



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, March 18, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for NEWMAN 4
47-103-01701-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: NEWMAN 4
Farm Name: CLARK, PHILLIP
U.S. WELL NUMBER: 47-103-01701-00-00
Vertical Plugging
Date Issued: 3/18/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 18, 2026
2) Operator's
Well No. NEWMAN 4
3) API Well No. 47- 103 -01701

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 1183.88' Watershed Proctor Creek
District Proctor County Wetzel Quadrangle New Martinsville 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Next LVL Energy (Diversified Owned)
Address 13016 Indian Creek Rd. Address 104 Helliport Loop Rd
Jacksonburg, WV 26377 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.18 23:23:45 -05'00' Date _____

Plugging Prognosis

API #: 47-103-01701

West Virginia, Wetzel County

Lat/Long – 39.693467, -80.795300

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

7" @ 1000.80' – CTS w/ 150 sks Class A

2-3/8" @ 1110' – Set on Packer @ 992'

TD @ 1150'

Completion: Cow Run – Natural – 1062'-1104'

Fresh Water: 0'-300'

Salt Water: None Reported – TD above Elevation

Gas Shows: None Reported

Oil Shows: None Reported

Coal: Driller's Record – 700'-706' (Pittsburgh) Using WVGES isopach & contour maps – 444'-447.5' (Washington), 769'-771.5' (Sewickly), 864'-868' (Pittsburgh)

Open Mine: None Reported

Elevation: 1183.88' – Trimble GPS

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. Unset packer and TOOH w/ 2-3/8" tbg.
6. Verify TD w/ sandline/wireline/tbg.
7. TIH w/ tbg to 1140'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 40 bbls gel.
8. Pump 240' **Expanding Class L/Class A** cement plug from **1140' to 900' (Coal Protection String Shoe & Completion – Cow Run Plug)**. Approximately 48 sks @ 1.14 yield in 7" csg & 6-1/4" O.H. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 22 sks @ 1.14 yield in 7" csg. Top off as needed. **Perforate as needed.**
10. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

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OCT 15 1996

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: CLARK, PHILLIP

Operator Well No.: NEWMAN #4

LOCATION: Elevation: 1,220.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
Latitude: 4970 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 860 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: OHIO L & M COMPANY, INC.
4150 BELDEN VILLAGE AV. STE410
CANTON, OH 44718-0000

Agent: PEGGY COFFMAN

Inspector: RANDAL MICK
Permit Issued: 05/02/96
Well work Commenced: 06-05-96
Well work Completed: 06-06-96
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet) 1150'
Fresh water depths (ft) 0-300'

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 700'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
7"	1000.80'	1000.80	150 Sacks Class A CTS
2-3/8"		1110.0'	Set On Packer

OPEN FLOW DATA

Producing formation Cow Run Pay zone depth (ft) 1062-1104
Gas: Initial open flow 2.0 MCF/d Oil: Initial open flow Bbl/d
Final open flow 2.0 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure 120 psig (surface pressure) after 72 Hours

Second producing formation N/A Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING, STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

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For: OHIO L & M COMPANY, INC.

By: *Mark Phillips*

Date: 10-08-96

NET 1701

Well Is Producing Open Hole Natural From 1000.80' To 1148' T.D.
In The Cow Run Formation.

2-3/8" Tubing Ran On A Packer At 992' G.L.

Pittsburg Coal- 700 - 706'

Cow Run - 1062 - 1106'

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FORM WV-2B

103-1701

Page ___ of ___

MAY 11 2006 STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

Permitting Office of Oil & Gas

Ohio L&M Company, Inc. 35425

(7)

509

1) Well Operator: Newman #4 3) Elevation: 1220' 1151'

21985

Well type: (a) Oil ___ / or Gas X /

(b) If Gas: Production X / Underground Storage ___ Deep ___ Shallow ___

Proposed Target Formation(s): Cow Run

Proposed Total Depth: 1200' feet

7) Approximate fresh water strata depths: 330'

8) Approximate salt water depths: 1580'

9) Approximate coal seam depths: 800' - 1000'

10) Does land contain coal seams tributary to active mine? Yes ___ / No X /

11) Proposed Well Work:

Drill & Stimulate New Well

12)

CASING AND TUBING PROGRAM

Table with columns: TYPE, SPECIFIC CONDITIONS (Size, Grade, Weight per ft.), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT (Fill-up (cu. ft.)). Rows include Conductor, Fresh Water, Coal, Intermediate, Production Tubing, and Liners.

