



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 17, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for GREEN DOT 1
47-103-01683-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink, appearing to read 'Jason Harmon', is written over a faint, larger version of the signature.

Operator's Well Number: GREEN DOT 1
Farm Name: ROWLAND, BRETT & TRINIA
U.S. WELL NUMBER: 47-103-01683-00-00
Vertical Plugging
Date Issued: 8/17/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

WW-4B
Rev. 2/01

1) Date July 1, 2026
2) Operator's
Well No. GREEN DOT FARMS 1
3) API Well No. 47-103-01683

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1160.69' Watershed White Run
District Center County Wetzel Quadrangle Littleton 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Next LVL Energy (Diversified Owned)
Address 13016 Indian Creek Rd. Address 104 Helliport Loop Rd
Jacksonburg, WV 26377 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas

JUL 16 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen McCoy Digitally signed by Stephen McCoy
Date: 2026.07.06 10:51:35 -04'00' Date _____

08/21/2026

Plugging Prognosis – **New Regulation**

API #: 47-103-01683

West Virginia, Wetzel County

Lat/Long – 39.646447, -80.597773

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

8-5/8" @ 1141.70' – Cemented w/ 283.2 cu ft (WR-35) – ETOC @ Surface

4-1/2" @ 3247.2' – Cemented w/ 277.2 cu ft (WR-35) – ETOC @ 2031'-902' using either 7-7/8" or 6-1/4" O.H.

1-1/2" @ 3135' – No Cementing and/or Packer Information

TD @ 3307'

Completion: Gordon – 3066'-3106' – 25 Perfs – foam frac'd w/ 17,133 gallons & 30,500 lbs sand
Gantz/Thirty Foot Sand – 2816'-2860' – 24 Perfs – acidized w/ 500 gallons

Fresh Water: 0'-40'

Salt Water: 1776'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: Driller's Record – 1002' (Pittsburgh Coal Top)

Open Mine: None Reported

Elevation: 1158'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. **Pump 6% Bentonite gel between each plug.**
5. TOOH w/ any rods/tbg in well.
6. Verify TD w/ sandline/wireline/tbg.
7. Verify TOC on backside of 4-1/2" csg. Record for later use.
8. TIH w/ tbg to 3297'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
9. TOOH w/ tbg to 2796'. Pump 100' Class L/Class A cement plug from **2796' to 2696' (Completion – Gordon, Gantz & 30' Sand Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 2174'. Pump 100' Class L/Class A cement plug from **2174' to 2074' (Big Lime, Big Injun, & Berea Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 1722'. Pump 100' Class L/Class A cement plug from **1722' to 1622' (Saltwater Plug)**. Approximately 18-33 sks @ 1.18 yield in 6-1/4" or 7-7/8" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (1722' & 1622') depending on TOC on backside of 4-1/2" csg.**

08/21/2026

12. TOOH w/ tbg to 1242'. Pump 200' Class L/Class A cement plug from **1242' to 1042' (Coal Protection String Shoe Plug)**. Approximately 3360- sks @ 1.18 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (1242' & 1042') depending on TOC on backside of 4-1/2" csg.**
13. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 31 sks @ 1.18 yield in 8-5/8" csg. Top off as needed. **Perforate as needed (100') depending on TOC on backside of 4-1/2" csg.**
14. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

22 8/17/26

08/21/2026

WR-25
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WV Division of
Environmental Protection
AUG 18 1995

07-Jun-95
API # 47-103-01683

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

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Office of Oil and Gas

JUL 16 2026

Permitting
Office of Oil & Gas
Farm Name: ROWLAND, BRETT & TRINIA

Well Operator's Report of Well Work

Operator Well No.: GREEN DOT #1
WV Department of
Environmental Protection

LOCATION: Elevation: 1,158.00 Quadrangle: LITTLETON

District: CENTER County: WETZEL
Latitude: 7200 Feet South of 39 Deg. 40Min. 0 Sec.
Longitude 4120 Feet West of 80 Deg. 35 Min. 0 Sec.

Company: OHIO L & N COMPANY, INC.

