



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 20, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for HALL 1
47-103-01761-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: HALL, OLAN
U.S. WELL NUMBER: 47-103-01761-00-00
Vertical Plugging
Date Issued: 2/20/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

NW-4B
Rev. 2/01

1) Date February 5, 2026
2) Operator's
Well No. HALL OLAN 1
3) API Well No. 47-103 -01761

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 1324.58' Watershed Proctor Creek
District Proctor County Wayne Quadrangle New Martinsville T.F

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Next LVL Energy (Diversified Owned)
Address 13016 Indian Creek Rd. Address 104 Helliport Loop Rd
Jacksonburg, WV 26377 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

Stephen Mccoy

Digitally signed by Stephen
McCoy
Date: 2026.02.06 08:59:30
-05'00'

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Plugging Prognosis – **New Regulations**

API #: 47-103-01761

West Virginia, Wetzel County

Lat/Long – 39.686515, -80.776842

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

8-5/8" @ 593.65' – Cemented w/ 387.04 cu ft (328 sks) – ETOC @ Surface using 11 O.H.

4-1/2" @ 2129.45' – Cemented w/ 94.4 cu ft (80 sks) – ETOC @ 1715.45' using 7-7/8" O.H. – ETOC @ 1209' using 6-1/4" O.H. - Not sure of hole size

TD @ 2404'

Completion: Keener Sand – Top @ 2160'

Fresh Water: 105'

Salt Water: 1758'

Gas Shows: 1st Salt Sand (1606'), 2nd Salt Sand (1758'), 3rd Salt Sand (1850'), Big Lime (2076'), Keener (2160'), & Injun (2184') – They only gave formation tops but no bottoms

Oil Shows: None Reported

Coal: Using WVGES isopach & contour maps Washington Coal @ 604'-606.5', Sewickly Coal @ 945'-947', Pittsburgh Coal @ 1037'-1041.5'

Open Mine: None Reported

Elevation: 1324.58' – Shot w/ Trimble GPS

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. **Pump 6% Bentonite gel between each plug.**
5. TOOH w/ any rods and/or tbg in well.
6. Find bottom of 4-1/2" csg and TOC on backside of 4-1/2" csg.
7. Perforate 1' @ 4spf just above TOC if necessary for plug from 1738' to 1638', 1082', 647', and 100'.
8. TIH w/ tbg to 2394' and pump 30 bbls of 6% bentonite gel.
9. TOOH w/ tbg to 2056'. Pump 100' Class L/Class A cement plug from **2056' to 1956' (Gas Show & Producing Formation Plug)**. Approximately 10 sks @ 1.14 yield in 4-1/2" csg & 7-7/8" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 1830'. Pump 344' Class L/Class A cement plug from **1830' to 1486' (Saltwater & Gas Shows Plug)**. Approximately 102 sks @ 1.14 yield in 7-7/8" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 1082'. Pump 157' Class L/Class A cement plug from **1082' to 925' (Sewickly & Pittsburgh Coal Plug)**. Approximately 47 sks @ 1.14 yield in 7-7/8" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 647'. Pump 144' Class L/Class A cement plug from **647' to 503' (Washington Coal & Largest Casing Shoe Plug)**. Approximately 45 sks @ 1.14 yield in 7-7/8"

02/20/2026

Stephen

Digitally signed by
Stephen McCoy

Date: 2026.02.19 10:16:51

hole (estimated). Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

13. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 32 sks @ 1.14 yield. Tag TOC. Top off as needed.

Perforate as needed.

14. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

02/20/2026
Stephen
Mccoy
Digitally signed by
Stephen Mccoy
Date: 2026.02.18

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: HALL, OLAN Operator Well No.: HALL 1

LOCATION: Elevation: 1,312.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
Latitude: 8100 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 7670 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: OHIO L & M COMPANY, INC.
4150 BELDEN VILAGE AVE STE 410
CANTON, OH 44718-2553

Agent: JEFFREY W. SAYGER

Inspector: RANDAL MICK
Permit Issued: 03/25/98
Well work Commenced: 6-8-98
Well work Completed: 6-15-98
Verbal Plugging
Permission granted on:
Rotary X Cable Rig
Total Depth (feet) 2404'
Fresh water depths (ft) 105'
Salt water depths (ft) 1758'

Is coal being mined in area (Y/N)? N
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8"	593.65'	593.65'	328 Sacks Class A 387.04 CUFT
4-1/2"	2129.45'	2129.45'	80 Sacks Class A 94.40 CUFT

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OPEN FLOW DATA

Producing formation Keener Pay zone depth (ft) 2160'
 Gas: Initial open flow 870 MCF/d Oil: Initial open flow 0.0 Bbl/d
 Final open flow 870 MCF/d Final open flow 0.0 Bbl/d
 Time of open flow between initial and final tests 1 Hours
 Static rock Pressure 140 psig (surface pressure) after 24 Hours

Second producing formation N/A Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: OHIO L & M COMPANY, INC.

