



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 24, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for NEWMAN 1
47-103-01656-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: NEWMAN 1
Farm Name: NEWMAN, JOHN L.
U.S. WELL NUMBER: 47-103-01656-00-00
Vertical Plugging
Date Issued: 8/24/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

WW-4B
Rev. 2/01

1) Date July 15, 20 26
2) Operator's
Well No. NEWMAN 1
3) API Well No. 47-103 - 01656

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1219.67' Watershed Proctor Creek
District Proctor County Wetzel Quadrangle New Martinsville 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Next LVL Energy (Diversified Owned)
Address 13016 Indian Creek Rd. Address 104 Helliport Loop Rd
Jacksonburg, WV 26377 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas

JUL 22 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen McCoy Digitally signed by Stephen McCoy
Date: 2026.07.20 07:58:49 -04'00' Date _____

08/28/2026

Plugging Prognosis – **New Regulation**

API #: 47-103-01656

West Virginia, Wetzel County

Lat/Long – 39.696085, -80.798616

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

8-5/8", 23 ppf @ 1199' – Cemented w/ 295 cu ft (WR-35) – 295 sks (IR-26) – ETOC @ Surface using 1.18 yield and 11" O.H.

4-1/2", 10.5 ppf @ 1937' – Cemented w/ 88.5 cu ft (WR-35) – 85 sks (IR-26) – ETOC @ 1549'-1075' using 88.5 cu ft or 1497'-960' using 1.18 yield and either 7-7/8" or 6-1/4" O.H.

2-3/8", 4.75 ppf @ 2000' – No Cementing and/or Packer Information
TD @ 2030'

Completion: Keener – 2022'-2030'

Fresh Water: WR-35 says "None found – 330'" – Offset well 47-103-01700 shows fresh water at 0'-272' (adjusted for elevation)

Salt Water: 1495'

Gas Shows: None Reported – Driller's Geologic/Formation Record is mostly illegible

Oil Shows: None Reported – Driller's Geologic/Formation Record is mostly illegible

Coal: Driller's Record – 737'-749' (Coal), 829'-839' (Coal), 1102'-1108' (Coal)

Open Mine: None Reported

Elevation: 1209'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. **Pump 6% Bentonite gel between each plug.**
5. TOOH w/ any rods/tbg in well.
6. Verify TD w/ sandline/wireline/tbg.
7. Verify TOC on backside of 4-1/2" csg. Record for later use.
8. TIH w/ tbg to 2020'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
9. TOOH w/ tbg to 2002'. Pump 177' Class L/Class A cement plug from **2002' to 1825' (Completion – Keener Sand/Lime Plug)**. Approximately 14 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. Cut 4-1/2" csg above free point & TOOH.
11. Verify TOC on backside of 8-5/8" csg.
12. If 8-5/8" is CTS, TIH w/ tbg to 1299'. Pump 200' **Expanding Class L/Class A** cement plug from **1299' to 1099' (Coal Protection String Csg Shoe Plug)**. Approximately 16-60 sks @ 1.18 depending on whether in 4-1/2" csg or 8-5/8" csg & open hole size. Depends on where TOC was on backside of 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Proceed to step 18 after this.**

08/28/2026

13. If 8-5/8" csg IS NOT CTS, **perforate as needed and pump plugs below in steps 14-17.**
14. TIH w/ tbg to 1475'. Pump 100' Class L/Class A cement plug from **1475' to 1375' (Saltwater Plug)**. Approximately 56 sks @ 1.18 yield in 11" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
15. TOOH w/ tbg to 1158'. Pump 106' Class L/Class A cement plug from **1158' to 1052' (Coal Plug)**. Approximately 33 sks @ 1.18 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
16. TOOH w/ tbg to 889'. Pump 202' Class L/Class A cement plug from **889' to 687' (Coal Plug)**. Approximately 63 sks @ 1.18 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
17. TOOH w/ tbg to 280'. Pump 280' Class L/Class A cement plug from **280' to Surface (Freshwater & Surface Plug)**. Approximately 87 sks @ 1.18 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Squeeze as needed.**
18. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 31 sks @ 1.18 yield in 8-5/8" csg. Top off as needed. **Perforate as needed. Squeeze this plug.**
19. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

 8/24/25

08/28/2026

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: NEWMAN, JOHN L. Operator Well No.: Newman #1

LOCATION: Elevation: 1,209.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
Latitude: 4900 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude: 2070 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: OHIO L & M COMPANY, INC.

