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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, April 15, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC  
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for L-4317  
47-103-01472-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number:  
Farm Name: CAIN, EUNICE R.  
U.S. WELL NUMBER: 47-103-01472-00-00  
Vertical Plugging  
Date Issued: 4/15/2026

Promoting a healthy environment.

04/17/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 19, 2026  
2) Operator's  
Well No. Victory B 4317  
3) API Well No. 47-103 - 01472-00-00

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage X) Deep \_\_\_ / Shallow X

5) Location: Elevation 1370' Watershed Fish Creek  
District Center County Wetzel Quadrangle Littleton

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent E Brent Criser  
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address: 1700 MacCorkle Ave  
Charleston, WV 25325 Charleston WV 25325

8) Oil and Gas Inspector to be notified Name Stephen E. McCoy  
Address 13016 Indian Creek Rd.  
Jacksonburg, WV 26377  
9) Plugging Contractor Name Next LVL Energy, LLC  
Address 736 W. Ingomar Road, Unit 268  
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.02.25 18:50:40 -05'00' Date \_\_\_\_\_

04/17/2026

<b>WELL JOB PLAN</b>		<b>STS Well Engineering &amp; Technology</b>		PAGE 3	DATE JOB PREPARED: 4/4/2024
Objective: Plug Well and Abandon Pipeline				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment				WORK TYPE: WR	
FIELD: Victory B	WELL: 4317			API: 47-103-01472	
STAT: WV	SHL (Lat/Long): 0 0			CNTY: Wetzel	
TWP: Center	BHL (Lat/Long): 0 0				

**PROCEDURE**

*Note that either a threaded 5" drilling valve, or 5-1/2" 8rd companion flange plus 5-1/8" or 7-1/16" gate valve, is required to perform P&A.*

*Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.*

*\*Note: Use Class A or Class L cement.*

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
  - 2 Notify landowner.
  - 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
  - 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
  - 5 Notify environmental inspector prior to beginning work.
  - 6 If required, notify State/Federal regulatory agencies prior to beginning work.
  - 7 ~~Disconnect well line-~~
  - 8 Install ECD's per EM&CP. Prepare access road and well site.
  - 9 Service all wellhead valves.
  - 10 Document initial casing and annular pressures.
  - 11 Kill well with kill weight fluid - consult with WET engineer on minimum required density.
  - 12 Dig down and uncover all casing tops. Prep 7" and 8-5/8" csgs for pulling.
- \* Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.**
- 13 Remove restricted wellhead components and install full bore 5" valve.
  - 14 Obtain CBL from TD to surface - keep hole full of fluid.
- \* Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 15 MIRU service rig.
  - 16 NU double ram (blind bottom + pipes top) w/ kill and choke outlets and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
  - 17 RIH with carbide rotary shoe and clean to hard TD.
  - 18 Install balanced cement plug(s) from TD to 2000'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 2200' install second cement plug. WOC 4 hrs, tag, and TOOH.
  - 19 Install cast-iron DBP above cement plug.
- \* The following procedure assumes cement top behind 5-1/2" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*
- 20 RIH and install balanced cement plug(s) from top of BP to 1300' (approx 120' below base of Pittsburgh Coal). TOOH.
- \*\* Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.**
- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
  - 22 RIH and install balanced cement plug(s) from PBTD to depth of cement top behind 5-1/2" csg. TOOH.
  - 23 ND BOPs.
  - 24 Cut/pull all 5-1/2", 7", and 8-5/8" csgs that is free.
- \* Do no pull 10-3/4" csg - leave in well in the event future well intervention required.*
- 25 RIH and install balanced cement plug(s) from PBTD to surface.
  - 26 Grout as deep as possible behind the 8-5/8" and 10-3/4" csgs.
  - 27 Install casing monument with API number affixed.
  - 28 ~~Abandon well line-~~
  - 29 Reclaim road and location.

