



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, March 6, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for NEWMAN 3
47-103-01700-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: NEWMAN 3
Farm Name: CLARK, PHILLIP
U.S. WELL NUMBER: 47-103-01700-00-00
Vertical Plugging
Date Issued: 3/6/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date February 11, 2026
2) Operator's
Well No. NEWMAN 3
3) API Well No. 47-103 -01700

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 1227.12' Watershed Proctor Creek
District Proctor County Wetzel Quadrangle New Martinsville 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.12 10:54:30 -05'00' Date _____

Plugging Prognosis – New Regulations

API #: 47-103-01700

West Virginia, Wetzel County

Lat/Long – 39.694635, -80.794299

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

9-5/8" @ 445.31' – CTS w/ 150 sks "Class A"

7" @ 1936' – Cemented w/ 210 sks – ETOC @ 516' using 1.18 yield & 9" O.H.

4-1/2" @ 3655' – Cemented w/ 135 sks "Unitropic" – ETOC @ 1615' using 1.6 yield & 6-1/4" O.H.

TD @ 5295'

Completion: Warren Sandstone – 3526'-3544' – 15 shots – Frac'd w/ N2 & 20,000# Sand
Gordon Sandstone – 2831'-2853' – 21 shots – Frac'd w/ N2 & 20,000# Sand

Fresh Water: 0'-300'

Salt Water: 1580', 2028'-2055'

Gas Shows: Cow Run (1098'), Injun (2028'-2055'), Gordon (2831')

Oil Shows: Injun (2028'-2055')

Coal: Using WVGES isopach & contour maps 487'-490.5' (Washington), 810'-812.5' (Sewickly), 904'-908' (Pittsburgh) From Drilling Record – 836' Top of Pittsburgh Coal

Open Mine: None Reported

Elevation: 1227'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. TOOH w/ any tbg/rods.
6. Verify TD w/ sandline/wireline/tbg.
7. Verify TOC on backside of 4-1/2" csg.
8. Perforate 1' @ 4spf just above TOC if necessary for plug from 948' to 467', and 280'. Adjust as necessary due to TOC on backside of 7" csg.
9. TIH w/ tbg to 5285' and pump 70 bbls of 6% bentonite gel.
10. TOOH w/ tbg to 3506'. Pump 795' Class L/Class A cement plug from **3506' to 2711'** (Completion (Warren/Gordon) Plug). Approximately 64 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed**
11. TOOH w/ tbg to 2008'. Pump 162' Class L/Class A cement plug from **2008' to 1846'** (Gas/Oil Show (Injun) & Largest Csg Shoe Plug). Approximately 13 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. Cut 4-1/2" csg just above free point and TOOH.
13. Verify TOC on backside of 7" csg.

14. TOOH w/ tbg to 1560'. Pump 100' Class L/Class A cement plug from **1560' to 1460' (Saltwater Plug)**. Approximately 21 sks @ 1.14 yield in 7" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
15. TOOH w/ tbg to 1078'. Pump 611' Class L/Class A cement plug from **1078' to 467' (Pittsburgh/Sewickly/Washington Coal & Cow Run Show Plug)**. Approximately 130 sks @ 1.14 yield in 7" csg & 9" O.H. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
16. TOOH w/ tbg to 280'. Pump 280' Class L/Class A cement plug from **280' to Surface (Freshwater Plug)**. Approximately 112 sks @ 1.14 yield in 9-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
17. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

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State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting
Office of Oil and Gas Operator's Report of Well Work

Farm name: CLARK, PHILLIP Operator Well No.: NEWMAN #3

LOCATION: Elevation: 1,181.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
Latitude: 5420 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 1000 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: OHIO L & M COMPANY, INC.
4150 BELDEN VILLAGE AV. STE410
CANTON, OH 44718-0000

