agrees to accept, in lieu of the 1/8 oil and gas royalty hereinbefore provided, that proportion of such 1/8 royalty which the acreage herein leased bears to the total number of acres comprising said development unit. If said development unit shall thereafter be used for gas storage purposes the well rental or land rental hereinbefore provided for such use shall be payable to the owners of the parcels of land comprising said unit in the proportion that the acreage of each such parcel bears to the entire acreage of said unit.

8. It is agreed that the acreage rentals or royalties on any well, or wells, paid and to be paid as herein provided are and will be accepted by Lessor as adequate and full consideration to render it optional with Lessee as to whether or not it shall drill a well or wells to offset producing wells on ad joining or adjacent premises.

9. Should it be determined that Lessor is not the owner of the entire tract above described then and thereupon Lessor shall receive a proportional amount in accordance with the rentals and royalties for any fraction of the above premises owned.

10. Payment of all moneys due on this lease may be made by cash or check, to SAME AS ABOVE by deposit to the credit of and mailed to SAME AS ABOVE

11. Lessor agrees that Lessee is to have the privilege of using sufficient oil, gas or water, for fuel, in operating premises and the right at any time to remove any machinery or fixtures placed on said premises and further upon the payment to the Lessor of one dollar and all amounts due hereunder it elects to surrender or by returning to Lessor the lease with the endorsement of surrender thereon or recording the surrender of this lease on the margin of the record hereof, either of which shall be a full and legal surrender of this lease, to all of said tract or such portion thereof as said surrender shall indicate and a cancellation of all liabilities under same of each and all parties hereto, to the extent indicated on said surrender, and the acreage rental hereinbefore set forth shall be reduced in proportion to the acreage surrendered. No change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a certified copy thereof.

12. All covenants and conditions between the parties hereto shall extend to their heirs, executors, successors and assigns and the Lessor hereby warrants and agrees to defend the title to the land herein described; Lessor further agrees that the Lessee shall have the right at any time to redeem for Lessor, or otherwise acquire by payment, any mortgage or any other liens upon the above described lands which in any manner affect the Lessee's interest therein in said mortgage or lien.

Any additions to the above agreement that are noted on the reverse side are a part of this lease and are agreed to by both the Lessor and Lessee

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals.

Signed and Acknowledged in the Presence of:

Ralph O. Anderson, Melvred E. Bell

Elda V. Pegg, Thomas Arzey Pegg

09/08/2023

81-2-79

STATE OF WEST VA. } On this 5 day of JUNE A. D. 19 23  
 COUNTY OF WETZEL } ss. before me, a NOTARY in and for said County  
 personally appeared the said ELDA V. PEGG AND THOMAS ARZEY PEGG  
 who acknowledged that THEY did sign and seal the foregoing instrument and that it is \_\_\_\_\_ free act and deed.  
 WITNESS my hand and \_\_\_\_\_ seal, the day and year aforesaid.

*Mildred E. Ball*  
 Notary Public  
 Corporation

STATE OF \_\_\_\_\_ }  
 COUNTY OF \_\_\_\_\_ } ss.  
 Before me, a Notary Public in and for said county and state, personally appeared \_\_\_\_\_ and \_\_\_\_\_ the \_\_\_\_\_ President and \_\_\_\_\_ Secretary, respectively, of \_\_\_\_\_ the above named corporation, who acknowledged to me that they did execute the foregoing instrument for and on behalf of said corporation, pursuant to authority so to do duly conferred on them by the Board of Directors of said corporation, and that the same is the free act and deed of said corporation and of themselves as such officers, for the uses and purposes therein set forth.  
 In Testimony Whereof, I have hereunto set my hand and affixed my official seal at \_\_\_\_\_ this \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_\_.  
 My Commission Expires: \_\_\_\_\_  
 \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_ } On this \_\_\_\_\_ day of \_\_\_\_\_ A. D. 19\_\_\_\_\_  
 COUNTY OF \_\_\_\_\_ } ss. before me, a \_\_\_\_\_ in and for said County  
 personally appeared the said \_\_\_\_\_  
 who acknowledged that \_\_\_\_\_ did sign and seal the foregoing instrument and that it is \_\_\_\_\_ free act and deed.  
 WITNESS my hand and \_\_\_\_\_ seal, the day and year aforesaid.  
 \_\_\_\_\_ (Seal)  
 Notary Public, Justice of the Peace

