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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, August 17, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for BARET/LAUGLIN 1  
47-103-01686-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Chief

Operator's Well Number:  
Farm Name: ROWLAND, BRETT & TRINIA  
U.S. WELL NUMBER: 47-103-01686-00-00  
Vertical Plugging  
Date Issued: 8/17/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

WW-4B  
Rev. 2/01

1) Date July 1, 2026  
2) Operator's  
Well No. BARRETT/LAUGHLIN  
3) API Well No. 47-103-01686

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /  
(If "Gas, Production ☒ or Underground storage ☐ ) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1095.72' Watershed Miller Run  
District Center County Wetzel Quadrangle Littleton 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Stephen E. McCoy Name Next LVL Energy (Diversified Owned)  
Address 13016 Indian Creek Rd. Address 104 Helliport Loop Rd  
Jacksonburg, WV 26377 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

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Office of Oil and Gas

JUL 16 2026

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Stephen McCoy

Digitally signed by Stephen  
McCoy  
Date: 2026.07.06 13:31:33  
-04'00'

Work order approved by inspector \_\_\_\_\_ Date \_\_\_\_\_

08/21/2026

## Plugging Prognosis – New Regulation

API #: 47-103-01686

West Virginia, Wetzel County

Lat/Long – 39.651377, -80.590646

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

### Casing Schedule

16" @ 20' – Pulled

11-3/4" @ 303.35' – CTS w/ either 177 cu ft (WR-35) or 177 sks (IR-26)

8-5/8" @ 1410' – CTS w/ either 346 cu ft (WR-35) or 346 sks (IR-26)

4-1/2" @ 3075.4' – Cemented w/ either 293.6 cu ft (WR-35) or 293 sks (IR-26) – ETOC @ 1787'-930' using 293.6 cu ft or 1558'-726' using 1.18 yield and either 7-7/8" or 6-1/4" O.H.

1-1/2" @ 3049' – No Cementing and/or Packer Information

TD @ 3110'

Completion: Gordon Stray & Gordon – 2989'-3032' – 26 Perfs (reperforated 3027-3031' – 8 Perfs) – Foam frac 31,500 lbs sand – refrac'd w/ 21,000 gallons H<sub>2</sub>O, 20 lb gel system, 25,000 lbs sand & N<sub>2</sub> assist

Fresh Water: 0'-37'

Salt Water: 1716'-1746'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: Driller's Record – 393'-399' (Coal), 839'-841' (Coal), 926'-941' (Coal)

Open Mine: None Reported

Elevation: 1093'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. TOOH w/ any rods/tbg in well.
6. Verify TD w/ sandline/wireline/tbg.
7. Verify TOC on backside of 4-1/2" csg. Record for later use.
8. TIH w/ tbg to 3100'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
9. TOOH w/ tbg to 2953'. Pump 100' Class L/Class A cement plug from **2953' to 2853' (Completion – Gordon Stray & Gordon Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 2100'. Pump 100' Class L/Class A cement plug from **2100' to 2000' (Completion – Big Lime, Big Injun, & Berea Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

08/21/2026

11. TOOH w/ tbg to 1659'. Pump 349' **Expanding Class L/Class A cement** plug from **1659' to 1310' (Saltwater & Coal Protection String Shoe Plug)**. Approximately 76-103 sks @ 1.18 yield in 6-1/4" or 7-7/8" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (1659' & 1559') depending on TOC on backside of 4-1/2" csg.**
12. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 31 sks @ 1.18 yield in 8-5/8" csg. Top off as needed. **Perforate as needed (100') depending on TOC on backside of 4-1/2" csg.**
13. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

 8/17/25

08/21/2026

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Environmental Protection

AUG 18 1995

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

API # 47-103-01686

Office of Oil and Gas

07-Jun-95

JUL 16 2026

Permitting

Well Operator's Report of Well Work

Office of Oil &amp; Gas

WV Department of

Farm name: ROWLAND, BRETT &amp; TRINIA Operator Well No.: BARET/BAUGLINT

LOCATION: Elevation: 1,093.00 Quadrangle: LITTLETON

District: CENTER

County: WETZEL

Latitude: 5600 Feet South of 39 Deg. 40Min. 0 Sec.