Agent: PEGGY COFFMAN

Inspector: RANDAL MICK
Permit Issued: 05/02/96
Well work Commenced: 05/20/96
Well work Completed: 05/27/96
Verbal Plugging
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 5295'
Fresh water depths (ft) _____
0-300'
Salt water depths (ft) 1590'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
9-5/8"		445.31'	150 Sacks Class A CTS
7"		1936'	210 Sacks Class A
4-1/2"		3655'	135 Sacks Unitropic

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 804-809

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OPEN FLOW DATA

Producing formation Warren Pay zone depth (ft) 3526-3544
Gas: Initial open flow 1.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 10.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests 12.0 Hours
Static rock Pressure 450 psig (surface pressure) after 24 Hours

Second producing formation Gordon Pay zone depth (ft) 2836-2853
Gas: Initial open flow 10.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 50.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests 12.0 Hours
Static rock Pressure 170 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: OHIO L & M COMPANY, INC.

By: Mart Miller
Date: 10-8-96

WET 1700

Warren Formation - 15 Shots From 3526-3544

Fraced With N Form 20,000# Sand
2

Gordon Formation - 21 Shots From 2831-2853

Fraced With N From 20,000# Sand
2

Pittsburg Coal 836'

Cow Run Sandstone 1098' - Gas Show
2nd. Cow Run 1308'

1st. Salt Sand 1431'
2nd. Salt Sand 1582' - Saltwater
3rd. Salt Sand 1778'

Big Lime 1917'

Base Big Lime 2008'

Injun Sandstone 2028-2055 Gas/Oil - Salt Water

Squaw Sand Stone 2221'

Weir Sandstone 2378'

Berea Sandstone 2578'

Gordon Sandstone 2831' - Gas

4th. Sand 2967'

5Th. Sand 3026'

Warren Sandstone 3517'

Benson Sandstone 4422'

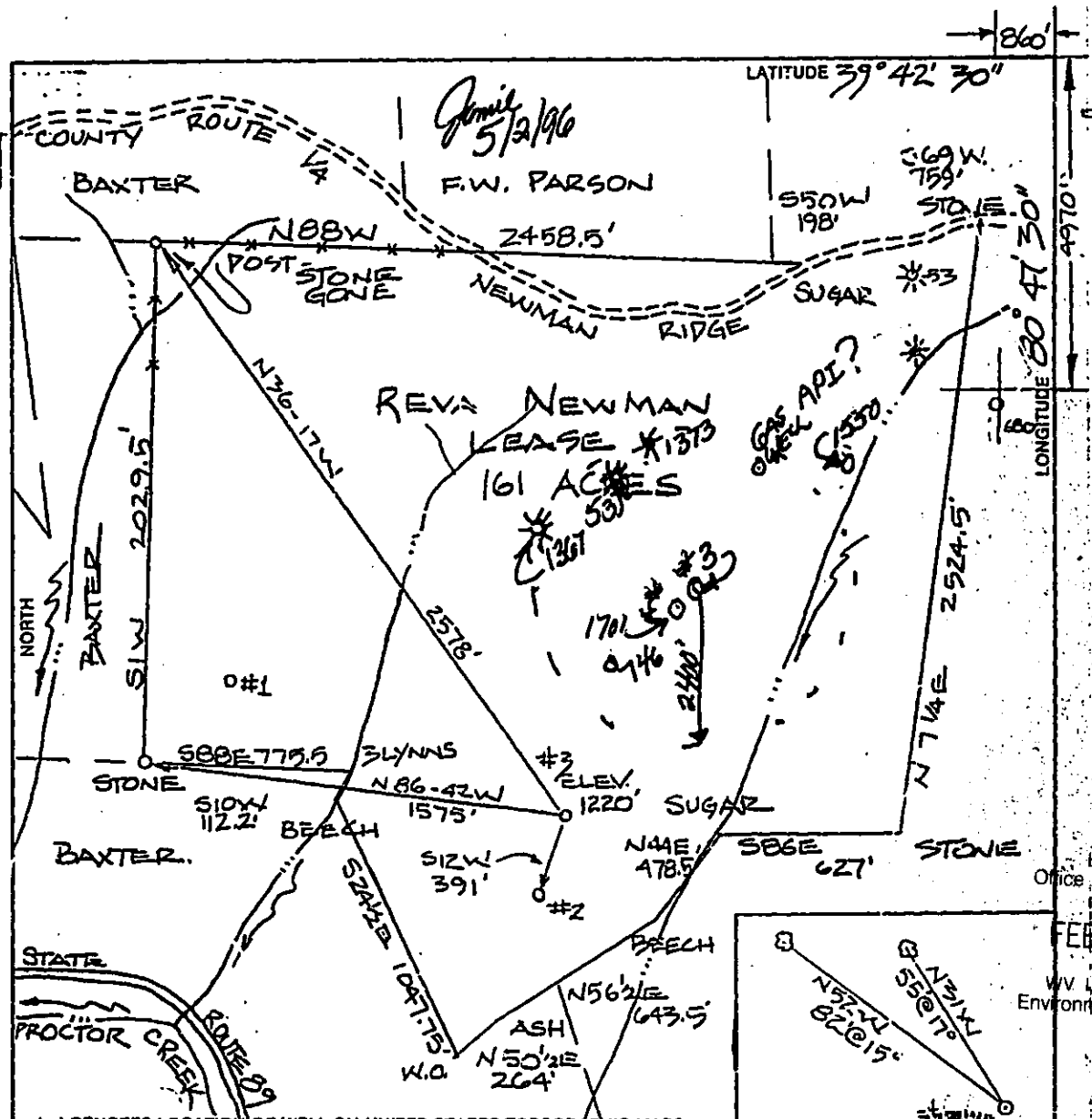
Alexander Sandstone 4889'