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Stephen Mccoy Digitally signed by Stephen Mccoy  
Date: 2026.02.25 18:50:22 -0500

**04/17/2026**

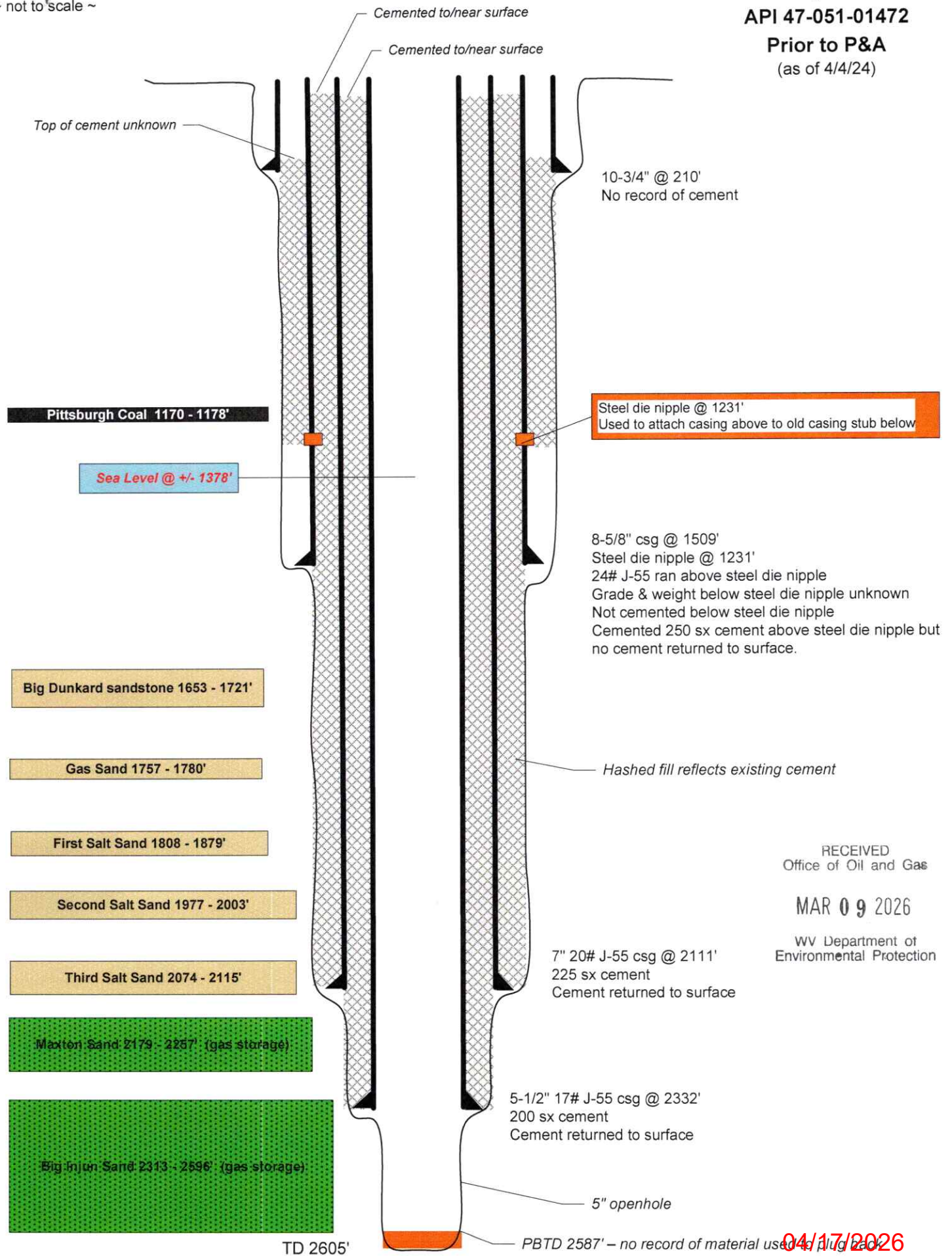
~ not to scale ~

# Victory B 4317

API 47-051-01472

Prior to P&A

(as of 4/4/24)