STATE OF WEST VIRGINIA, COUNTY OF WETZEL TO-WIT  
 OFFICE OF THE CLERK OF THE COUNTY COURT OF WETZEL COUNTY  
 The foregoing paper writing was this day JUNE 5, 1973  
 at 2:26 P.M. presented for record in my office, and thereupon  
 together with this certificate thereto annexed, is admitted to record.

Teste: *Pearl Frei* Clerk  
 County Court of Wetzel County

This instrument prepared by

847

No. \_\_\_\_\_

Oil, Gas and Storage Lease

To \_\_\_\_\_

From \_\_\_\_\_

CLERK OF THE COUNTY COURT OF WEST VIRGINIA  
 JUN 5 2 26 PM '73

Date \_\_\_\_\_ 19\_\_\_\_\_  
 Term \_\_\_\_\_ Year \_\_\_\_\_

LOCATED

Rec'd for Record \_\_\_\_\_ 19\_\_\_\_\_  
 Recorded \_\_\_\_\_ 19\_\_\_\_\_  
 Book \_\_\_\_\_ Page \_\_\_\_\_

County Recorder

BOOK 54 PAGE 413

09/08/2023

A-9



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

RECEIVED

AUG 10 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Yes \_\_\_ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, \_\_\_\_\_ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: \_\_\_\_\_

Taken, subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_.

Signed: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

09/08/2023

HB

A-10

TELEPHONE  
(412) 228-8811

**HADDAD AND BROOKS, INC.**

905 WASHINGTON ROAD  
P.O. BOX 714  
WASHINGTON, PENNSYLVANIA 15301

June 30, 1983

RECEIVED

JUL - 5 1983

OIL & GAS DIVISION  
DEPT. OF MINES

Mr. Theodore M. Streit, Administrator  
Office of Oil and Gas  
WV Department of Mines  
1613 Washington Street E  
Charleston, WV 25305

Re: T. Pegg #47-103-1267

Dear Mr. Streit:

We cemented the production string on the above mentioned well on January 4, 1983.

Due to an inadequate natural gas market and some cash flow problems this well has not been completed. We are hereby requesting a three month extension for reclamation, by which time we would have completed the well. The working pits have been filled in but the top soil has not been respread.

We would appreciate your indulgence in this matter.

Sincerely yours,

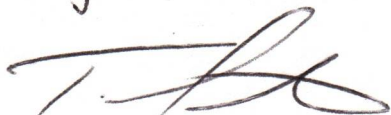
HADDAD AND BROOKS, INC.



Robert E. Williams  
Manager of Engineering

cm

Granted  
July 11, 1983





A-11



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

00G-0619

October 18, 1983

Mr. Scott A. Marshall  
Haddad and Brooks, Inc.  
905 Washington Road  
P. O. Box 714  
Washington, PA 15301

Re: Pegg #2 Well (47-103-1267)  
Henderson #1 Well (47-103-1264)

Dear Mr. Marshall:

Inasmuch as you have furnished this office with satisfactory evidence of the transfers of the above subject wells and the Oil and Gas Insurance has submitted a letter including these wells under their \$15,000 Blanket Bond coverage, we are by this letter transferring the captioned wells to Haddad and Brooks, Inc.

If I can be of further assistance please don't hesitate to call on me.

Sincerely,

*Lois A. Simpkins*

Lois A. Simpkins  
Office of Oil and Gas  
cc - Ms. Mary C. Blue, Land Manager  
Inverness Petroleum Ltd.