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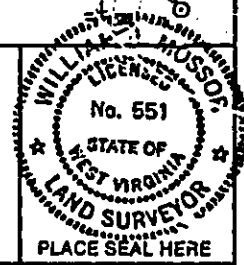


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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1"=500'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION HIGH POINT
ELEV 1310'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY
(SIGNED) William R. Russo
R.P.E. _____ I.L.S. 551



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS		DATE <u>27 APRIL</u> 19 <u>96</u> OPERATOR'S WELL NO. <u>NEWMAN #3</u> API WELL NO. _____ <u>47-103-01700</u> STATE COUNTY PERMIT	
WELL TYPE: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION _____ WASTE DISPOSAL _____ (IF "GAS,") PRODUCTION <input checked="" type="checkbox"/> STORAGE _____ DEEP _____ SHALLOW <input checked="" type="checkbox"/>			
LOCATION: ELEVATION <u>1220'</u> WATERSHED <u>PROCTOR CREEK</u> DISTRICT <u>PROCTOR</u> COUNTY <u>WETZEL</u> QUADRANGLE <u>NEW MARTINSVILLE</u>			
SURFACE OWNER <u>PHILIP CLARK</u> ACREAGE <u>161 1/2</u> OIL & GAS ROYALTY OWNER <u>REVA NEWMAN</u> LEASE ACREAGE <u>161</u> LEASE NO. _____		COUNTY NAME <u>WETZEL</u> PERMIT <u>1700</u>	
PROPOSED WORK: DRILL <input checked="" type="checkbox"/> CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ <u>Repair Old Stems</u>			
PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____ TARGET FORMATION <u>ALEXANDER-BENDON</u> ESTIMATED DEPTH <u>5000'</u> WELL OPERATOR <u>OHIO L&M CO., INC</u> DESIGNATED AGENT <u>JACK LUTZ</u> ADDRESS <u>4150 BELDEN VILLAGE AVENUE</u> ADDRESS <u>PO. BOX 3233</u> <u>CANTON, OHIO 44718</u> ADDRESS <u>CHARLESTON, WV 25306</u>			

3/2/06/2026



DIVERSIFIED
energy

Date: 2/11/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710301700 Well Name NEWMAN 3