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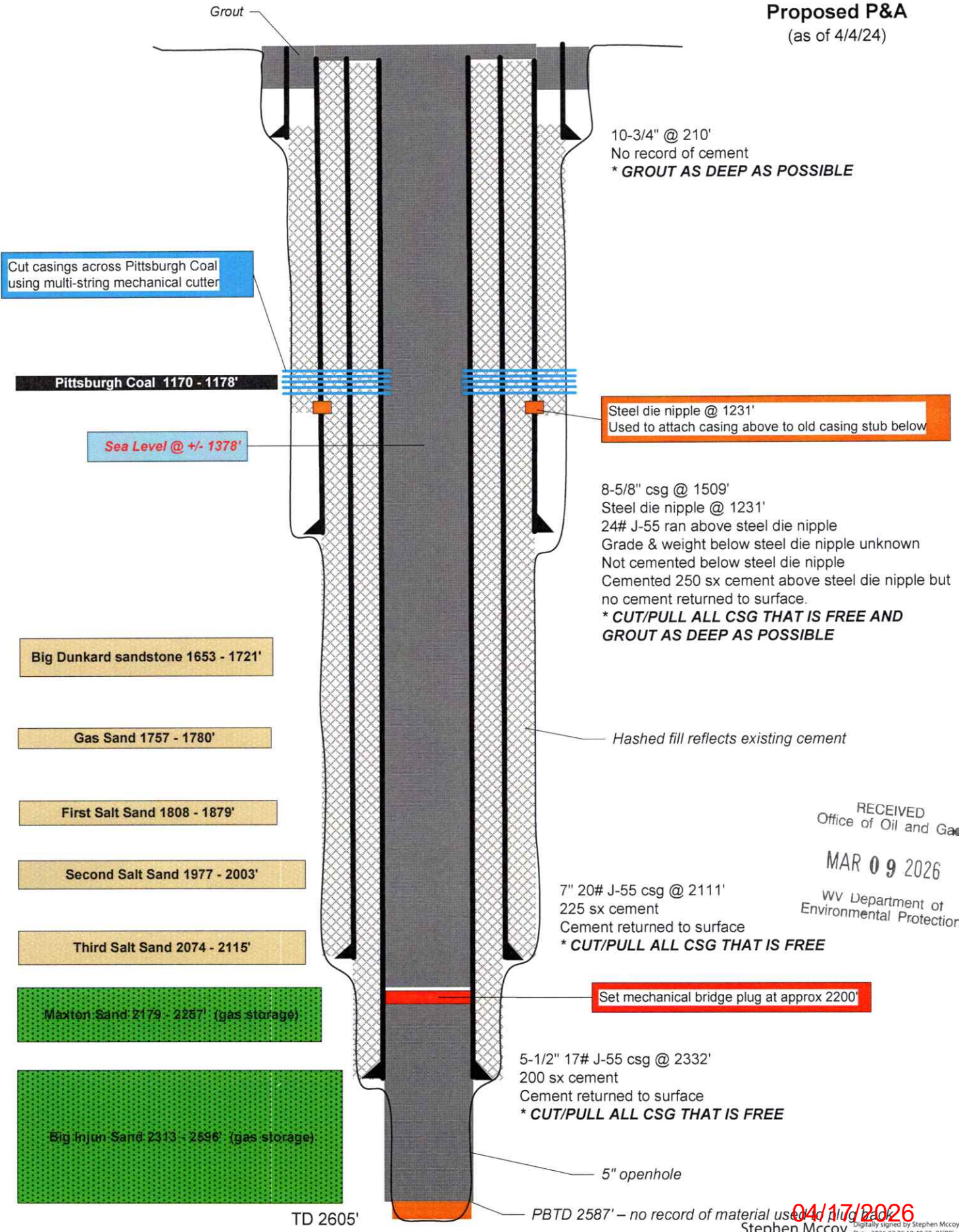
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~ not to scale ~

# Victory B 4317 API 47-051-01472 Proposed P&A (as of 4/4/24)



10-3/4" @ 210'  
No record of cement  
**\* GROUT AS DEEP AS POSSIBLE**

Cut casings across Pittsburgh Coal using multi-string mechanical cutter

Steel die nipple @ 1231'  
Used to attach casing above to old casing stub below

Sea Level @ +/- 1378'

8-5/8" csg @ 1509'  
Steel die nipple @ 1231'  
24# J-55 ran above steel die nipple  
Grade & weight below steel die nipple unknown  
Not cemented below steel die nipple  
Cemented 250 sx cement above steel die nipple but no cement returned to surface.  
**\* CUT/PULL ALL CSG THAT IS FREE AND GROUT AS DEEP AS POSSIBLE**

Big Dunkard sandstone 1653 - 1721'

Gas Sand 1757 - 1780'

First Salt Sand 1808 - 1879'

Second Salt Sand 1977 - 2003'

Third Salt Sand 2074 - 2115'

Maxton Sand 2179 - 2257' (gas storage)

Big Injun Sand 2313 - 2596' (gas storage)