09/08/2023

The Oil & Gas  
Insurance Company

A Subsidiary of Petrosurance Incorporated

6161 Busch Boulevard  
Columbus, Ohio 43229  
(614) 846-7220

A-12 RECEIVED

JAN 28 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES



January 26, 1983

State of West Virginia  
Department of Mines  
Oil & Gas Division  
1613 Washington St. East  
Charleston, W.Va. 25301

Re: Haddad & Brooks, Inc.  
\$15,000 Blanket Bond  
BD4700003902

Gentlemen:

It is our understanding that Haddad & Brooks, Inc., wants to have the following two wells located in Wetzel County included under the subject bond:

Pegg #2 Well Permit #1267  
Henderson #1 Well Permit #1264

Please use this letter as your authority to include these wells under our bond referenced above. We thank you for your cooperation.

Yours truly,

*B. Todd Heberling*

B. Todd Heberling  
Bond Manager

BTH/cs

cc: Proudfit Insurance Agency, Inc.  
P.O. Box 533  
Washington, Pa. 15301

09/08/2023



B-2

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations: 6 holes in Berea from 2878-2883, 9 holes in Weir from 2684-2698,  
11 holes in Big Injun from 2400-2425.

Fractured with 1470 barrels of treated water, 10,000# 80/100 sand, 38,500# of 20/40 sand. ATP 3360 psi. ATR 26 BPM. ISIP 1860 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated	SS and SH		0	2198'	Pittsburgh Coal @ 1126'
Little Lime	Gy	H	2198'	2212'	
Pencil Cave	Dk Gy	S	2212'	2223'	
Greenbrier	Tan	H	2223'	2278'	
Keener	Lt Gy	H-S	2278'	2324'	
Shale	Gy	S	2324'	2384'	
Big Injun	Wt-Gy	H	2384'	2526'	SG
Shale & Slst	Gy-Gn	S	2526'	2630'	
Weir	Wy-Gy	H	2630'	2743'	SG
Shale & Slst	Gy	S	2743'	2878'	
Berea	Lt Bn.	H	2878'	2904'	SG
Shale and Slst	Gy-Bn.	S	2904'	3082'	
Thirty Foot	Wt-Gy	M	3082'	3088'	SG
Shale and Slst	Gy	S	3088'	3230'	TD

All depths measured from G.L.

(Attach separate sheets as necessary)

Haddad & Brooks, Inc.  
Well Operator  
By: Carl A. Boe 09/08/2023  
Date: Carl A. Boe September 1, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**RECEIVED**  
DEC 29 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

Permit No. 103-1267  
Company Haddad & Brooks, Inc.  
Inspector ROBERT LOWTHER  
Date September 16, 1983

County Wetzel/Magnolia  
Farm Thomas A. & Elda V. Pegg  
Well No. 2

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No surface or underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R. A. Lowther  
DATE: 12-21-83 09/08/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

January 11, 1984

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

Haddad & Brooks, Inc.  
905 Washington Road  
Washington, Pennsylvania 15301

In Re: PERMIT NO: WET-1267  
FARM: Thomas & Elda Pegg  
WELL NO: Two  
DISTRICT: Magnolia  
COUNTY Wetzel

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 103 - 1267 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2883 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Haddad and Brooks, Inc. <hr/> Name: 905 Washington Road <span style="float: right;">Seller Code</span> <hr/> Street: Washington <span style="margin-left: 100px;">PA</span> <span style="margin-left: 100px;">15301</span> <hr/> City: <span style="margin-left: 100px;">State</span> <span style="margin-left: 100px;">Zip Code</span>			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	N/A <hr/> Field Name: Wetzel <span style="margin-left: 100px;">WV</span> <hr/> County: <span style="margin-left: 100px;">State</span>			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Pegg #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	Not Yet Determined <hr/> Name: <span style="float: right;">Buyer Code</span>			
(c) Estimated total annual production from the well:	1st Year <u>6</u> Million Cubic Feet			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMETU	(a) Base Price N/A	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2 8 0 3	0 0 0 0	0 0 0 0
9.0 Person responsible for this application:	Scott A. Marshall <span style="float: right;">Landman</span> <hr/> Name: <span style="float: right;">Title</span> <hr/> Signature: August 29, 1983 <span style="float: right;">(412) 228-8811</span> <hr/> Date Application is Completed <span style="float: right;">Phone Number</span>			