PACKERS : Kind Parmaco Hook Wall Sizes 4-1/2" x 7" Depths set 1080'

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WV Department of Environmental Protection

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP Plat WW-9 WW-2B Bond Security Deposit Agent (Type)

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DIVERSIFIED
energy

Date: 2/18/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710301701 Well Name NEWMAN 4

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/20/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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1) Date: 2/18/2026
2) Operator's Well Number NEWMAN 4

3) API Well No.: 47 - 103 - 01701

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Brian, Lyle, & Beth Ann Hayes</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 253</u>	Address _____
<u>New Martinsville, WV 26155</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>H3, LLC</u>
_____	Address <u>779 John's Creek Rd.</u>
_____	<u>Milton, WV 25541</u>
(c) Name _____	Name <u>Deborah S. Kinsey, et al, Newman Douglas Map, LLC</u>
Address _____	Address <u>188 Bermuda Dr.</u>
_____	<u>Johnstown, OH 43031</u>
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>None Reported</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 990-2570</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Austin Sutler *Austin Sutler*
 Its: Manager - Plugging Operations
 Address 414 Summers Street
Charleston, WV 25301
 Telephone (304) 419-2562



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Office of Oil and Gas
FEB 20 2026

Subscribed and sworn before me this 18th day of February, 2026
Jeffrey Bush Notary Public
 My Commission Expires September 28, 2028

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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas

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USPS CERTIFIED MAIL™



9407 1362 0855 1286 1969 28



BRIAN LYLE & BETH ANN HAYES
PO BOX 253
NEW MARTINSVILLE WV 26155-0253

US POSTAGE PAID IMI
2026-02-18
25301
C4000004
Retail
4.0 OZ FLAT

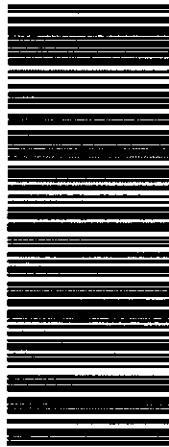


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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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DEBORAH S KINSEY ET AL
188 BERMUDA DR
JOHNSTOWN OH 43031-9601

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25301
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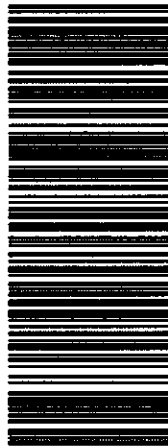
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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20 2026

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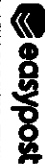
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H3 LLC
779 JOHNS CREEK RD
MILTON WV 25541-7087

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2026-02-18
25301
C4000004
Retail

4.0 OZ FLAT



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WW-4B

API No.	<u>4710301701</u>
Farm Name	<u>Clark, Phillip</u>
Well No.	<u>NEWMAN 4</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Proctor Creek Quadrangle New Martinsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Site conditions will dictate use of pit or half round - Waste would be production fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- * Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

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Additives to be used in drilling medium? N/A

FEB 20 2026

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

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-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Sutler

Company Official (Typed Name) Austin Sutler

Company Official Title Manager - Plugging Operations



Subscribed and sworn before me this 18th day of February, 20 20

Jeffrey Bush Notary Public

My commission expires September 28, 2028

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.18 23:21:09 -05'00'

Comments: Maintain access road portion shared with landowner's driveway during operations and make needed repairs during reclamation

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Title: _____ Date: _____

Field Reviewed? () Yes

() No



Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

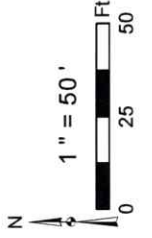
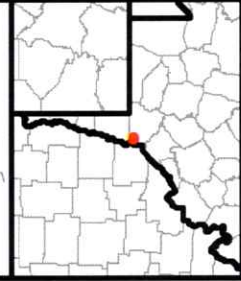
47-103-01701

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

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Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-103-01701