By: Martin L. Miller

Date: August 20, 1998

WET 1761

***Well Is A Dry Gas Producer From The Keener Sand.
Open Hole Below 4-1/2" Packer Shoe Cemented With
80 Sacks From 2164' - 2174' G.L.**

WELL: Ohio L & M Co., Inc. #1 Glen Hall.
LOCATION: Precor District, Wetzel County, West Virginia.
PERMIT NUMBER: Wetzel-1761.
ELEVATION: 1328' Ground 1334' KB.
STATUS: Preparing to complete as a gas and oil producer.
CASING: 7" @ 1225'.
TOTAL DEPTH: 2404' Driller 2384' Logger.

CONTRACTOR: Kibberger Drilling Co.

TOOLS: Rotary.

SPUD DATE: 6/8/58.

COMPLETED DRILLING: 6/18/58.

FORMATION AT TOTAL DEPTH: Injun Sandstone.

ELECTRICAL SURVEYS: Gamma Ray-Compensated Density-Sidewall
Neutron-Capture-Temperature-Induction by Key Energy Services.

SHOWS: Shows of gas were noted on the temperature log in the 2nd Salt, Keener and Injun Sandstones. An excellent flow of gas was noted by the driller in the Keener, and fair hydrocarbon fluorescence was also noted in this zone. A more detailed description of the above mentioned fluorescence can be found on the attached Formation Evaluation Log.

FORMATION TOPS:			
1st Salt Sand	1608'	-	272
2nd Salt Sand	1739'	-	424
3rd Salt Sand	1852'	-	516
Big Lime (Greenish)	2078'	-	742
Keener Sandstone	2160'	-	626
Injun Sandstone	2184'	-	450

OLEN HALL #1

Page 2

STRUCTURAL COMPARISON:

	Ohio L&M Co., Inc.	Ohio L&M Co., Inc.
	Olen Hall #1	Newman #1
Big Lime	- 721	- 700

GEOLOGY:

Sample analysis indicated excellent sandstone development in the Keener. Shows of gas were noted on the temperature log in the 2nd Salt, Keener and Injun Sandstones. After drilling was completed a natural flow of 870 MCF per day was measured, most of which came from the Keener. Fair hydrocarbon fluorescence was also noted in the Keener.

The log analysis showed 1 potential zone in this well. The calculations are as follows:

Zone	Net thickness	Average porosity	Water saturation
Keener Sa.	14'	15%	35%

The Keener Sandstone has the best chance for commercial production in this well and should be a very good to excellent producer of gas.