Longitude: 2100 Feet West of 80 Deg. 35 Min. 0 Sec.

Company: OHIO L &amp; M COMPANY, INC.

4150 BELDEN VILLAGE AV. STE 410  
CANTON, OH 44718-0000

Agent: PEGGY COFFMAN

Inspector: RANDAL MICK

Permit Issued: 06/07/95

Well work Commenced: 06/28/95

Well work Completed: 08/10/95

Verbal Plugging

Permission granted on: \_\_\_\_\_

Rotary X Cable \_\_\_\_\_ Rig

Total Depth (feet) 3110'

Fresh water depths (ft)

0 - 37'

Salt water depths (ft)

1716 - 1746

Is coal being mined in area (Y/N)? N

Coal Depths (ft): 393-399 839-841

Pittsburgh 926-941

| Casing<br>&<br>Tubing<br>Size | Used in<br>Drilling | Left<br>in Well | Cement<br>Fill Up<br>Cu. Ft. |
|-------------------------------|---------------------|-----------------|------------------------------|
| 16"                           | 20'                 |                 | N/A                          |
| 11 3/4"                       | 303.35'             | 303.35'         | 177'                         |
| 8 5/8"                        | 1410.0'             | 1410.0'         | 346'                         |
| 4 1/2"                        | 3075.40'            | 3075.40'        | 293.6'                       |
| 1 1/2"                        | 3049'               | 3049'           |                              |

## OPEN FLOW DATA

2972-3033

Producing formation Gordon Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow 15.0 MCF/d Oil: Initial open flow 0.0 Bbl/d  
 Final open flow 15.0 MCF/d Final open flow 0.0 Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure 675 psig (surface pressure) after 48 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: OHIO L &amp; M COMPANY, INC.

By: Martin L. Miller, Vice President of  
Date: 8-14-95 Operations

08/21/2026

WETZEL 1686

1. Perforated Intervals: 2989-3032' K.B. 26 shots  
Reperforated 3027-3031' K.B. 8 shots  
N<sub>2</sub> Foam Frac 31,500 lbs. of sand - refraced with 21,000 gallons,  
20 lbs. gel, 25,000 lbs. sand, N<sub>2</sub> assist

| 2. Well Log |                        |   |   |   |   |   |   |   |   |   | Tops   |
|-------------|------------------------|---|---|---|---|---|---|---|---|---|--------|
|             |                        |   |   |   |   |   |   |   |   |   |        |
|             | Pittsburg coal         | - | - | - | - | - | - | - | - | - | -932'  |
|             | Dundard Sandstone      | - | - | - | - | - | - | - | - | - | -1406' |
|             | Gas Sand               | - | - | - | - | - | - | - | - | - | -1550' |
|             | 1st Salt Sand          | - | - | - | - | - | - | - | - | - | -1679' |
|             | 2nd Salt Sand          | - | - | - | - | - | - | - | - | - | -1749' |
|             | 3rd Salt Sand          | - | - | - | - | - | - | - | - | - | -1908' |
|             | Little Lime            | - | - | - | - | - | - | - | - | - | -2080' |
|             | Big Lime               | - | - | - | - | - | - | - | - | - | -2120' |
|             | Injun Sandstone        | - | - | - | - | - | - | - | - | - | -2196' |
|             | Berea Sandstone        | - | - | - | - | - | - | - | - | - | -2534' |
|             | Gantz Sandstone        | - | - | - | - | - | - | - | - | - | -2740' |
|             | 30' Sandstone          | - | - | - | - | - | - | - | - | - | -2896' |
|             | Gordon Stray Sandstone | - | - | - | - | - | - | - | - | - | -2973' |
|             | Gordon Sandstone       | - | - | - | - | - | - | - | - | - | -3000' |

