WR-35

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WV Division of
Environmental Protection
NOV 19 1996
Permitting
Office of Oil & Gas

3-May-95

API # 47 -103- 1675

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm name: Pig in a Poke, Inc. Operator Well No.: Henry Fluharty G-17

LOCATION: Elevation: ~~1,127.00~~ 1243 garvey 7/28/97 klw Quadrangle: Center Point
District: Green County: Wetzel
Latitude: 6,300 Feet south of 39 Deg 30 Min 0 Sec.
Longitude: 7,500 Feet west of 80 Deg 40 Min 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: Randal Mick
Permit Issued: 5/3/95
Well work Commenced: 7/27/95
Well work Completed: 7/5/96
Verbal plugging permission granted on:
Rotary X Cable Rig
Total Depth (feet) 3255'
Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N
Coal Depths (ft): NA

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
8 5/8"	524'	524'	160 Sacks
4 ½"	3201.75'	3201.75'	170 Sacks

OPEN FLOW DATA *Well was drilled as a water injection well. No open-flow data was obtained

Producing formation Gordon Pay zone depth (ft) 3090-3155
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests * Hours
Static rock pressure – * psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY
By: [signature]
Date: 11/13/96

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Treatment :

Perforations: 3118-3128 - 4 holes/ft. (40 holes)

Teatment: Treated via 4.5" Casing with 300 gals. mud acid, 184 bbls. gelled water and 2,300 lbs. of 20/40 sand.

Well Log :

Sand & Shale	0	-	1582
Sand	1582	-	1638
Shale	1638	-	1664
Sand	1664	-	1700
Sand & Shale	1700	-	2232
Sand	2232	-	2243
Shale	2243	-	2259
Sand	2259	-	2280
Shale	2280	-	2331
Sand	2331	-	2523
Shale	2523	-	3090
Gordon	3090	-	3155
TD	3255		

05/24/2024