

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

COPY

Well Operator's Report of Well Work

Farm name: DALLISON LUMBER, INC. Operator Well No.: L.S. HOYT 99

LOCATION: Elevation: 1000' Quadrangle: PINE GROVE 7.5'

District: GRANT County: WETZEL
Latitude: 12,350 Feet south of 39 Deg 37 Min 30 Sec.
Longitude: 9,700 Feet west of 80 Deg 37 Min 30 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: DAVID SCRANAGE

Permit Issued: 01/29/10

Well work Commenced: 03/18/10

Well work Completed: 03/19/10

Verbal plugging permission granted on:

Rotary X Cable _____ Rig _____

Total Depth (feet) 2953'

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Casing Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	875'	875'	360 sks
4 1/2"	2903.63'	2903.63'	275 sks

OPEN FLOW DATA * WATERFLOOD INJECTOR

Producing formation Gordon Pay zone depth (ft) 2873'-2882'
 Gas: Initial open flow _____ * MCF/d Oil: Initial open flow _____ * Bbl/d
 Final open flow _____ * MCF/d Final open flow _____ * Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

RECEIVED
Office of Oil & Gas

For: EAST RESOURCES, INC.

FEB 05 2013

By: [Signature]
Date: 10/15/10

Treatment :

Treated perms. 2872'-2882' w/ 250 gals. 15% HCl acid,
414 bbls cross linked gel, and 16,000 # 20/40 sand.

Well Log :

SEE ORIGINAL WELL RECORD

02/08/2013