4150 BELDEN VILLAGE AV. STE410
CANTON, OH 44718-0000

Agent: PEGGY COFFMAN

Inspector: RANDAL MICK

Permit Issued: 12/30/94

Well work Commenced: 12/30/94

Well work Completed: 3/19/95

Verbal Plugging

Permission granted on:

Rotary Cable Rig

Total Depth (feet) 2030'

Fresh water depths (ft) None

found - 330'

Salt water depths (ft) 1495

Is coal being mined in area (Y/N)? N

Coal Depths (ft): 737-749, 829-839,
1102-1108

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size 8 5/8- 23#		1199'	295.0
4 1/2- 10.5#		1937'	88.5
2 3/8- 4.75#		2000'	N/A
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OPEN FLOW DATA

WV Department of
Environmental Protection

Producing formation Keener Pay zone depth (ft) 2022 2030
Gas: Initial open flow 600 MCF/d Oil: Initial open flow 240 Bbl/d
Final open flow 0 MCF/d Final open flow 240 Bbl/d
Time of open flow between initial and final tests 6 Hours
Static rock Pressure 450 psig (surface pressure) after 6 Hours

Second producing formation N/A Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: OHIO L & M COMPANY, INC

By:

Date: 3-21-95

08/28/2026

Warren Formation - 15 Shots From 3526-3544

Fraced With N Form 20,000# Sand
2

Gordon Formation - 21 Shots From 2831-2853

Fraced With N From 20,000# Sand
2

Pittsburg Coal 836'

Cow Run Sandstone 1098' - Gas Show
2nd. Cow Run 1308'

1st. Salt Sand 1431'
2nd. Salt Sand 1582' - Saltwater
3rd. Salt Sand 1778'

Big Lime 1917'

Base Big Lime 2008'

Injun Sandstone 2028-2055 Gas/Oil - Salt Water

Squaw Sand Stone 2221'

Weir Sandstone 2378'

Berea Sandstone 2578'

Gordon Sandstone 2831' - Gas

4th. Sand 2967'

5Th. Sand 3026'

Warren Sandstone 3517'

Benson Sandstone 4422'

Alexander Sandstone 4889'

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WV Department of
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47-103-01700 OFF-SET FOR 47-103-01656

08/28/2026

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103-01700 OFF-SET FOR 47-103-01656
02-May-96
API # 47-103-01700

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting
Office of Oil and Gas Operator's Report of Well Work

Farm name: CLARK, PHILLIP

Operator Well No.: NEWMAN #3

LOCATION: Elevation: 1,181.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
Latitude: 5420 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 1000 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: OHIO L & M COMPANY, INC.
4150 BELDEN VILLAGE AV. STE 410
CANTON, OH 44718-0000

Agent: PEGGY COFFMAN

Inspector: RANDAL MICK

Permit Issued: 05/02/96

Well work Commenced: 05/20/96

Well work Completed: 05/27/96

Verbal Plugging

Permission granted on:

Rotary X Cable _____ Rig

Total Depth (feet) 5295'

Fresh water depths (ft) _____

0-300'

Salt water depths (ft) 1530'

Is coal being mined in area (Y/N)? N

Coal Depths (ft): 804-809

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			150 Sacks Class A CTS
9-5/8"		445.31'	
7"		1936'	210 Sacks Class A
4-1/2"		3655'	135 Sacks Unitropic
RECEIVED Office of Oil and Gas JUL 22 2026 WV Department of Environmental Protection			

OPEN FLOW DATA

Producing formation Warren Pay zone depth (ft) 3526-3544
Gas: Initial open flow 1.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 10.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests 12.0 Hours
Static rock Pressure 450 psig (surface pressure) after 24 Hours

Second producing formation Gordon Pay zone depth (ft) 2836-2853
Gas: Initial open flow 10.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 50.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests 12.0 Hours
Static rock Pressure 170 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