Hashed fill reflects existing cement

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7" 20# J-55 csg @ 2111'  
225 sx cement  
Cement returned to surface  
**\* CUT/PULL ALL CSG THAT IS FREE**

Set mechanical bridge plug at approx 2200'

5-1/2" 17# J-55 csg @ 2332'  
200 sx cement  
Cement returned to surface  
**\* CUT/PULL ALL CSG THAT IS FREE**

5" openhole

PBTD 2587' - no record of material used

TD 2605'

04/17/2026  
Stephen McCoy  
Digitally signed by Stephen McCoy  
Date: 2026.02.25 18:49:39 -0500



NOTE: SURVEY BEARINGS ARE DEED MERIDIAN. NO BUILDINGS WITHIN 300' OF WELL.

LATITUDE 39° 45' 00"

OIL & GAS ROYALTY OWNERS

EUNICE R. CAIN  
SMITH BARNEY HARRIS  
RICHARD A. WARMUTH

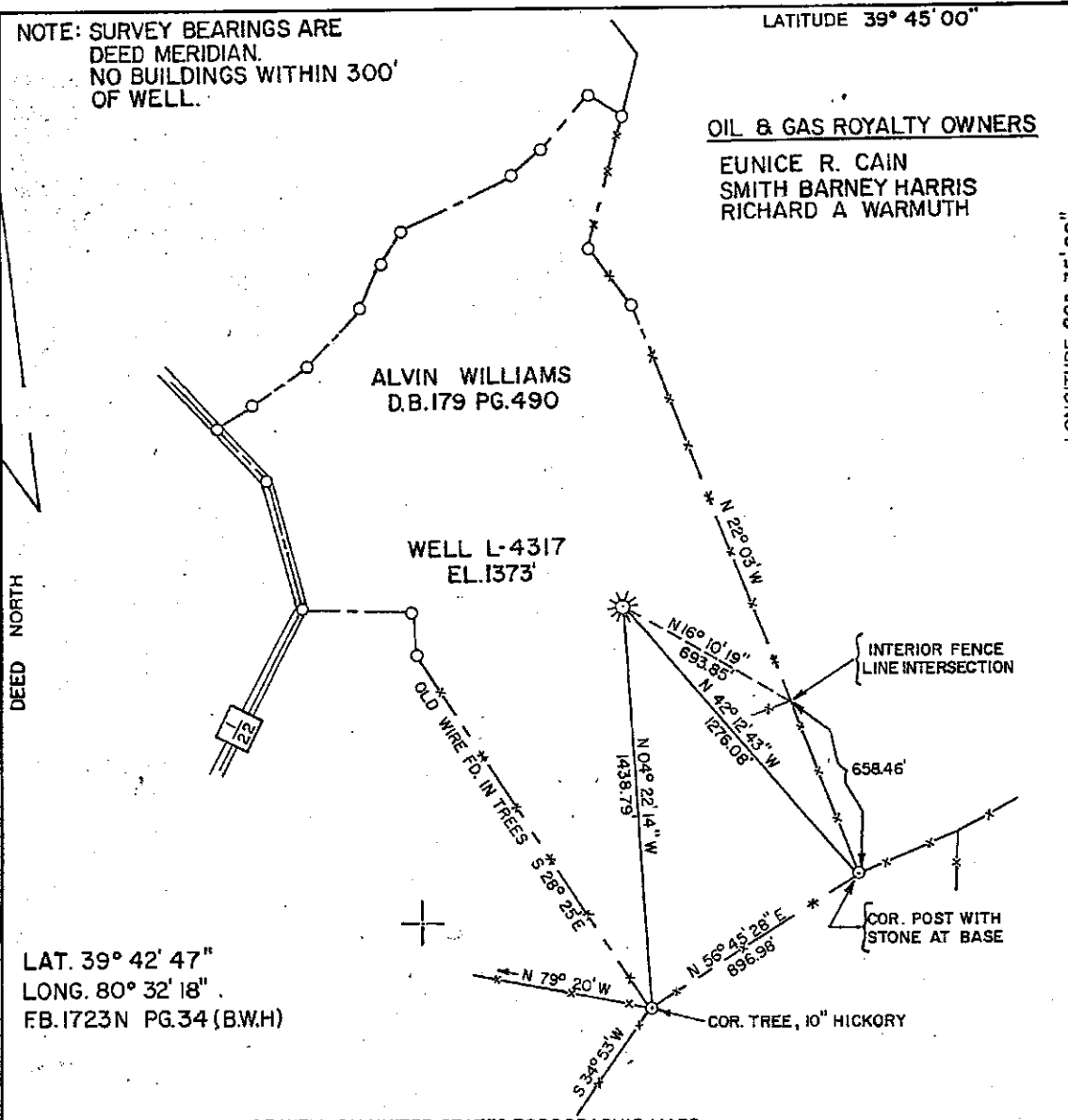
ALVIN WILLIAMS  
D.B. 179 PG. 490

WELL L-4317  
EL. 1373

DEED NORTH

LONGITUDE 80° 35' 00"

LAT. 39° 42' 47"  
LONG. 80° 32' 18"  
FB. 1723N PG. 34 (B.W.H)



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. L-4317  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY 1 / 2500  
PROVEN SOURCE OF ELEVATION USC & GS BM # 125 ON EAST SIDE OF ST. RT. 89 2/10 MI. SOUTH OF CO. LINE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

(SIGNED) *[Signature]*  