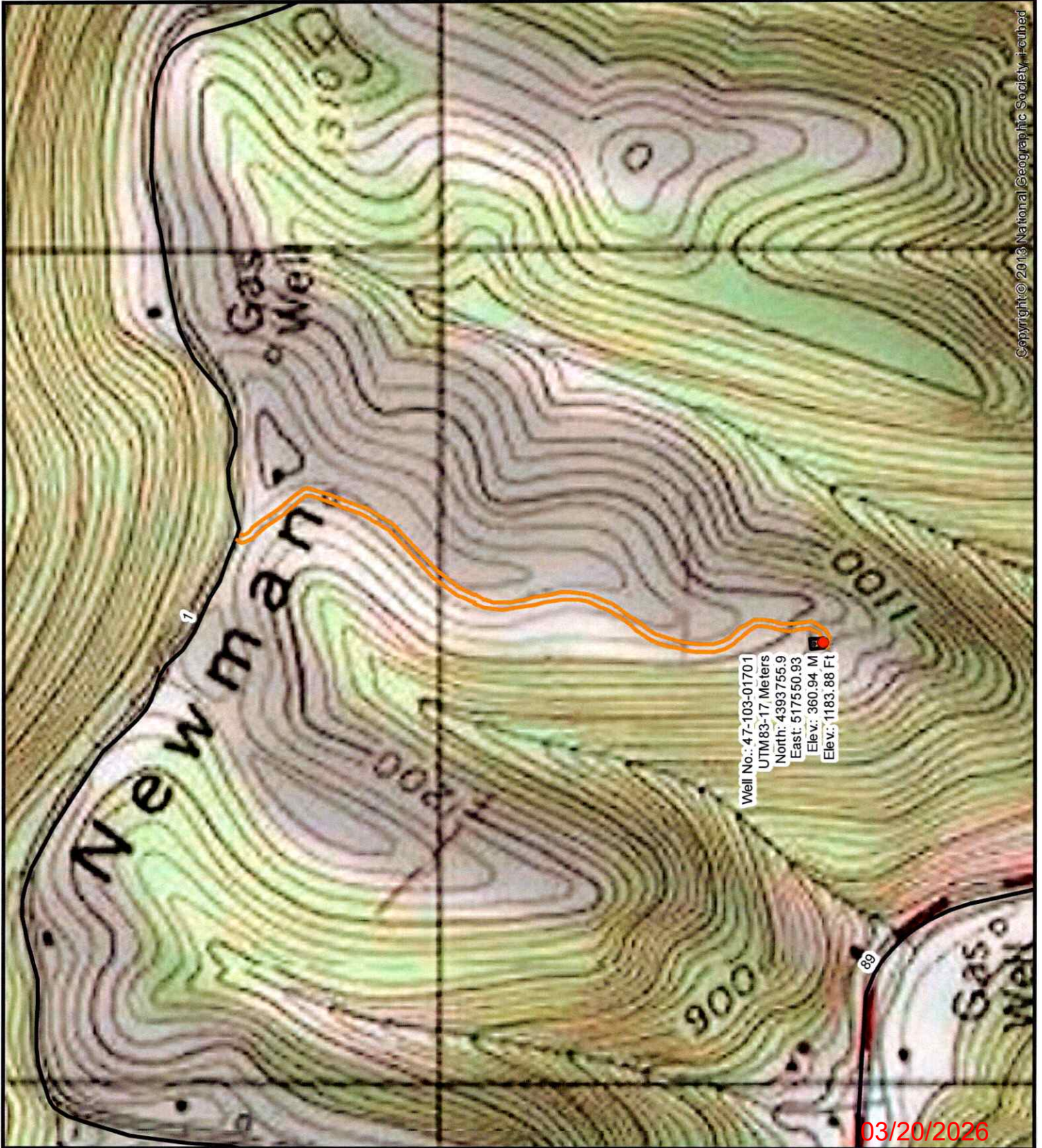
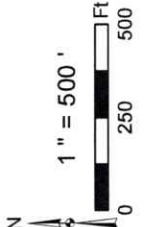
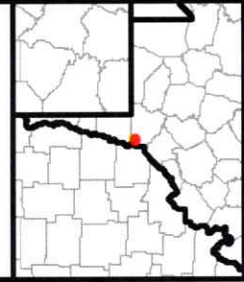
Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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Well No.: 47-103-01701
 UTM83-17 Meters
 North: 4393755.9
 East: 517550.93
 Elev.: 360.94 M
 Elev.: 1183.88 Ft

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03/20/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710301701 WELL NO.: NEWMAN 4

FARM NAME: Clark, Phillip

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: New Martinsville 7.5'

SURFACE OWNER: Brian, Lyle, & Beth Ann Hayes

ROYALTY OWNER: Deborah Kinsely, Douglas Newman

UTM GPS NORTHING: 4393755.9

UTM GPS EASTING: 517550.93 GPS ELEVATION: 1183.88'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Austin Sutler
Signature

Austin Sutler - Manager Plugging Operations
Title

2/18/20
Date

RECEIVED
Office of Oil and Gas

FEB 20 2026

WV Department of
Environmental Protection

03/20/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4710301701

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas

FEB 20 2026

WV Department of
Environmental Protection

03/20/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4710301701

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Mar 18, 2026 at 10:15 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4710301701.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4710301701.pdf**
2548K

03/20/2026