4150 BELDEN VILLAGE AV. STE 410
CANTON, OH 44718-0000

Agent: PEGGY COFFMAN

Inspector: RANDAL MICK

Permit Issued: 06/07/95

Well work Commenced: 06/11/95

Well work Completed: 08/10/95

Verbal Plugging

Permission granted on:

Rotary ☒ Cable ☐ Rig

Total Depth (feet) 3307'

Fresh water depths (ft) 0 - 40'

Salt water depths (ft) 1776'

Is coal being mined in area (Y/N): N
Coal Depths (ft):

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
8 5/8"	1141.70'	1141.70'	283.2'
4 1/2"	3247.20'	3247.20'	277.2'
1 1/2"	3135	3135	N/A

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) _____
Gas: Initial open flow 3.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 3.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 470 psig (surface pressure) after 48 Hours

Second producing formation Gantz/Thirty foot Pay zone depth (ft) _____
Gas: Initial open flow 0.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 0.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 25 psig (surface pressure) after 48 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

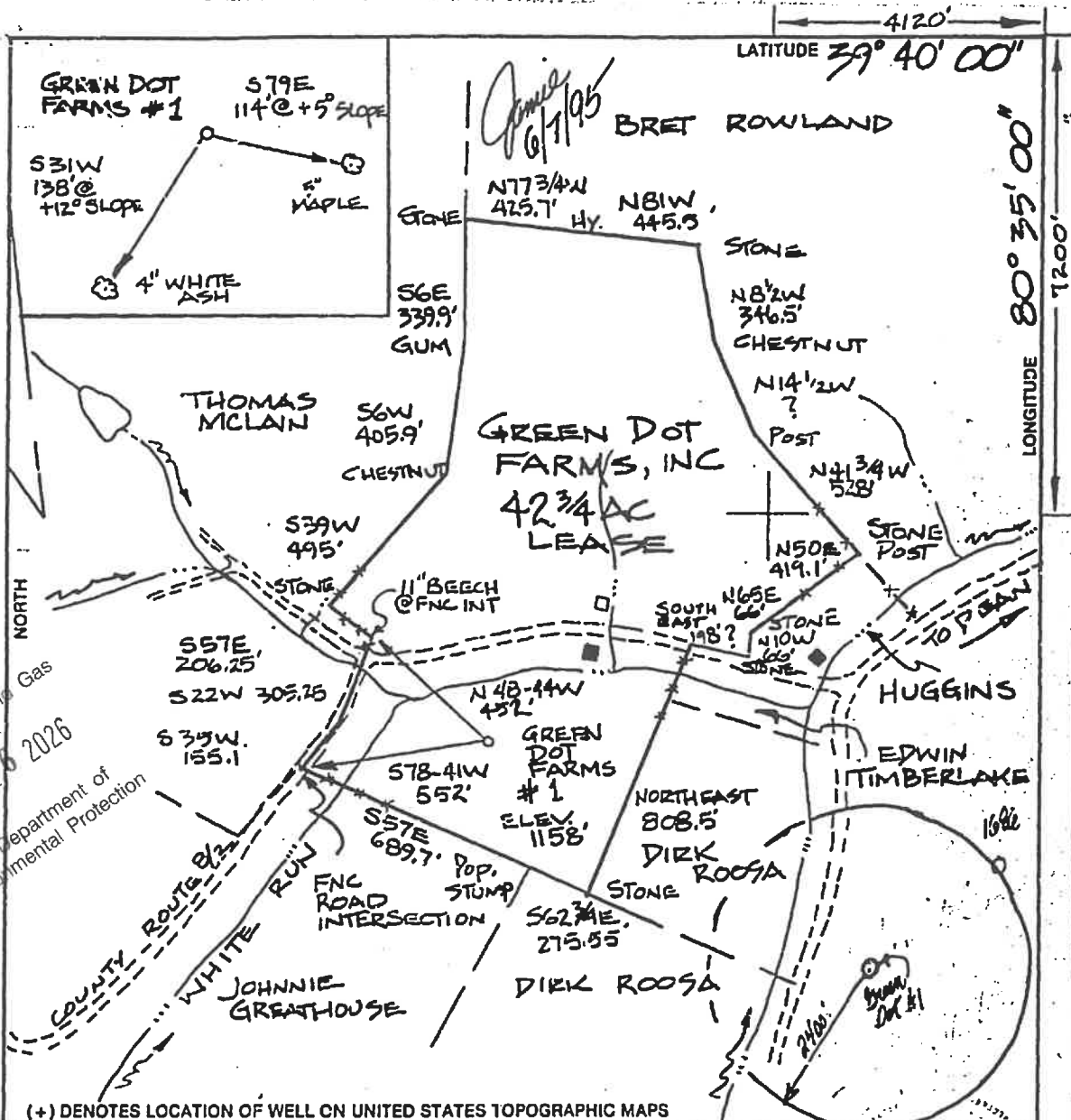
For: OHIO L & N COMPANY, INC.