FERC-121 (8-82)

09/08/2023

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)**

**GENERAL INSTRUCTIONS**

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

**SPECIFIC INSTRUCTIONS**

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks:

Negotiating with Columbia Transmission for gas purchase contract.

Purchase



PARTICIPANTS:

DATE: DEC 1 1983

BUYER-SELLER CODE

WELL OPERATOR: Haddad and Brooks, Inc.

FIRST PURCHASER: Not Yet Determined

OTHER: \_\_\_\_\_

*1000' sk*

*Qual*

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
830906-103-103-1267  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

APPROVED

DEC 12 1983

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121  Items not completed - Line No. 7.0 All
2. IV-1 Agent Henry M. Parsons
3. IV-2 Well Permit \_\_\_\_\_
4. IV-6 Well Plat
5. IV-35 Well Record  Drilling  Deepening
6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
7. IV-39 Annual Production \_\_\_\_\_ years
8. IV-40 90 day Production \_\_\_\_\_ Days off line: \_\_\_\_\_
9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: 12-9-82 Date completed 1-3-83 Deepened
- (5) Production Depth: 2400-25, 2684-98, 2878-93
- (5) Production Formation: Big Injun, Weir, Berea
- (5) Final Open Flow: 176 MCF
- (5) After Frac. R. P. 925# 3 days
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: \_\_\_\_\_
- (8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_
- (8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

09/08/2023

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Pegg #2

API Well No. 47 - 103 - 1267 State County Permit

Previous File No. (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Haddad and Brooks, Inc.

DESIGNATED AGENT Henry M. Parsons

ADDRESS 905 Washington Road Washington, PA 15301

ADDRESS 121 Glenview Drive New Martinsville, WV 26155

Gas Purchase Contract No. N/A and Date N/A (Month, day and year)

Meter Chart Code N/A

Name of First Purchaser N/A

(Street or P. O. Box) (City) (State) (Zip Code)

FERC Seller Code

FERC Buyer Code

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code
(2) Determination that increased production is the result of enhanced recovery technology.
(3) Determination of a seasonally affected well.

Scott A. Marshall Landman
Name (Print) Title
Signature Haddad and Brooks, Inc.
905 Washington Road
Street or P. O. Box
Washington, PA 15301
City State (Zip Code)
(12) 228-8811
Area Code Phone Number

Certificate of Proof of Service to Purchaser)

All of the above to be completed by the Operator/Applicant)

to be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1976 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the day of 19 at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

SEP 6 1983

received by Jurisdictional Agency

Director 09/08/2023
By
Title

Date August 29, 19 83

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Pegg #2  
API Well No. 103 - 1267  
State          County          Permit         

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT Henry M. Parsons  
ADDRESS 121 Glenview Drive  
New Martinsville, WV 26155

WELL OPERATOR Haddad and Brooks, Inc.  
ADDRESS 905 Washington Road  
Washington, PA 15301

LOCATION: Elevation 1370.75  
Watershed Long Run  
Dist. Magnolia County Wetzel Quad. New Martinsville

GAS PURCHASER Not Yet Determined  
ADDRESS N/A

Gas Purchase Contract No. N/A  
Meter Chart Code N/A  
Date of Contract N/A

\* \* \* \* \*

Date surface drilling was begun: December 9, 1983

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$BHP = WHPe \frac{GL}{53.34 \bar{T} \bar{Z}}$$

G = .65                       $\bar{Z} = .945$   
L = 2700                    WHP = 925  
 $\bar{T} = 535$                     BHP = 987

AFFIDAVIT

I, Scott A. Marshall, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Pennsylvania  
STATE OF ~~WEST VIRGINIA~~  
COUNTY OF Washington TO WIT:

I, Paula Digby, a Notary Public in and for the state and county aforesaid, do certify that Scott A. Marshall whose name is signed to the writing above, bearing date the 29th day of August, 1983, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30th day of August, 19 83  
My term of office expires on the 4th day of October, 19 83.