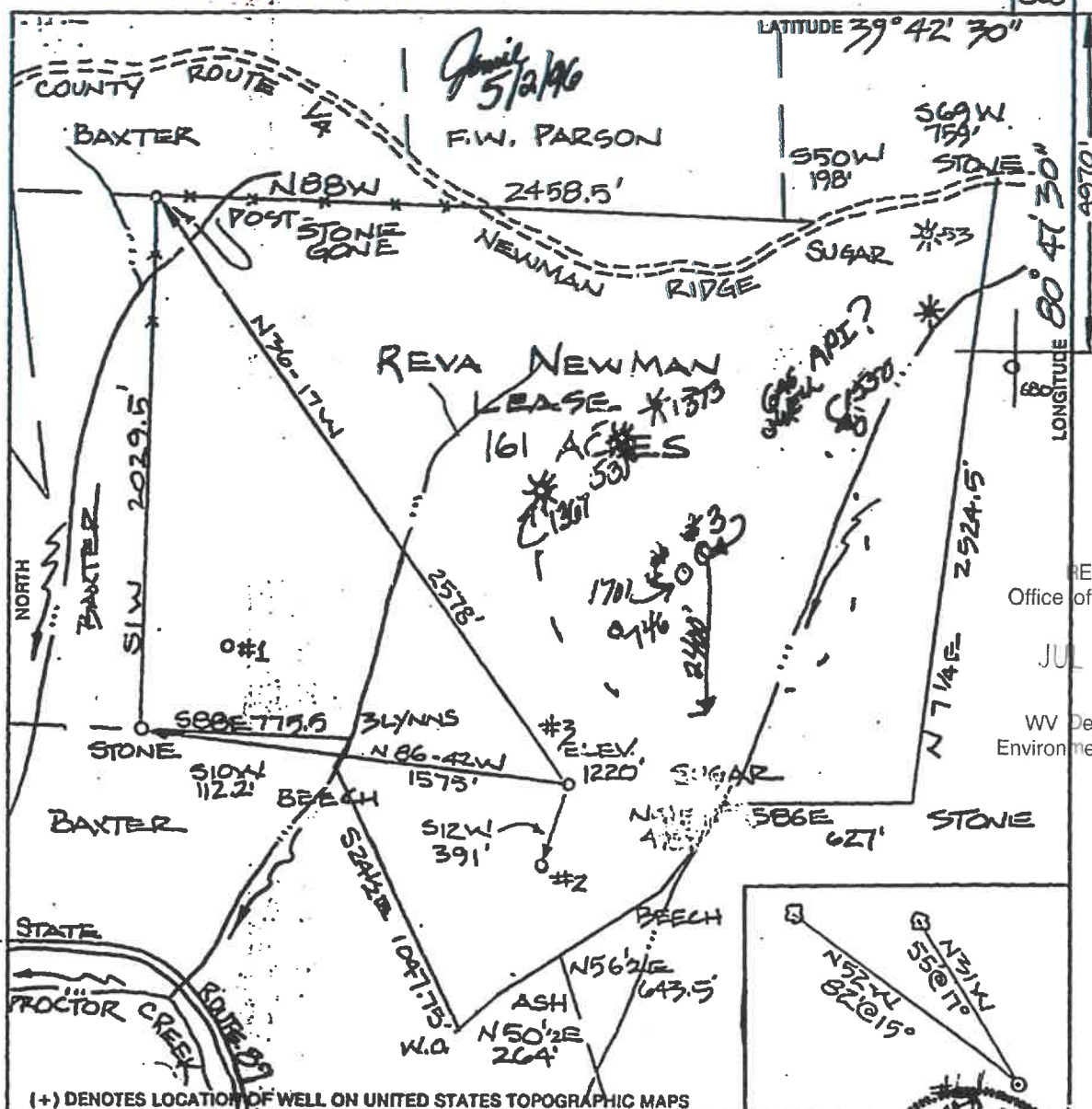
For: OHIO L & M COMPANY, INC.

By: Mart H Miller

Date: 10-8-96

08/28/2026

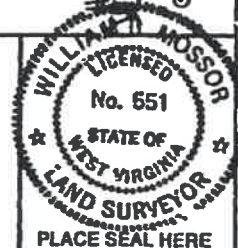
WET 1700



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF
 ACCURACY 1:200
 PROVEN SOURCE OF
 ELEVATION HIGH POINT
 ELEV 1310'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF ENERGY
 (SIGNED) *William H. Mossor*

R.P.E. _____ I.L.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE 27 APRIL 1996
 OPERATOR'S WELL NO. NEWMAN #3
 API WELL NO.

47-103-01700
 STATE COUNTY PERMIT

WELL TYPE: OIL X GAS X LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 1220' WATERSHED PROCTOR CREEK

DISTRICT PROCTOR COUNTY WETZEL

QUADRANGLE NEW MARTINSVILLE

SURFACE OWNER PHILIP CLARK

ACREAGE 161 1/2

OIL & GAS ROYALTY OWNER REVA NEWMAN LEASE ACREAGE 161

LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) *Ream, Plug, Stimulation*

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION ALEXANDER-BENDER ESTIMATED DEPTH 5000'

WELL OPERATOR OHIO LEM CO., INC.