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JUN 01 1995

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

Permitting WELL WORK PERMIT APPLICATION

Office of Oil & Gas

Well Operator: Ohio L&M Co., Inc. 35425 (1) 438

Operator's Well Number: Barrett/Laughlin #1 3) Elevation: \_\_\_\_\_

Well type: (a) Oil x/ or Gas x/

(b) If Gas: Production   / Underground Storage   /  
Deep   / Shallow   /

.. Proposed Target Formation(s): Gordon-Gordon Stray - 4th - 5th

6) Proposed Total Depth: 3500 feet

7) Approximate fresh water strata depths: 300'

8) Approximate salt water depths: 1620'-2480'

9) Approximate coal seam depths: 900'-1000'

10) Does land contain coal seams tributary to active mine? Yes of Oil and Gas No x

11) Proposed Well Work: Drill New Well - Stimulate

12)

CASING AND TUBING PROGRAM

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| TYPE         | SPECIFICATIONS |       |                | FOOTAGE INTERVALS |              | CEMENT                    |
|--------------|----------------|-------|----------------|-------------------|--------------|---------------------------|
|              | Size           | Grade | Weight per ft. | For drilling      | Left in well | Fill-up (cu. ft.)         |
| Conductor    | 11"            |       |                | 40'               |              | 385.8/11.3                |
| Fresh Water  | 8 5/8"         | J-55  | 23.0#          |                   | 1150'        | N/A                       |
| Coal         |                |       |                |                   |              | CTS                       |
| Intermediate |                |       |                |                   |              | 385.8/11.2.2              |
| Production   | 4 1/2"         | J-55  | 10.5#          |                   | 3450'        | By Rule 38<br>CSR 18-11.1 |
| Tubing       | 1 1/2"         | J-55  | 2.75#          |                   | 3400'        | N/A                       |
| Liners       |                |       |                |                   |              |                           |

PACKERS : Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

Fee(s) paid: 171 Well Work Permit 171 Reclamation Fund 171 WPCP

Plat 171 WW-9 171 WW-28 171 Bond 171 Agent

(Type)

Blanket Due  
Bond # 16-0130-14120-05-14

08/21/2026



**DIVERSIFIED**  
energy

Date: 7/1/2026

Jason Harmon  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

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WV Department of  
Environmental Protection

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710301686 Well Name BARRETT/LAUGHLIN

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department



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WV Department of  
Environmental Protection

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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

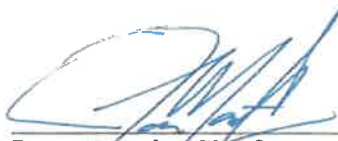
### **ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA

  
James Martin, Chief  
Office of Oil and Gas

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JUL 16 2026

WV Department of  
Environmental Protection

08/21/2026

WW-4A  
Revised 6-07

1) Date: 7/1/2026  
2) Operator's Well Number BARRETT/LAUGHLIN

3) API Well No.: 47 - 103 - 01686

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

|                                                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>4) Surface Owner(s) to be served:</b><br>(a) Name <u>Jeffrey M. Kauffman, et al, Edward &amp; Judith Kauffman</u><br>Address <u>606 Perry Valley Rd.</u><br><u>Millerstown, PA 17062</u><br><br>(b) Name _____<br>Address _____<br><br>(c) Name _____<br>Address _____<br><br><b>6) Inspector</b> <u>Stephen E. McCoy</u><br>Address <u>13016 Indian Creek Rd.</u><br><u>Jacksonburg, WV 26377</u><br>Telephone <u>(681) 990-2569</u> | <b>5) (a) Coal Operator</b><br>Name <u>Not Currently Operated</u><br>Address _____<br><br>(b) Coal Owner(s) with Declaration<br>Name <u>See Attached</u><br>Address _____<br><br>Name _____<br>Address _____<br><br>(c) Coal Lessee with Declaration <u>WV Department of</u><br>Name <u>None Reported</u> <u>Environmental Protection</u><br>Address _____<br>_____ |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
By: Chris Veazey  
Its: Director of Administration  
Address 414 Summers Street  
Charleston, WV 25301  
Telephone 304-590-7707