[NOTARIAL SEAL]

Koula Digby, Notary Public  
South Strabane Twp., Washington County  
My Commission Expires Oct. 4, 1984  
Member, Pennsylvania Association of Notaries



09/08/2023

1917

Henry H. Jones  
131 Clinton Drive  
New Brunswick, N.J.

United States  
Post Office  
New Brunswick, N.J.

NY  
NY  
NY

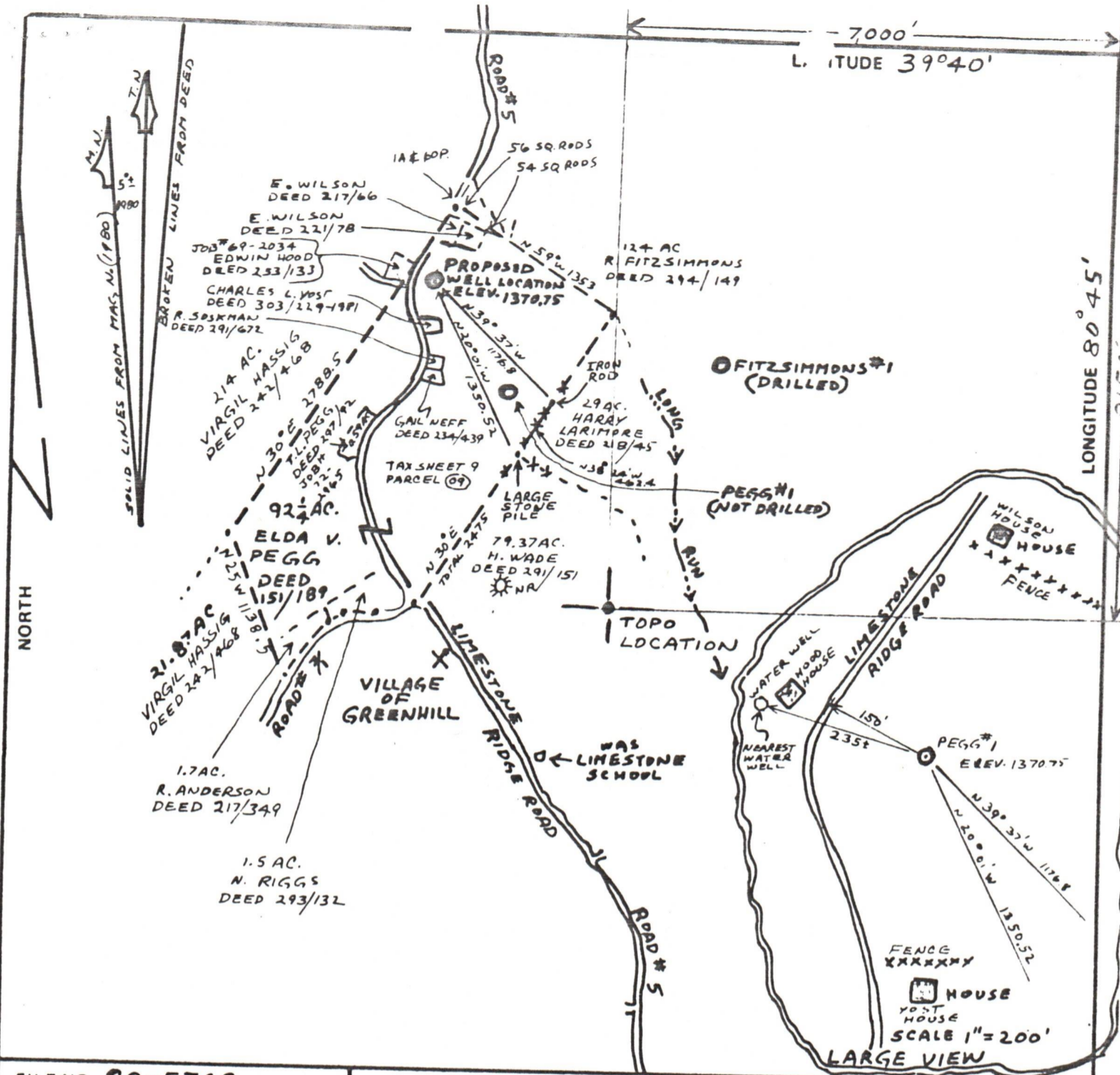
NY

Post Office

*Handwritten signature*



09/08/2023



FILE NO. 80-5749  
 DRAWING NO. 80-5749-N  
 SCALE 1" = 1000' 1" = 200'  
 MINIMUM DEGREE OF ACCURACY 1 IN 2500  
 PROVEN SOURCE OF ELEVATION 1304 B.M. ON FRIENDSHIP RIDGE ON NEW MARTINSVILLE TOPO MAP (7.5)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Henry M. Parsons  
 R.P.E. \_\_\_\_\_ L.L.S. # 98