DESIGNATED AGENT

ADDRESS 450 BELDEN VILLAGE AVE N W

ADDRESS

CANTON, OHIO 44718

PO, BOX 3233

CHARLESTON, WV 25332

08/28/2026

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JUL 22 2026

WV Department of
 Environmental Protection

COUNTY NAME PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Ohio L&M Co.
- 2) Operator's Well Number: Newman #3 3) Elevation: _____
- 4) Well type: (a) Oil X / or Gas X /
- (b) If Gas: Production X / Underground Storage /
 Deep / Shallow /
- 5) Proposed Target Formation(s): Keener - Big Injun - Alexander
- 6) Proposed Total Depth: 5300' feet
- 7) Approximate fresh water strata depths: 330'
- 8) Approximate salt water depths: 1580'
- 9) Approximate coal seam depths: 800 - 1000
- 10) Does land contain coal seams tributary to active mine? Yes / No X /
- 11) Proposed Well Work:
- 12)

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CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13-3/8	J-55	54.0	40'	0' N/A	N/A
Fresh Water	9-5/8	J-55	32.0	436'	436'	38CSR 18- 11.3
Coal						
Intermediate	7"	J-55	20.0	NONE	1936'	38CSR 18- 11.2.2
Production	4-1/2	J-55	10.5	NONE	5275'	38CSR 18- 11.1
Tubing	1-1/2	J-55	2.75		5275'	
Liners						

PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Division of Oil and Gas Use Only

☐ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP
☐ Plat ☐ WW-9 ☐ WW-2B ☐ Bond _____ ☐ Agent
 (Type)

MAY 02 1996

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well permitting Operator: Ohio L&M Company, Inc. 35425 (D) 509
Office of Oil & Gas
2) Operator's Well Number: Newman #3 3) Elevation: 1151 1220'

4) Well type: (a) Oil X/ or Gas X/
(b) If Gas: Production X/ Underground Storage /
Deep / Shallow /

Proposed Target Formation(s): Keener - Big Injun/ Alexander RECEIVED
Office of Oil and Gas

Proposed Total Depth: 5000' feet JUL 22 2026.

Approximate fresh water strata depths: 330' WV Department of
Environmental Protection

Approximate salt water depths: 1580'

9) Approximate coal seam depths: 800' - 1000' 7 maybe 2ft?

10) Does land contain coal seams tributary to active mine? Yes / No X/

11) Proposed Well Work: Drill & Stimulate New Well

12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13-3/8	J-55	54.0#	40'	0	N/A
Fresh Water	9-5/8	J-55	32.0#	450'	450'	38 CSR 18-11.3 CTS
Coal						
Intermediate	7"	J-55	20.0#		220'	Rule 38 CSR 18-11.2.2
Production	4-1/2"	J-55	10.5#		5000'	38 CSR 18-11.1
Tubing	1-1/2"	J-55	2.75#		5000'	N/A
Liners						

PACKERS : Kind
Sizes
Depths set

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
Plat VW-9 WW-2B Bond Agent
(Type)