By: Martin L. Miller, Vice President of
Date: 8/14/95 Operations

08/21/2026

WETZEL
1683

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JUL 18 2026
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION ROAD ELEV 1144'
200' EAST OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY
(SIGNED) [Signature]

R.P.E. _____ L.L.S. 551

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS



DATE 8 DECEMBER, 19 94
OPERATOR'S WELL NO. # 1
API WELL NO. _____

WELL TYPE: OIL ☒ GAS ☒ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION ☒ STORAGE ☒ DEEP ☒ SHALLOW ☒
LOCATION: ELEVATION 1158' WATERSHED WHITE RUN
DISTRICT CENTER COUNTY WETZEL
QUADRANGLE LITTLETON

SURFACE OWNER BRET & TRINIA LYNN ROWLAND ACREAGE 42 3/4
OIL & GAS ROYALTY OWNER GREEN DOT FARMS, INC. LEASE ACREAGE 42 3/4

PROPOSED WORK: DRILL ☒ CONVERT _____ DRILL DEEPER _____ PEDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION BENSON ESTIMATED DEPTH 5500' 5500' 4000'
WELL OPERATOR OHIO LAM CO., INC DESIGNATED AGENT JACK LUTZ
ADDRESS 4150 BELDEN VILLAGE AVE NW ADDRESS P.O. BOX 3233
CANTON, OHIO 44718 SUITE 410 CHARLESTON, WV 25305

W.V. HALL 01812 FORM WV-8

COUNTY NAME WET
PERMIT 1683

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WV Division of Environmental Protection

103-1683

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Page ____ of JUL 1-6 2026

MAY 15 1995

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

WV Department of Environmental Protection

Permitting Office of Oil & Gas

- 1) Well Operator: Ohio L & M Co., Inc. 35425 ① 438
- 2) Operator's Well Number: Green Dot Farms #1 3) Elevation: 1158'
- Well type: (a) Oil X/ or Gas X/
- (b) If Gas: Production X/ Underground Storage
Deep Shallow
- Proposed Target Formation(s): Benson - Gordon/Gordon Stray *4th 5th*
Fifth Sand.
- Proposed Total Depth: 5420' feet
- 4) Approximate fresh water strata depths: 300'
- 8) Approximate salt water depths: 1620-2480
- 9) Approximate coal seam depths: 900-1000'
- 10) Does land contain coal seams tributary to active mine? Yes No X
- 11) Proposed Well Work: Drill New Well - Stimulate
- 12) *Paul Bell*

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13 3/8			40'		<i>380 SP 11.3</i> N/A
Fresh Water	9 5/8"		36.0		350'	CIS
Coal						
Intermediate	7"	J-SS	23.0		<i>2500' 4</i> <i>Coal Salt sand</i>	By Rule 26 <i>38</i> CSK 18-11.2 <i>2</i>
Production	4 1/2"	J-SS	10.5		5400'	By Rule 36 <i>38</i> CSR 18-11.7
Tubing	2"	J-SS	4.75		5350	N/A
Liners						

PACKERS : Kind
Sizes
Depths set

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP

Plat WW-9 WW-2B Bond Agent

(Type)

#16-0130-47120-95-4

08/21/2026

31



DIVERSIFIED
energy

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Office of Oil and Gas

JUL 16 2026

WV Department of
Environmental Protection

Date: 7/1/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710301683 Well Name GREEN DOT FARMS 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

08/21/2026



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WV Department of
Environmental Protection

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

08/21/2026

1) Date: 7/1/2026
2) Operator's Well Number GREEN DOT FARMS 1

3) API Well No.: 47 - 103 - 01683

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jeffrey M. Kauffman, et al, Edward & Judith Kauffman</u>	Name <u>Not Currently Operated</u>
Address <u>606 Perry Valley Rd.</u>	Address _____
<u>Millerstown, PA 17062</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
_____	_____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>None Reported</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 990-2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 1st day of July, 2026
Jeffrey Bush Notary Public