Subscribed and sworn before me this 1st day of July 2026  
Jeffrey Bush Notary Public  
My Commission Expires September 28, 2028

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**08/21/2026**

**47-103-01686**

**Coal Owners**

CNX RCPC, LLC

275 Technology Dr. Ste. 101  
Canonsburg, PA 15317

Jeffrey M. Kauffman

193 Maggie Kepner Rd.  
Port Royal, PA 17082

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Edward M. Kauffman, II  
Judith Q. Kauffman

606 Perry Valley Rd.  
Millerstown, PA 17063

WV Department of  
Environmental Protection

Jennifer M. Stake

184 Oak Dr.  
Thompsontown, PA 17094

08/21/2026

## SURFACE OWNER WAIVER

Operator's Well  
Number

BARRETT/LAUGHLIN

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**  
**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

|           |            |                  |
|-----------|------------|------------------|
| _____     | Date _____ | Name _____       |
| Signature |            | By _____         |
|           |            | Its _____        |
|           |            | _____ Date _____ |

Signature

Date

08/21/2026

WW-4B

API No. 4710301686  
Farm Name Rowland, Brett & Trina  
Well No. BARRETT/LAUGHLIN

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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**WAIVER**

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The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

08/21/2026

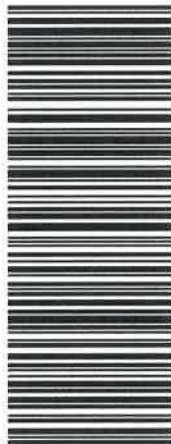
Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301  
4710601683

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USPS CERTIFIED MAIL™



9407 1362 0855 1290 3428 16



JEFFREY M KAUFFMAN ET AL  
EDWARD & JUDITH KAUFFMAN  
606 PERRY VALLEY RD  
MILLERSTOWN PA 17062-9419

US POSTAGE PAID IMI  
2026-07-01  
25301  
C40000004  
Retail  
4.0 OZ FLAT  
easy post  
0901000010798



08/21/2026

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301  
4710301683

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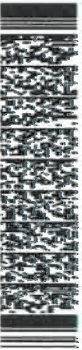
USPS CERTIFIED MAIL™



9407 1362 0855 1290 3428 78

JENNIFER M STAKE  
184 OAK DR  
THOMPSONTOWN PA 17094-8707

US POSTAGE PAID IMI  
2026-07-01  
25301  
C40000004  
Retail  
4.0 OZ FLAT  
0901000010902



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Diversified Gas & Oil Corporation  
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47/10301683

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**USPS CERTIFIED MAIL™**



**9407 1362 0855 1290 3428 30**



CNX RPCC LLC  
275 TECHNOLOGY DR STE 101  
CANONSBURG PA 15317-9565

**US POSTAGE PAID IMI**

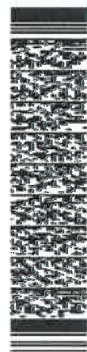
2026-07-01

25301

C4000004

Retail

#### 4.0 ÖZFLAT



0901000010787



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Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
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CHARLESTON WV 25301  
4710301683

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9407 1362 0855 1290 3426 70



JEFFREY K KAUFFMAN  
193 MAGGIE KEPNER RD  
PORT ROYAL PA 17082-7903

US POSTAGE PAID IMI  
2026-07-01  
25301  
C4000004  
Retail  
4.0 OZ FLAT



0901000010798



08/21/2026

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301  
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9407 1362 0855 1290 3429 77



EDWARD M KAUFFMAN II & JUDITH Q KAUFFMAN  
606 PERRY VALLEY RD  
MILLERSTOWN PA 17062-9419

US POSTAGE PAID IMI

2026-07-01

25301

C4000004

Retail

4.0 OZ FLAT

  
easypost

  
0901000010785

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WW-9  
(5/16)