Respectfully submitted,

Douglas L. Carr

NATIONAL MINERALS CORPORATION
By: Douglas L. Carr, President

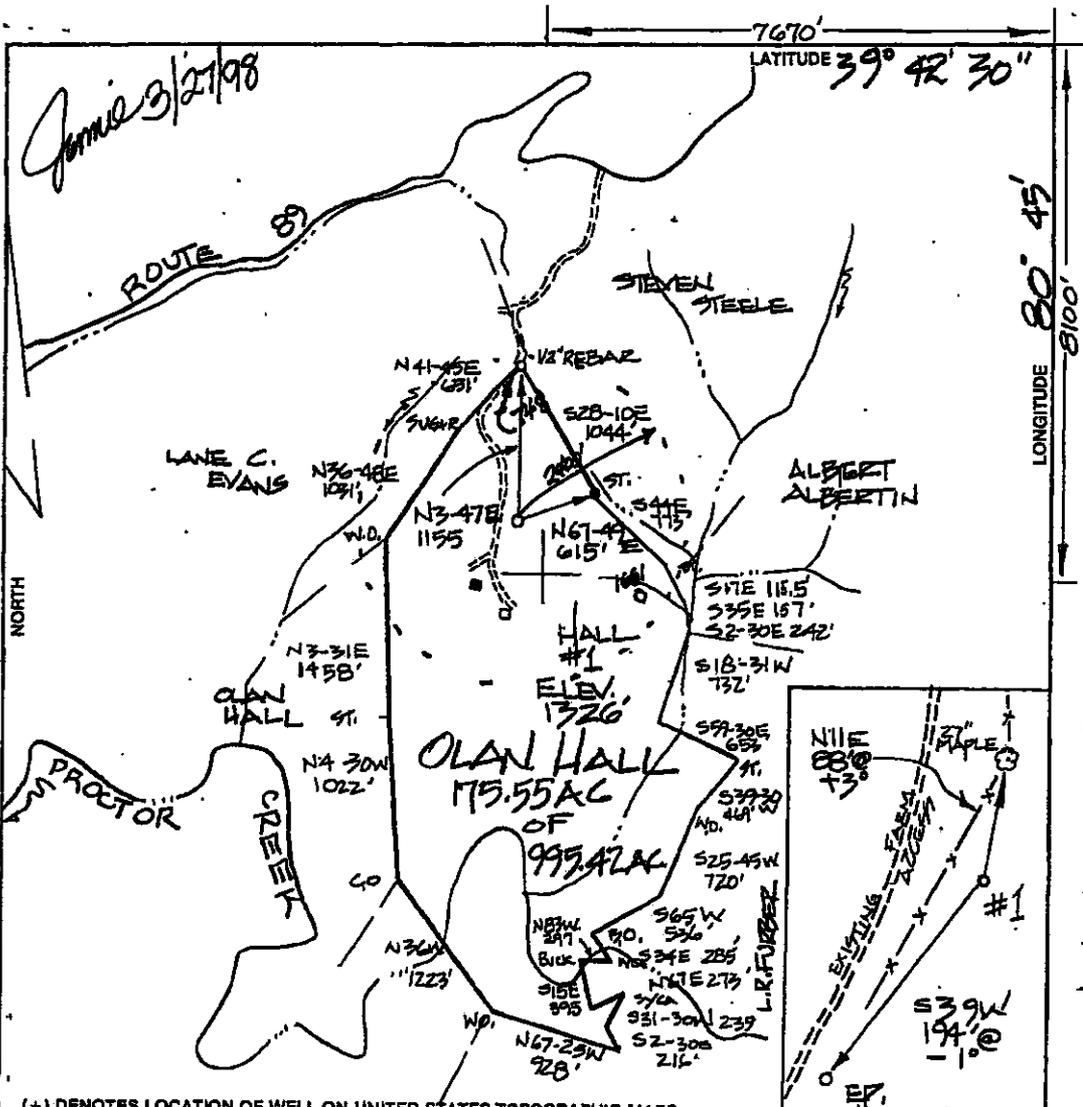
August 3, 1958.

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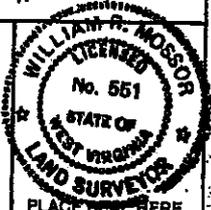
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RT. INT. 1326'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PREScribed BY THE DEPARTMENT OF ENERGY AND NATURAL RESOURCES.
 (SIGNED) William R. Mossor
 R.P.E. _____ L.L.S. 551



WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506



DATE 21 MARCH 19 98
 OPERATOR'S WELL NO. HALL #1
 API WELL NO. 47-103-01761
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1326 WATER SHED PROCTOR CREEK
 DISTRICT PROCTOR COUNTY WETZEL
 QUADRANGLE NEW MARTINSVILLE
 SURFACE OWNER OLAN HALL ACREAGE 175.55
 OIL & GAS ROYALTY OWNER OLAN HALL LEASE ACREAGE 99.42 AC
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 3000'
 WELL OPERATOR OHIO L&M CO. INC. DESIGNATED AGENT JEFF SAYGER
 ADDRESS PO. BOX 80 RENO, OHIO 45773 ADDRESS 16 FOX HILL TERRACE PARKERSBURG, WV 26101

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 WV Department of Environmental Protection



DIVERSIFIED
energy

Date: 2/5/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710301761 Well Name HALL OLAN 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

414 Summers Street • Charleston, WV 25301 • 304.353.5012

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

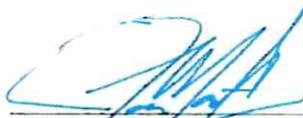
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