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/21/2026

47-103-01683

Coal Owners

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Office of Oil and Gas

JUL 16 2026

WV Department of
Environmental Protection

CNX RCPC, LLC

275 Technology Dr. Ste 101
Canonsburg, PA 15317

Jeffrey M. Kauffman

193 Maggie Kepner Rd.
Port Royal, PA 17082

Edward M. Kauffman, II
Judith Q. Kauffman

606 Perry Valley Rd.
Millerstown, PA 17062

Jennifer M. Stake

184 Oak Dr.
Thompsontown, PA 17094

08/21/2026

SURFACE OWNER WAIVER

Operator's Well
Number

GREEN DOT FARMS 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

08/21/2026

WW-4B

API No. 4710301683
Farm Name Green Dot Farms
Well No. GREEN DOT FARMS 1

RECEIVED
Office of Oil and Gas

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

JUL 16 2026

WV Department of
Environmental Protection

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/21/2026

9/26/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301
4710301686

US POSTAGE PAID IMI

2026-07-01

25301

C4000004

Retail

4.0 OZ FLAT





0901000010798

USPS CERTIFIED MAIL™



9407 1362 0855 1290 3439 50



JEFFREY M KAUFFMAN ET AL
EDWARD & JUDITH KAUFFMAN
606 PERRY VALLEY RD
MILLERSTOWN PA 17062-9419

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Office of Oil and Gas
JUL 16 2026
WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas
JUL 16 2026
WV Department of
Environmental Protection

08/21/2026

7/1/26, 10:50 AM

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4710301886

US POSTAGE PAID IMI
2026-07-01
25301
C4000004
Retail
4.0 OZ FLAT
0901000010784
easypost

USPS CERTIFIED MAIL™



9407 1362 0855 1290 3440 25



JENNIFER M STAKE
184 OAK DR
THOMPSONTOWN PA 17094-8707

9/20/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301
4710301686

US POSTAGE PAID IMI
2026-07-01
25301
C4000004
Retail
4.0 OZ FLAT
easypost
0601000010782

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CNX RCPC LLC
275 TECHNOLOGY DR STE 101
CANONSBURG PA 15317-9565

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EDWARD M KAUFFMAN II & JUDITH Q KAUFFMAN
606 PERRY VALLEY RD
MILLERSTOWN PA 17062-9419

Diversified Gas & Oil Corporation
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JEFFREY K KAUFFMAN
193 MAGGIE KEPNER RD
PORT ROYAL PA 17082-7903

WW-9
(5/16)

API Number 47 - 103 - 01683

Operator's Well No. GREEN DOT FARMS 1

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

JUL 16 2026

Operator Name: Diversified Production, LLC

OP Code 494524121

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Watershed (HUC 10) White Run

Quadrangle Littleton 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 15th day of July, 2020

Jeffrey Bush Notary Public

My commission expires

September 28, 2028

08/21/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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Environmental ProtectionSeed Mixtures**Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

 Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
 Date: 2026.07.06 13:35:42 -04'00'

 Comments: _____

Title: _____ Date: _____

Field Reviewed?

☐ Yes☐ No

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DIVERSIFIED
energy

47-103-01683

Well Plugging Map

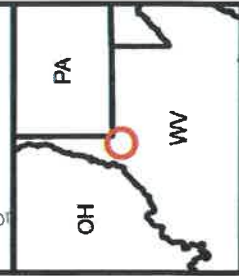
Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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Microsoft, Verity