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/06/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

03/06/2026

1) Date: 2/11/2026
 2) Operator's Well Number NEWMAN 3
 3) API Well No.: 47 - 103 - 01700

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Brian, Lyle, & Beth Ann Hayes</u> Address <u>PO Box 253</u> <u>New Martinsville, WV 26155</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>Not Currently Operated</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>H3, LLC</u> Address <u>779 John's Creek Rd.</u> <u>Milton, WV 25541</u></p> <p>Name <u>Deborah S. Kinsey, et al, Newman Douglas Map, LLC</u> Address <u>188 Bermuda Dr.</u> <u>Johnstown, OH 43031</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>None Reported</u> Address _____</p>
<p>6) Inspector</p> <p>Address <u>Stephen E. McCoy</u> <u>13016 Indian Creek Rd.</u> <u>Jacksonburg, WV 26377</u></p> <p>Telephone <u>(681) 990-2570</u></p>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Diversified Production, LLC</u>	
By:	<u>Chris Veazey</u>	RECEIVED
Its:	<u>Director of Administration</u>	Office of Oil and Gas
Address	<u>414 Summers Street</u>	FEB 17 2026
	<u>Charleston, WV 25301</u>	
Telephone	<u>304-590-7707</u>	WV Department of Environmental Protection

Subscribed and sworn before me this 11th day of February, 2026
Jeffrey Bush Notary Public
 My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/06/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1286 0059 61



BRIAN LYLE BETH ANN HAYES
PO BOX 253
NEW MARTINSVILLE WV 26155-0253

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25301
C4000004
Retail
4.0 OZ FLAT



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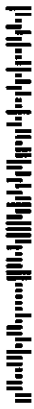
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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DEBORAH S. KINSEY ET AL
188 BERMUDA DR
JOHNSTOWN OH 43031-9601

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H3 LLC
779 JOHNS CREEK RD
MILTON WV 25541-7087

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C4000004
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WW-4B

API No. 4710301700
Farm Name Clark, Phillip
Well No. NEWMAN 3

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Proctor Creek Quadrangle New Martinsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Site conditions will dictate use of pit or half round - Waste would be production fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- * Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 11th day of February, 2026

[Signature] Notary Public

My commission expires September 28, 2028

03/06/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.12 10:54:09 -05'00'

Comments: Permitted access to well partially uses resident's driveway (as shown on old plat). Maintain access road during permitted activity and install proper stone on driveway once reclamation is complete.

Title: _____ Date: _____

Field Reviewed? () Yes () No



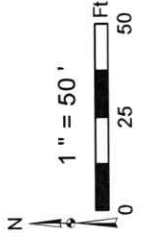
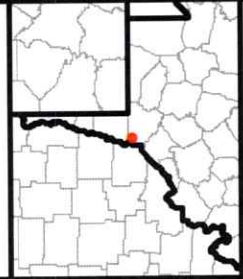
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-103-01700