PLACE SEAL HERE

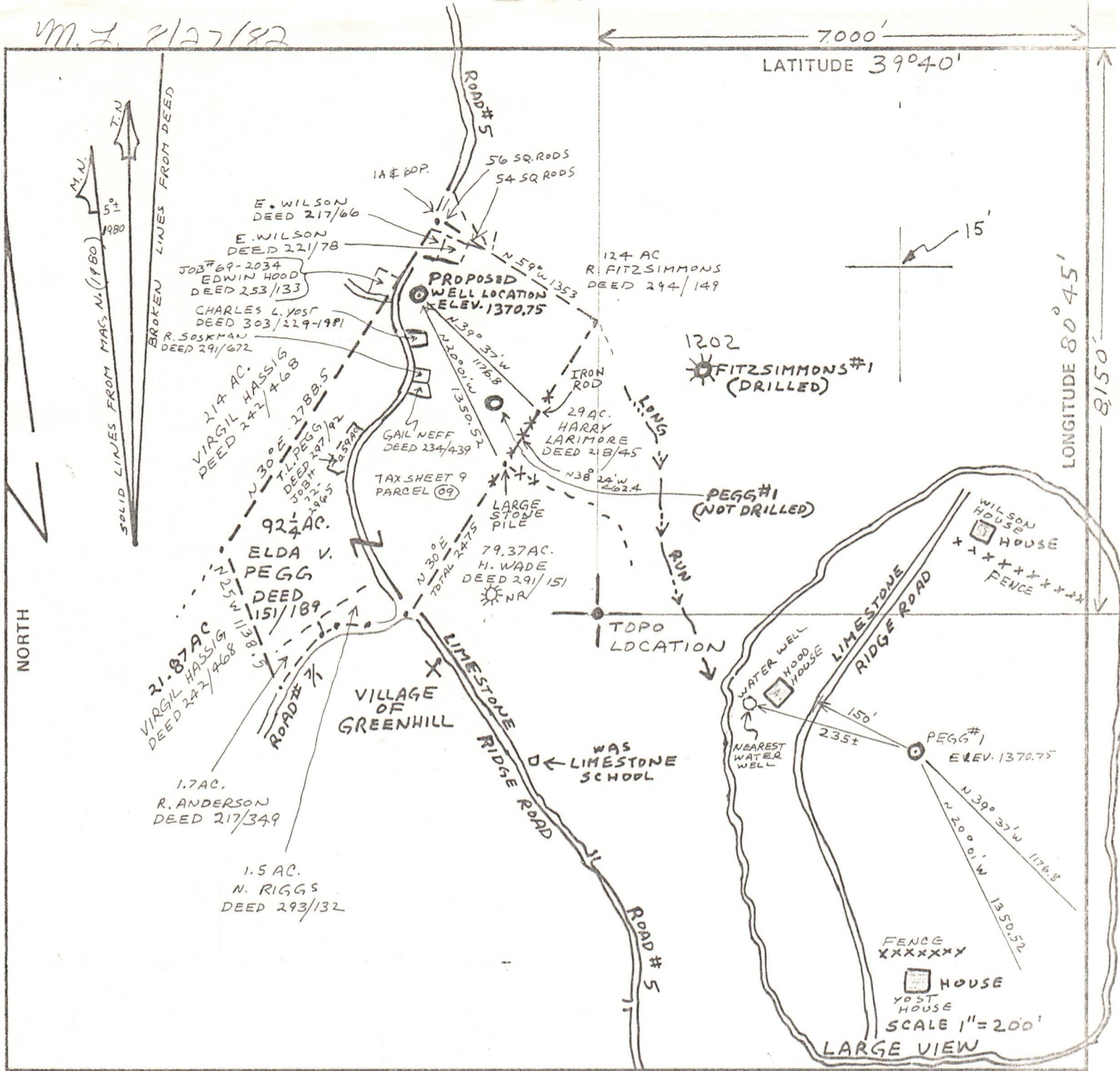
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE JUNE 17, 1982  
 OPERATOR'S WELL NO. PEGG # 2  
 API WELL NO. 47-103-1267  
 STATE WEST VIRGINIA COUNTY WETZEL PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1370 3/4 WATER SHED LONG RUN  
 DISTRICT MAGNOLIA COUNTY WETZEL  
 QUADRANGLE NEW MARTINSVILLE  
 SURFACE OWNER THOMAS A. & ELDA V PEGG ACREAGE 94  
 OIL & GAS ROYALTY OWNER THOMAS A. & ELDA V PEGG LEASE ACREAGE 94 09/08/2023  
 LEASE NO. 78  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION WARREN ESTIMATED DEPTH 3900'  
 WELL OPERATOR Inverness Petroleum, Inc DESIGNATED AGENT Otis L. O'Connor  
 ADDRESS 1410, 500-4 Ave S.W Calgary, Alberta ADDRESS PO Box 1588, Charleston WV 25326  
Canada T2P 2V6



FILE NO. 80-5749  
 DRAWING NO. 80-5749-N  
 SCALE 1" = 1000' AND 1" = 200'  
 MINIMUM DEGREE OF ACCURACY 1 IN 2500  
 PROVEN SOURCE OF ELEVATION 1304 B.M. ON FRIENDSHIP RIDGE ON NEW MARTINSVILLE TOPO MAP (7.5')

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 FORM IV-6 (8-78)

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1370 3/4 WATER SHED LONG RUN  
 DISTRICT MAGNOLIA COUNTY WETZEL  
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 SURFACE OWNER THOMAS A. & ELDA V PEGG ACREAGE 99  
 OIL & GAS ROYALTY OWNER THOMAS A. & ELDA V. PEGG LEASE ACREAGE 99 09/08/2023  
 LEASE NO. 78  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
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 WELL OPERATOR Inverness Petroleum, Inc DESIGNATED AGENT Otis L. O'Connor  
 ADDRESS 1410,500-4 Ave S.W Calgary Alberta ADDRESS PO Box 1588, Charleston WV 25326  
Canada T2P 2V6

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE JUNE 17, 1982  
 OPERATOR'S WELL NO. PEGG # 2  
 API WELL NO. 47 - 103 - 1267  
 STATE COUNTY PERMIT



80-5749-N