R.P.E. 9936 I.L.S. 798

PLACE SEAL HERE

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE 19 90  
OPERATOR'S WELL NO. L-4317  
API WELL NO. 47 - WETZEL

MAR 09 2026

WV Department of Environmental Protection

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
LOCATION: ELEVATION 1373 WATERSHED LITTLE LAUREL RUN  
DISTRICT CENTER COUNTY WETZEL  
QUADRANGLE LITTLETON

SURFACE OWNER \_\_\_\_\_ ACREAGE 80  
OIL & GAS ROYALTY OWNER EUNICE R. CAIN, ET AL. LEASE ACREAGE 80  
LEASE NO. 3026544

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
WELL OPERATOR COLUMBIA GAS TRANS. CORP. DESIGNATED AGFNT R.A. SCHOFF  
ADDRESS P.O. BOX 1273 ADDRESS P.O. BOX 498  
CHARLESTON, WV 25325 WASHINGTON, PA 15301

FORM WW-6  
HALLS INC. 06885

COUNTY NAME  
PERMIT

04/17/2026

THE MANUFACTURERS LIGHT AND HEAT COMPANY  
COMPANY

Location for Well No. F-23180 L-4317 Budget No. 1451 Drilled  Gas   
Drilled Deeper  for Storage   
Reconditioned

Lease No. 26544 for 80 Acres, Hundred District

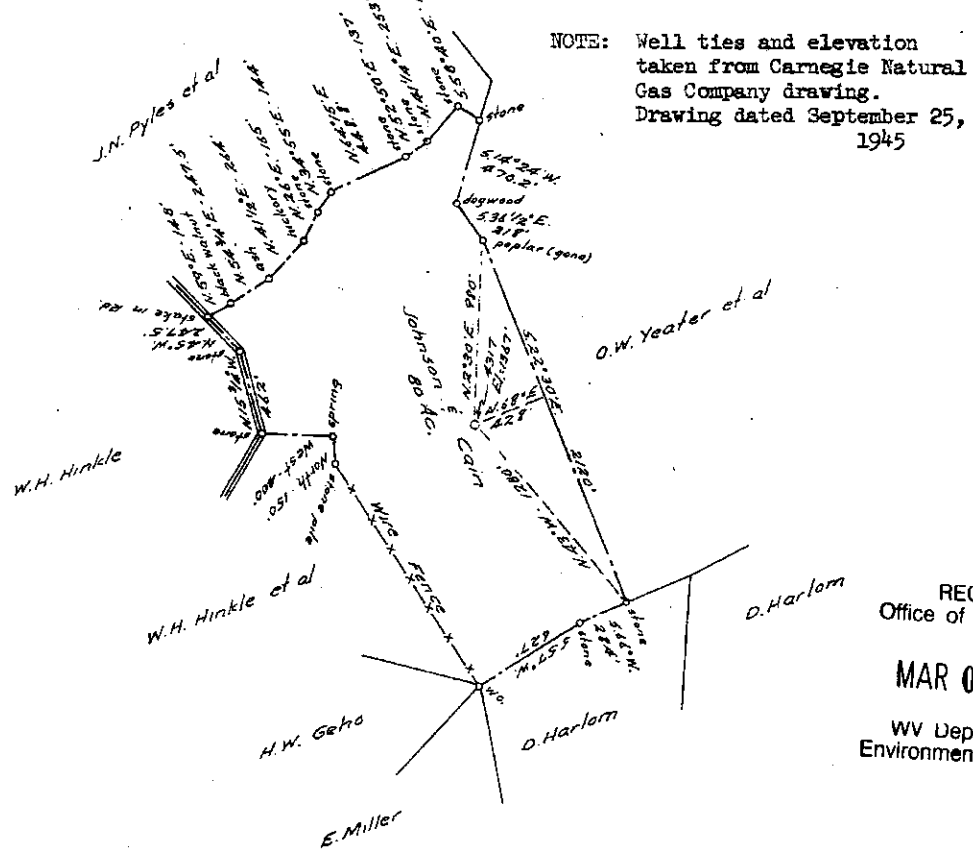
Well No. 1 on farm of Johnson and Cain Bounded on the North by  
J. N. Pyles et al, on the East by O. W. Yeater et al, on the South  
by Murphy Heirs Tract, and on the West by W. H. Hinkle et al