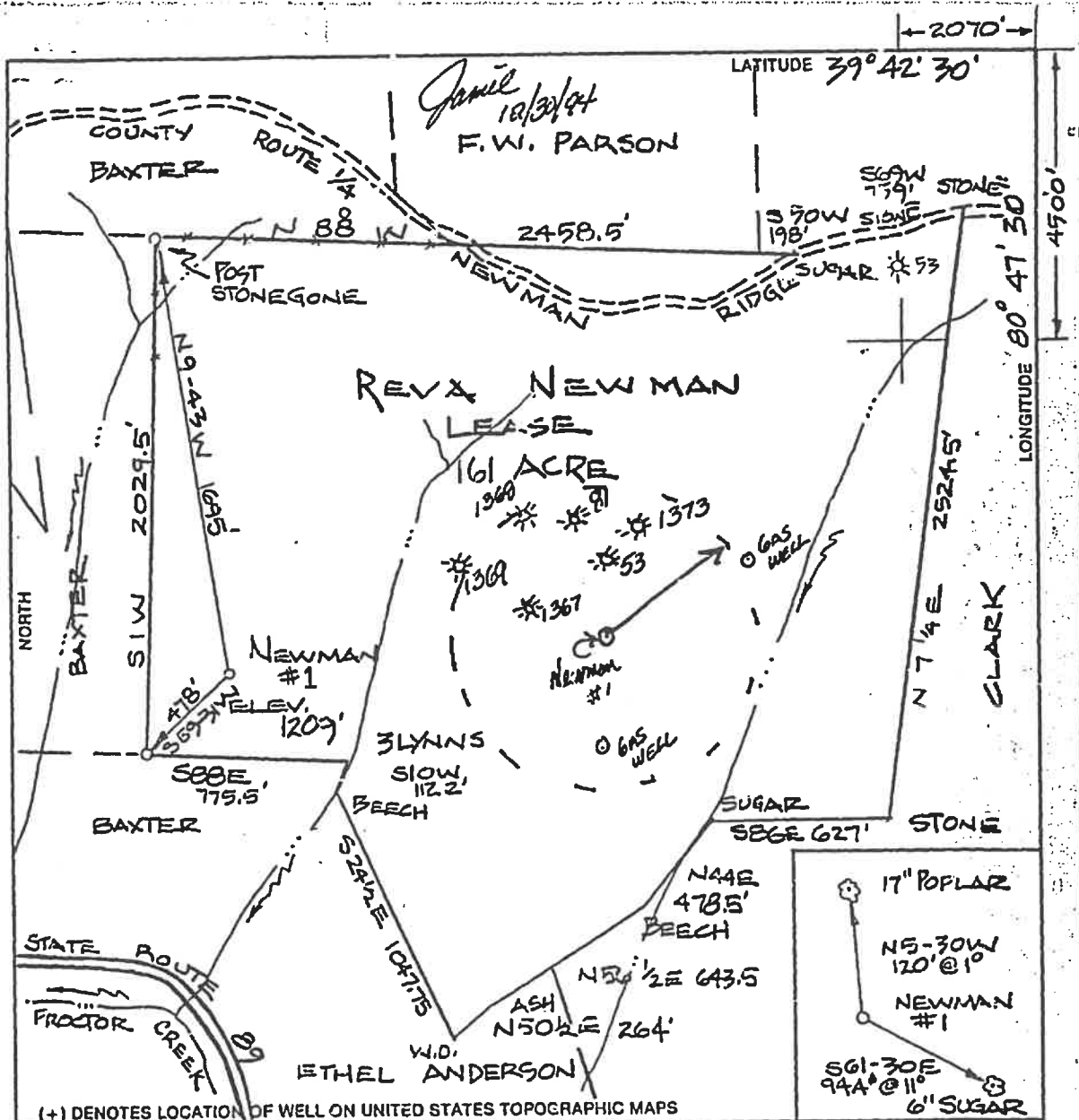
103-1656

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JUL 22 2026

WV Department of
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08/28/2026



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION HIGH POINT
ELEV. 1310'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY.
(SIGNED) *[Signature]*

R.P.E. _____ I.L.S. 551

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Office of Oil and Gas
JUL 22 2026
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS



DATE 28 OCTOBER 19 94
OPERATOR'S WELL NO. NEWMAN #1
API WELL NO. _____

47-103-1656
STATE COUNTY PERMIT

WELL TYPE: OIL ☒ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS,") PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒
LOCATION: ELEVATION 1209' WATERSHED PROCTOR CREEK
DISTRICT PROCTOR COUNTY WETZEL
QUADRANGLE NEW MARTIN SVILLE
SURFACE OWNER PHILIP CLARK ACREAGE 161 1/2 AC
OIL & GAS ROYALTY OWNER REVA NEWMAN LEASE ACREAGE 161

LEASE NO. _____
PROPOSED WORK: DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR
STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW
FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐
TARGET FORMATION GORDON ESTIMATED DEPTH 3500'
WELL OPERATOR OHIO LEM CO., INC. DESIGNATED AGENT JACK LUTZ
ADDRESS 4150 BELDEN VILLAGE AVE NW ADDRESS P.O. BOX 3233
CANTON, OHIO 44718 SUITE 316 CHARLESTON, WV 25303

COUNTY NAME WEST PERMIT 1656

08/28/2026

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WV Division of
Environmental Protection

103-1656

DEC 16 1994

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION
Ohio L&M Co., Inc. 35425 (7) 509

- 1) Well Owner: Ohio L&M Co., Inc.
- 2) Operator's Well Number: Newman #1 3) Elevation: _____

Well type: (a) Oil X/ or Gas X/(b) If Gas: Production / Underground Storage
Deep / Shallow XProposed Target Formation(s): Keener - GordonProposed Total Depth: 3500' feetApproximate fresh water strata depths: 330'

JUL 22 2026

8) Approximate salt water depths: 1495'WV Department of
Environmental Protection9) Approximate coal seam depths: 900' - 1000'10) Does land contain coal seams tributary to active mine? Yes / No X /11) Proposed Well Work: Drill New Well - Stimulate

12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	9 5/8"			40'	90'	N/A
Fresh Water		7"			1200'	CTS
Coal						
Intermediate						
Production	4 1/2	J-SS	9.5#		3500'	By Rule 38 CSR 18-11.1
Tubing	1 1/2"	J-SS	2.75#		3400"	N/A
Liners						

PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund Plat: WW-9 WW-28 Bond 5000 \$ Agent
(Type)

08/28/2026



DIVERSIFIED
energy

Date: 7/15/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710301656 Well Name NEWMAN 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
JUL 22 2026
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

**OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA**



**James Martin, Chief
Office of Oil and Gas**

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WW-4A
Revised 6-07

1) Date: 7/15/2026
2) Operator's Well Number NEWMAN 1

3) API Well No.: 47 - 103 - 01656

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Austin Postlethwait & Marlene Postlethwait</u> Address <u>2906 Copewood Ct.</u> <u>Moundsville, WV 26041</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Stephen E. McCoy</u> Address <u>13016 Indian Creek Rd.</u> <u>Jacksonburg, WV 26377</u> Telephone <u>(681) 990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>See Attached</u> Address _____ (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 15th day of July, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/28/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1290 7453 65



AUSTIN & MARLENE POSTLEWAIT
2906 CAPEWOOD CT
MOUNDSVILLE WV 26041-1820

US POSTAGE PAID IMI
2026-07-15
25301
C4000004
Retail
5.0 OZ FLAT



0901000010784

08/28/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1290 7454 02



MAPW LLC
188 BERMUDA DR
JOHNSTOWN OH 43031-9601

US POSTAGE PAID IMI
2026-07-15
25301
C40000004
Retail
5.0 OZ FLAT
easy post
0901000010784



08/28/2026

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DUPONT ENERGY COAL HOLDINGS
C/O CNX RESOURCES PROPERTY
275 TECHNOLOGY DR STE 101
CANONSBURG PA 15317-9565

US POSTAGE PAID IMI

2026-07-15

25301

C40000004

Retail

5.0 OZ FLAT



0901000010788

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Permitting Department
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CHARLESTON WV 25301

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9407 1362 0855 1290 7455 32



DEBORAH SUE KNISLEY
711 MEADOW DR
NEW MARTINSVILLE WV 26155-2728

US POSTAGE PAID IMI

2026-07-15

25301

C41000004

Retail

5.0 OZ FLAT

0901000010788

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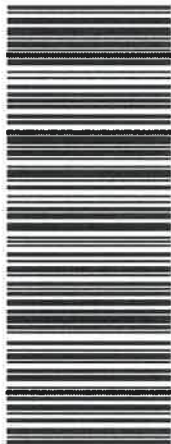
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas

JUL 22 2026

WV Department of
Environmental Protection

USPS CERTIFIED MAIL™

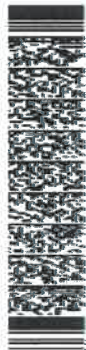


9407 1362 0855 1290 7455 56



DOUGLAS LEE NEWMAN
188 BERMUDA DR
JOHNSTOWN OH 43031-9601

US POSTAGE PAID IMI
2026-07-15
25301
C40000004
Retail
5.0 OZ FLAT



easyPost

0901000010788

08/28/2026

47-103-01656

Coal Owners

MAPW, LLC

188 Bermuda Dr.
Johnstown, OH 43031

DuPont Energy Coal Holdings
c/o CNX Resources Property

275 Technology DR. Ste. 101
Canonsburg, PA 15317

Deborah Sue Knisley

711 Meadow Dr.
New Martinsville, WV 26155

Douglas Lee Newman

188 Bermuda Dr.
Johnstown, OH 43031

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SURFACE OWNER WAIVER

Operator's Well
Number

NEWMAN 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

Date

08/28/2026

WW-4B

API No. 4710301656
Farm Name John L. Newman
Well No. NEWMAN 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/28/2026

WW-9
(5/16)

API Number 47 - 103 - 01656
Operator's Well No. NEWMAN 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Proctor Creek Quadrangle New Martinsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 15th day of July, 20 26

[Signature] Notary Public

My commission expires September 28, 2028

08/28/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary**

Seed Type	lbs/acre
Red Fescue	<u>40</u>
Alsike	<u>5</u>
Annual Rye	<u>15</u>

Permanent

Seed Type	lbs/acre
Red Fescue	<u>15</u>
Alsike Clover	<u>5</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2026.07.20 07:58:09 -04'00'

Comments: _____

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Title: _____ Date: _____

Field Reviewed?