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energy

47-103-01683

Well Plugging Map

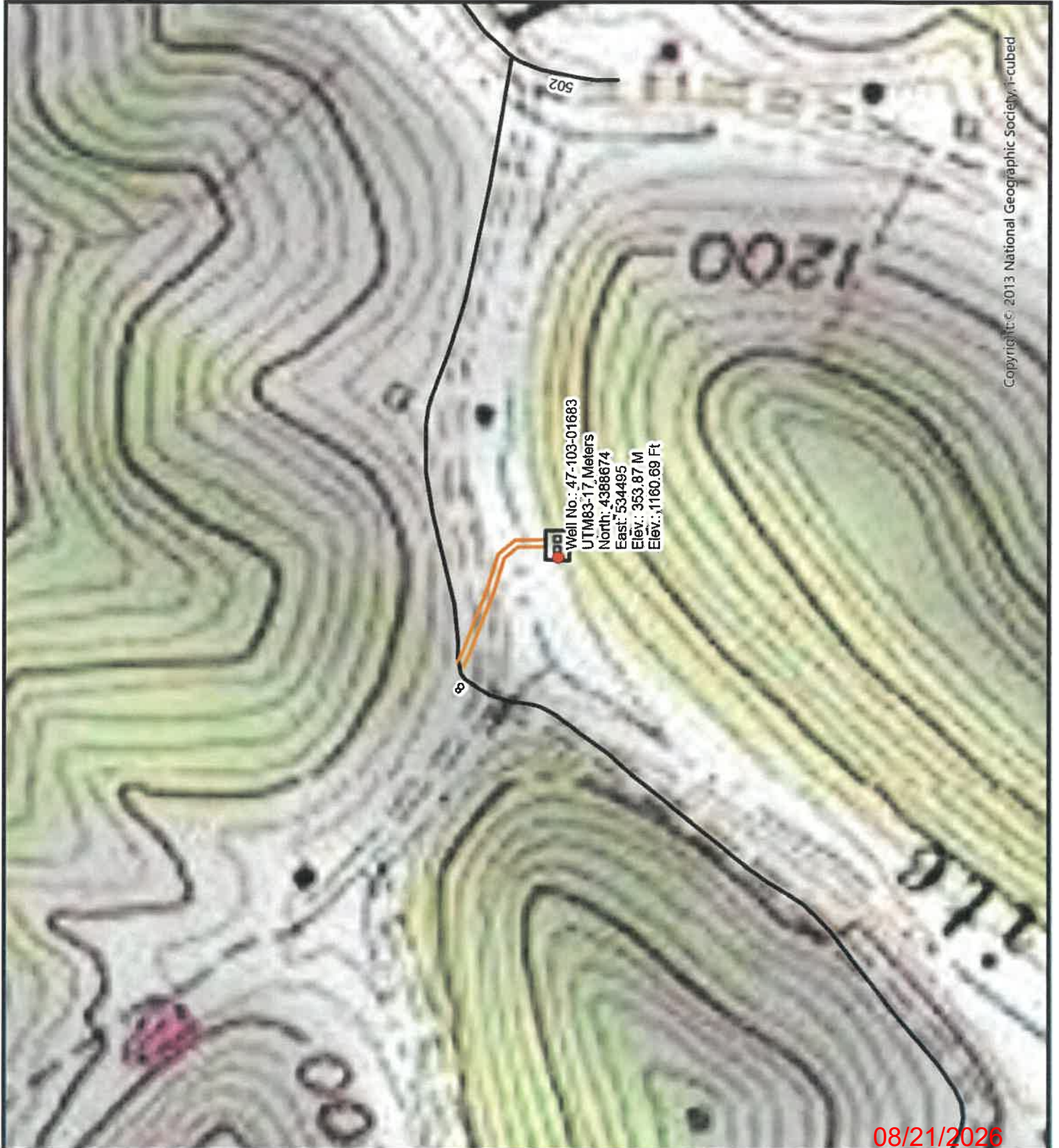
Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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WW-7
8-30-06



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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710301683 WELL NO.: GREEN DOT FARMS 1

FARM NAME: Green Dot Farms

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel DISTRICT: Center

QUADRANGLE: Littleton 7.5'

SURFACE OWNER: Jeffrey M. Kauffman, et al, Edward & Judith Kauffman

ROYALTY OWNER: Green Dot Farm Inc.

UTM GPS NORTHING: 4388674

UTM GPS EASTING: 534495 GPS ELEVATION: 1160.69'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

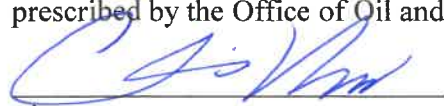
Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

7/1/2026
Date

08/21/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4710301683

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Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

08/21/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4710301683 and 01686.

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 17, 2026 at 12:04 PM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, slemley@wvassessor.com

To whom it may concern, plugging permits have been issued for 4710301683 and 01686.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4710301686.pdf**

1582K

**4710301683.pdf**

1580K

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