in Center Wetzel W. Va.  
District County State

Location Made 19 Field Book Page Scale 1" equals 800 feet

Reservation 200 Feet Signed D. E. Britton (Carnegie Nat. Gas Co.)  
Engineer

Storage Privilege Yes  No  R. E. Lee  
Royalty \$75.00 Quarterly Div. Supt. or Field Rep.  
Right to Drill Thru Coal Yes  No   
Coal Owner The M. A. Hanna Company, Cleveland, Ohio



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Pittsburgh, Pa., \_\_\_\_\_ 19\_\_\_\_  
R. E. Lee Division Superintendent  
Hundred, West Virginia

You are hereby authorized to commence work on above well at once.  
All charges for labor and material incident to above well must be charged to this Well No. L-4317  
and when work is completed, report must be filled out on Final Report of Material Form P-923  
Pittsburgh Office. Retain one copy of this order for your files.

[Signature]  
Superintendent of Production  
04/17/2026



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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WW-4A  
Revised 6-07

1) Date: 2/19/2026  
2) Operator's Well Number  
Victory B 4317

3) API Well No.: 47 - 103 - 01472-00-00

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>Martin R. Whiteman and Lisa Kay Whiteman</u>	Name <u>Consol RCPC, LLC</u>
Address <u>1026 Johnson Ridge Road</u>	Address <u>275 Technology Drive, Suite 101</u>
<u>New Martinsville, WV 26155</u>	<u>Canonsburg, PA 15317</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consol RCPC, LLC</u>
	Address <u>275 Technology Drive, Suite 101</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name _____
Address _____	Address _____
<b>6) Inspector</b> <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 344-3265</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal  
Jennifer Lupi, Notary Public  
Washington County  
My commission expires October 23, 2027  
Commission number 1282201

Well Operator	<u>Columbia Gas Transmission, LLC</u>	RECEIVED
By:	<u>Brad Nelson <i>Brad Nelson</i></u>	Office of Oil and Gas
Its:	<u>Storage Engineer</u>	<b>MAR 09 2026</b>
Address	<u>455 Racetrack Road</u>	
	<u>Washington, PA 15301</u>	WV Department of
Telephone	<u>724-250-0610</u>	Environmental Protection

Subscribed and sworn before me this 19th day of February, 2026  
Jennifer Lupi Notary Public  
My Commission Expires October 23, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

04/17/2026

**Columbia Gas Transmission, LLC**

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 25, 2026

Martin R. Whiteman and Lisa Kay Whiteman  
1026 Johnson Ridge Road  
New Martinsville, WV 26155

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 4317 (API # 47-103-01472-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

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9589 0710 5270 3208 8604 80

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)

NEW Martinsville, WV 26155

**OFFICIAL USE**

**BLOOMFIELD POST OFFICE**

Postmark  
 FEB 27 2020

PITTSBURGH 15226

02/27/2020

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fees, appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$2.80
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.17
<b>Total Postage and Fees</b>	<b>\$10.29</b>

Sent To Morbin R. Whiteman and Lisa Kay Whiteman  
 Street and Apt. No., or PO Box No. 1026 Johnson Ridge Road  
 City, State, ZIP+4® New Martinsville, WV 26155