☐ Yes☐ No

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DIVERSIFIED
energy

47-103-01656

Well Plugging Map

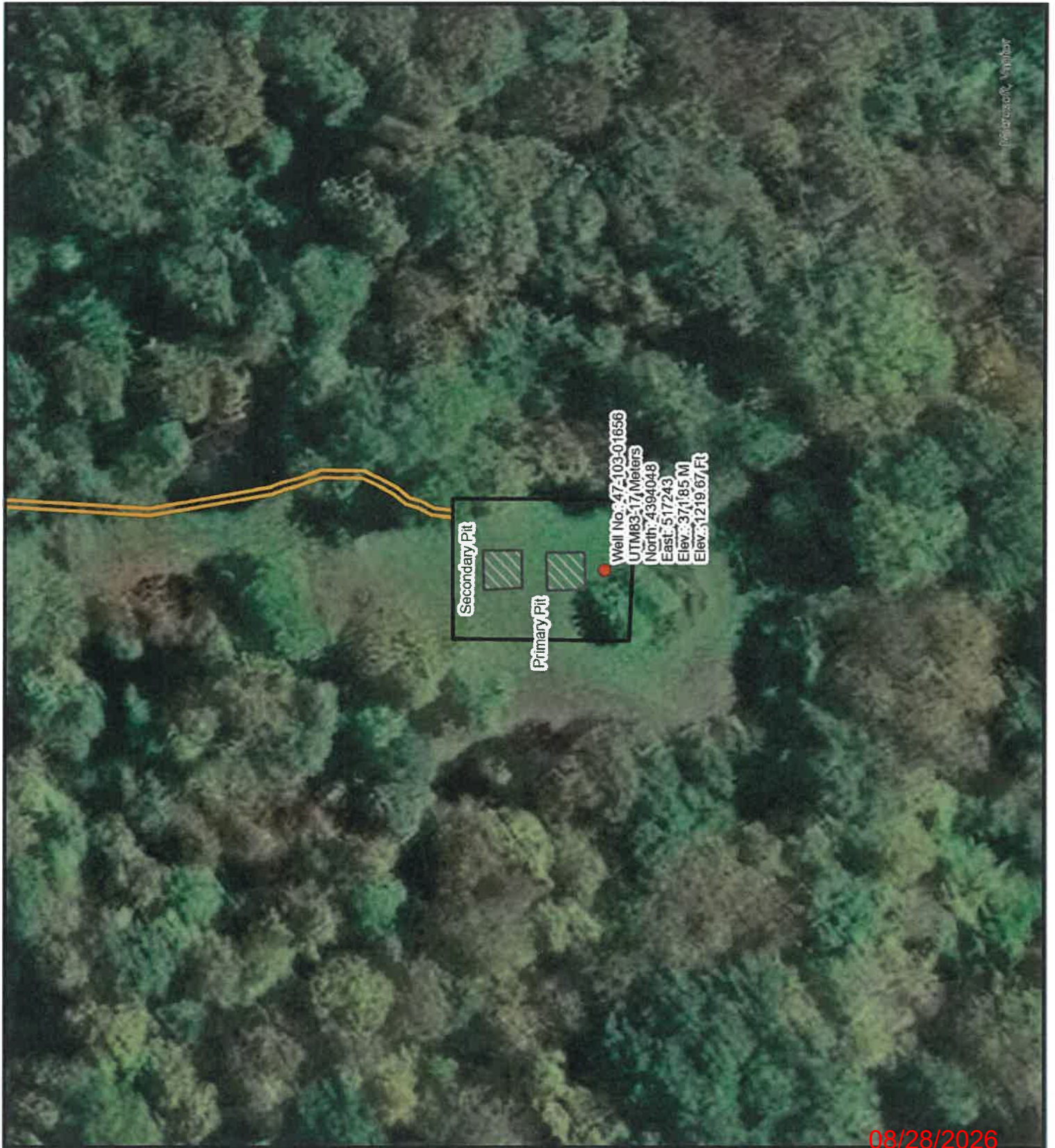
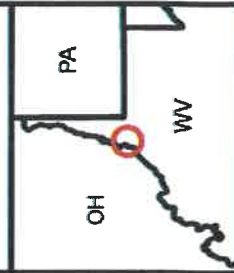
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08/28/2026