API Number 47 - 103 - 01686

Operator's Well No. BARRETT/LAUGHLIN

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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Operator Name: Diversified Production, LLC

OP Code 494524121

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Watershed (HUC 10) Miller Run

Quadrangle Littleton 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- \* ☐ Underground Injection ( UIC Permit Number 2D03902327 002 )
- ☐ Reuse (at API Number )
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- \* ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission )

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

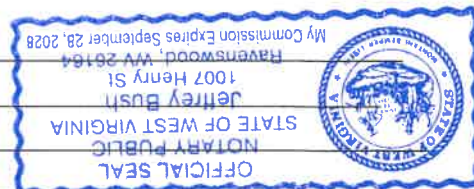
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 1st day of July, 2026

Jeffrey Bush Notary Public

My commission expires

September 28, 2028

08/21/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED  
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WV Department of  
Environmental ProtectionSeed Mixtures**Temporary****Permanent**

| Seed Type  | lbs/acre  | Seed Type     | lbs/acre  |
|------------|-----------|---------------|-----------|
| Red Fescue | <u>40</u> | Red Fescue    | <u>15</u> |
| Alsike     | <u>5</u>  | Alsike Clover | <u>5</u>  |
| Annual Rye | <u>15</u> |               |           |

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

 Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy  
 Date: 2026.07.06 10:52:30 -04'00'

 Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ☐ ) Yes ( ☐ ) No

08/21/2026



**DIVERSIFIED**  
energy

47-103-01686

Well Plugging Map

Legend



Well



Pits



Pad



Access Road

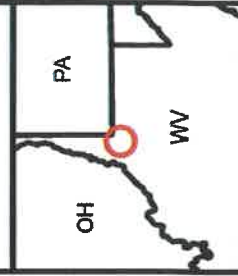


Public Roads

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JUL 16 2026

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Well No.: 47-103-01686  
UTM83: 17 Meters  
North: 4389146.05  
East: 5351180.1  
Elev.: 334.06 M  
Elev.: 1095.72 Ft

Secondary Pit

Primary Pit

Microsoft, Bing

08/21/2026



**DIVERSIFIED**  
energy

47-103-01686

Well Plugging Map

Legend



Well



Pits



Pad



Access Road

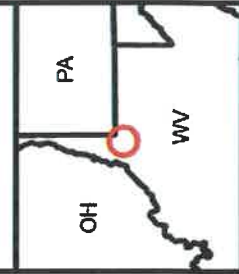


Public Roads

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WW-7  
8-30-06

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JUL 16 2026

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West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4710301686 WELL NO.: BARRETT/LAUGHLIN  
FARM NAME: Rowland, Brett & Trina  
RESPONSIBLE PARTY NAME: Diversified Production, LLC  
COUNTY: Wetzel DISTRICT: Center  
QUADRANGLE: Littleton 7.5'  
SURFACE OWNER: Jeffrey M. Kauffman, et al, Edward & Judith Kauffman  
ROYALTY OWNER: Dorothy Barrett & Karen Sears  
UTM GPS NORTHING: 4389146.05  
UTM GPS EASTING: 535118.01 GPS ELEVATION: 1095.72'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential \_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Chris Veazey - Director of Administration  
Title

7/1/2026  
Date

08/21/2026

11/10/2016

PLUGGING PERMIT CHECKLIST  
4710301686

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Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

08/21/2026



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permits issued for 4710301683 and 01686.**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Aug 17, 2026 at 12:04 PM

To: Stephen E McCoy &lt;stephen.e.mccoy@wv.gov&gt;, Nicholas Bumgardner &lt;nbumgardner@dgoc.com&gt;, slemley@wvassessor.com

To whom it may concern, plugging permits have been issued for 4710301683 and 01686.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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**2 attachments****4710301686.pdf**

1582K

**4710301683.pdf**

1580K

**08/21/2026**