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

**Certified Mail service provides the following benefits:**

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

**Important Reminders:**

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
  - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
  - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
  - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

**IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

04/17/2026



March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9589 0710 5270 3208 8604 80.**


#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** March 3, 2026, 1:19 pm  
**Location:** NEW MARTINSVILLE, WV 26155  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic

#### Shipment Details

**Weight:** 3.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	1026 JOHNSON RIDGE RD, NEW MARTINSVILLE, WV 26155

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

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MAR 09 2026  
WV Department of  
Environmental Protection

04/17/2026

**Columbia Gas Transmission, LLC**

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 27, 2026

Consol RCPC, LLC  
275 Technology Drive, Suite 101  
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or work over the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory A 3617 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4224 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4435 (API # 47-103-00183-00-00) – Plug and Abandon
- Victory A 4788 (API # 47-103-00547-00-00) – Stimulation
- Victory B 4233 (API # 47-051-00774-00-00) – Plug and Abandon
- Victory B 4317 (API # 47-103-01472-00-00) – Plug and Abandon
- Victory B 4451 (API # 47-103-00450-00-00) – Plug and Abandon
- Victory B 4476 (API # 47-051-00275-00-00) – Plug and Abandon
- Victory B 4591 (API # 47-051-00398-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

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Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

**www.tcenergy.com**

04/17/2026

9589 0710 5270 3208 8619 44

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02/27/2026  
PITTSBURGH, PA 15224

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$11.05
<b>Total Postage and Fees</b>	<b>\$16.35</b>



Sent To: Consol RCP, LLC  
 Street and Apt. No., or PO Box No.: 275 Technology Drive, Suite 101  
 City, State, ZIP+4®: Canonsburg, PA

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

**Certified Mail service provides the following benefits:**

- A receipt (this portion of the Certified Mail label).
- A unique Identifier for your mailpiece.
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- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
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- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
  - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
  - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
  - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

**IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9589 0710 5270 3208 8619 44.**



**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** March 2, 2026, 12:21 pm  
**Location:** CANONSBURG, PA 15317  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$100 insurance included

**Shipment Details**

**Weight:** 1lb, 6.0oz

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	775 Ch... 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
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WW-9  
(5/16)

API Number 47 - 103 - 01472-00-00  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 34-119-28776, 34-167-23862 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? \_\_\_\_\_

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 19th day of February, 20 26

Jennifer Lupi

Notary Public

My commission expires October 23, 2027

Commonwealth of Pennsylvania - Notary Seal  
Jennifer Lupi, Notary Public  
Washington County  
My commission expires October 23, 2027  
Commissioner 04/17/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy  
Date: 2026.02.25 18:47:37 -05'00'

Comments: \_\_\_\_\_

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Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek Quad: Littleton

Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is an unnamed tributary to Laurel Run approximately 1550 feet to the E. The nearest Wellhead Protection area is 5.2 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

04/17/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

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No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

**WVDEP Reclamation Plan Site Overview / Detail**  
 Victory B 4317 (API 47-103-01472-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