DIVERSIFIED
energy

47-103-01656

Well Plugging Map

Legend



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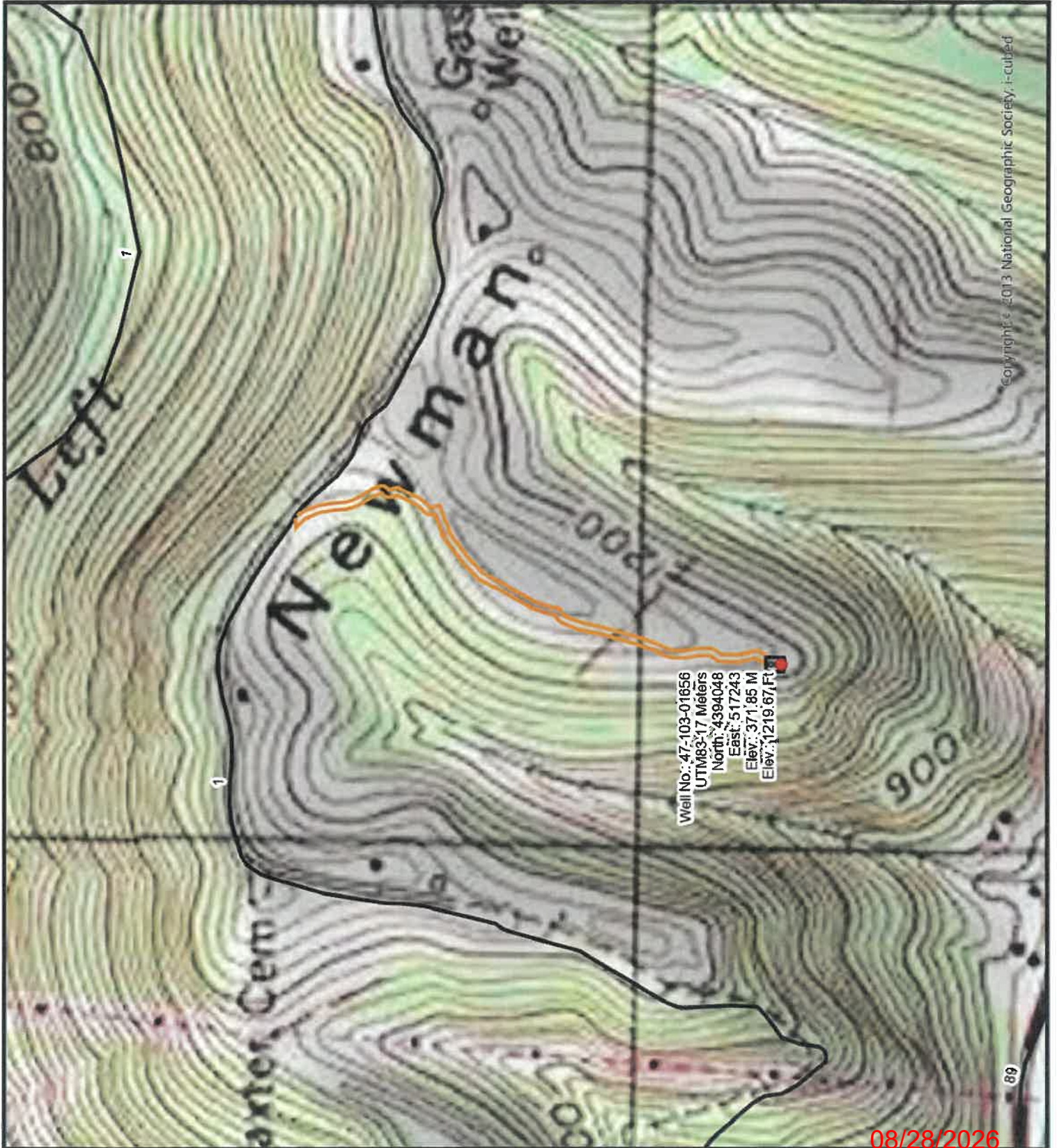
JUL 22 2026

WV Department of
Environmental Protection

PA

WV

OH



Well No.: 47-103-01656
UTM83: 17 Meters
North: 4394048
East: 517243
Elev.: 371.85 M
Elev.: 1219.67 Ft

Copyright © 2013 National Geographic Society, i-cubed

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710301656 WELL NO.: NEWMAN 1

FARM NAME: John L. Newman

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: New Martinsville 7.5'

SURFACE OWNER: Austin Postlethwait & Marlene Postlethwait

ROYALTY OWNER: Deborah Knisely & Douglas Newman

UTM GPS NORTHING: 4394048

UTM GPS EASTING: 517243 GPS ELEVATION: 1219.67'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

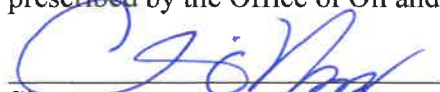
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration

Title

7/15/2026
Date

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11/10/2016

PLUGGING PERMIT CHECKLIST
4710301656

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

08/28/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710301656

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 24, 2026 at 1:12 PM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4710301656.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4710301656.pdf**

2179K

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