Well Plugging Map

Legend

- Well
- ▨ Pits
- Pad
- === Access Road
- Public Roads



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

03/06/2026



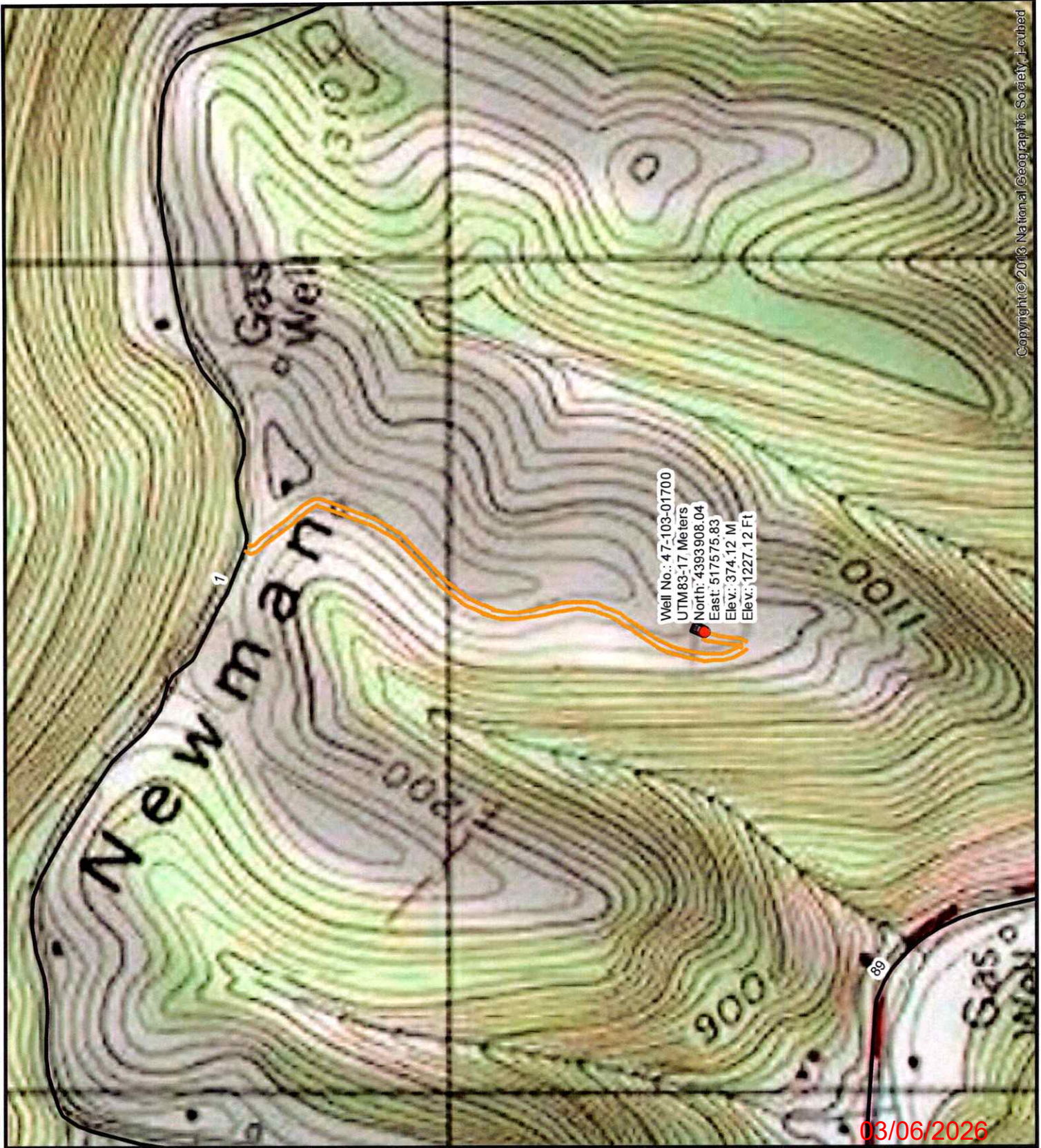
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Well Plugging Map

Legend

- Well
- Pits
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03/06/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710301700 WELL NO.: NEWMAN 3

FARM NAME: Clark, Phillip

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: New Martinsville 7.5'

SURFACE OWNER: Brian, Lyle, & Beth Ann Hayes

ROYALTY OWNER: Deborah Kinsely, Douglas Newman

UTM GPS NORTHING: 4393908.04

UTM GPS EASTING: 517575.83 GPS ELEVATION: 1227.12'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential
Real-Time Differential

Mapping Grade GPS : Post Processed Differential
Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature _____
Chris Veazey - Director of Administration
Title _____

2/4/2006
Date _____

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FEB 17 2026
WV Department of
Environmental Protection

03/06/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710301700

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Mar 6, 2026 at 11:26 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, slemley@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4710301700.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4710301700.pdf**
2568K

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