**Legend**

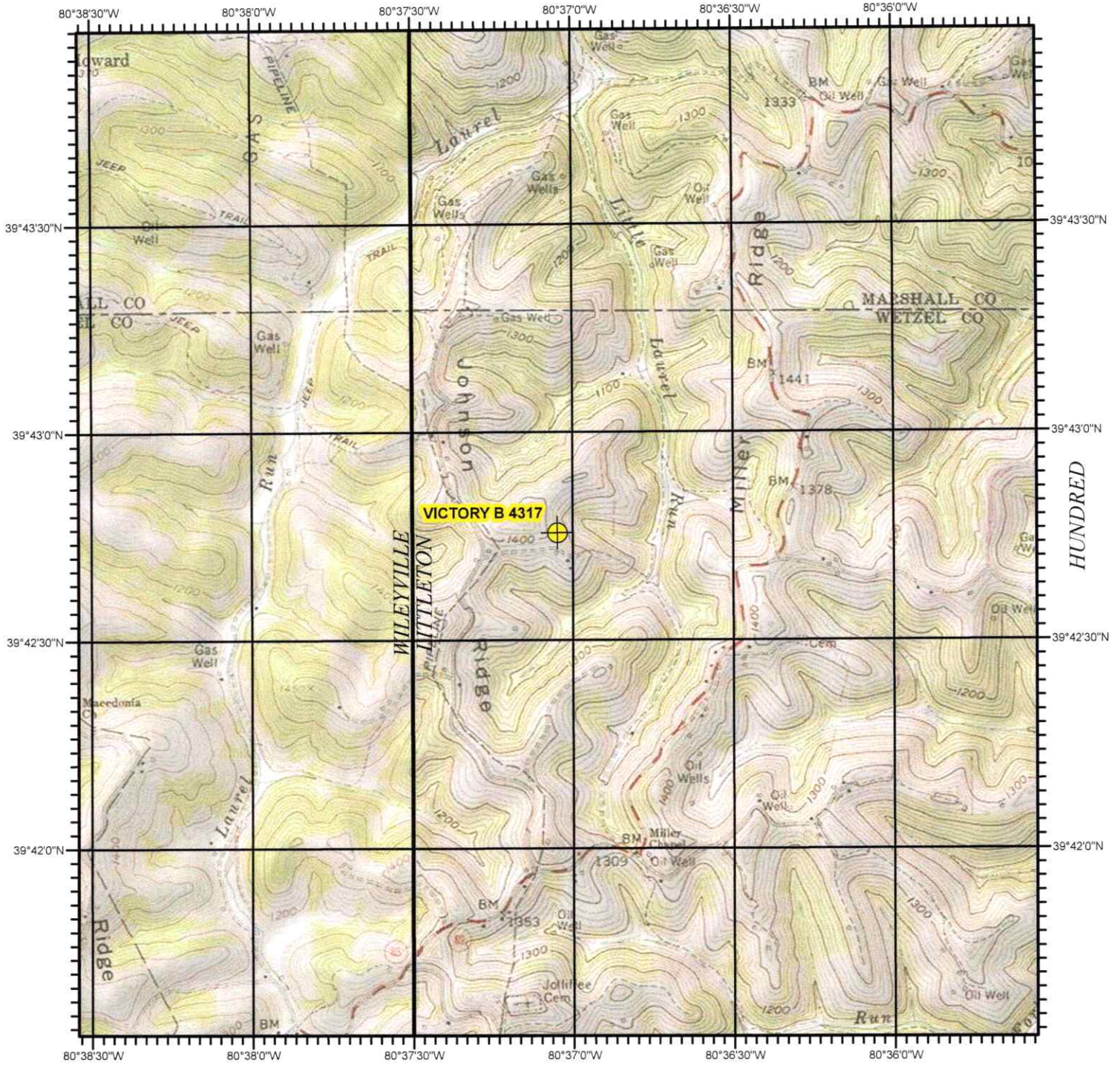
- Victory B - 04317
- Victory B 4317 LOD
- 🛣️ Victory B Access Route



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Google Earth

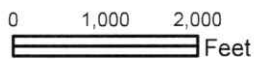
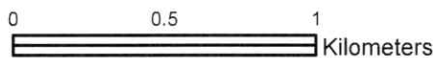
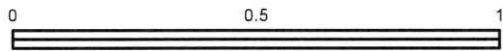


PINE GROVE

BIG RUN

RECEIVED GLOVER GAP  
Office of Oil and Gas

**VICTORY B 4317**  
**WETZEL COUNTY, WV**



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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-103-01472-00-00 WELL NO.: Victory B 4317

FARM NAME: CAIN, EUNICE R.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Wetzel DISTRICT: Center

QUADRANGLE: Littleton

SURFACE OWNER: Martin R. & Lisa K. Whiteman

ROYALTY OWNER: Julia A. Cain; John C. Richards; Pikewood Energy Corporation

UTM GPS NORTHING: 4,395,933.959

UTM GPS EASTING: 532,790.033 GPS ELEVATION: 1,370'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:  
Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

*Bruce Nelson*  
Signature

Storage Engineer  
Title

2/19/2026  
Date

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Environmental Protection

04/17/2026



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4710301472, 00450 and 00403

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Wed, Apr 15, 2026 at 10:29 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Brad Nelson <brad\_nelson@tcenergy.com>, slemley@wvassessor.com

To whom it may concern, plugging permits have been issued for 4710301472, 00450 and 00403.

--

**James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE


Charleston, WV 25304


304-926-0499 ext. 45025


[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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### 3 attachments

 **4710301472.pdf**  
3779K

 **4710300450.pdf**  
4558K

 **4710300403.pdf**  
4796K

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