WW-4A
Revised 6-07

1) Date: 2/5/2026
2) Operator's Well Number HALL OLAN 1

3) API Well No.: 47 - 103 - 01761

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>TH Exploration, LLC c/o EQT Production Co.</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 6135</u>	Address _____
<u>Pittsburgh, PA 15212</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>None Reported</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 990-2570</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Nick Bumgardner
 Its: Supervisor Plugging Operations
 Address 414 Summers Street
Charleston, WV 25301
 Telephone (304) 545-4848

Subscribed and sworn before me this 5th day of February 2026
Rebecca Wanstreet Notary Public
 My Commission Expires 7/26/29

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WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

02/20/2026

Coal Owners
47-103-1761

David A. Right	206 Laurel Run Rd. Shinnston, WV 26431
Gordon R. Hamand	2040 N. Columbus St. Lancaster, OH 43130
Dianna F. Roth	422 Taylor Ave. Cambridge, OH 43130
Christopher F. Palmer	37 Eton Rd. Montgomery, AL 36109
John R. Nuzum	2728 Cypress St. Columbia, SC 29205
Stone Hill Mineral Holdings, LLC	PO Box 470426 Fort Worth, TX 76147
Hall Trust	266 Browring Dr. Altadena, CA 91001
H3, LLC	779 John's Creek Rd. Milton, WV 25541
AMP IV, LP	225 Ross St. Ste. 301 Pittsburgh, PA 15219
DWG Acquisitions, LLC	356 Nicholson Loop Rd. Morgantown, WV 26508
Pikewood Energy Corp.	400 Coombs Farm Dr. Morgantown, WV 26508

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Coal Owners

47-103-1761

David B. Palmer	PO Box 57 Pine Grove, WV 26419
Victor A. & Winifred Arman	Box 86 Hannibal, OH 43931
Anita Louise Croghan	46 Fox Ln. Winnetka, IL 60093
Daria Felice Brooks	5500 Prytania St. PMB #601 New Orleans, LA 70115
Glenn F. Palmer c/o Christopher Fell Palmer	37 Eton Rd. Montgomery, AL 36109
Lisa Marian Beers	2832 Woodley Rd. Montgomery, AL 36111
Matthew R. Palmer c/o New Castle Correctional Facility	1000 Van Nuts Rd. New Castle, IN 47362
Richard E. Palmer	PO Box 92 Pine Grove, WV 26419
Heirs of Harry E. Roth c/o Chastity A. Hemer	4666 North Shore Dr. Clear Lake, IA 50428
Sharon Roth Shay Estate c/o Daniel M. Shay	3 Elmwood Place Wheeling, WV 26003

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Coal Owners

47-103-1761

Heirs of Willim B. Umberger
c/o J. Michael Umberger

11 Grant St.
Walden, NY 12586

Vesta M. Arman

452 8th St. Apt. C
St. Albans, WV 25117

Ruth Eddy

999 Van Buren St.
Clarksburg, WV 26301

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1285 8292 47



TH EXPLORATION LLC
C/O EQT PRODUCTION CO
PO BOX 6135
PITTSBURGH PA 15212-0135

US POSTAGE PAID IMI
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5.0 OZ FLAT



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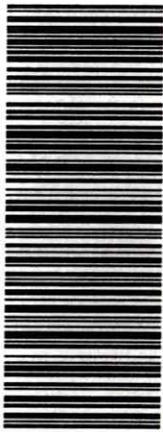
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DAVID A RIGHT
206 LAUREL RUN RD
SHINNSTON WV 26431

US POSTAGE PAID IMI

2026-02-05

25301

C4000004

Retail

5.0 OZ FLAT



 **easy**post

0901000010779

02/20/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



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GORDON R HAMAND
2040 NORTH COLUMBUS ST
LANCASTER OH 43130

US POSTAGE PAID IMI
2026-02-05
25301
C4000004
Retail
5.0 OZ/FLAT



0901000010780



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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1285 8270 69



DIANNA F ROTH
422 TAYLOR AVE
CAMBRIDGE OH 43130

US POSTAGE PAID IMI

2026-02-05

25301

C41000004

Retail

5.0 OZ/FLAT



 **easy**post

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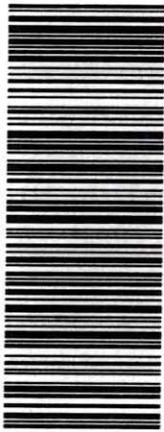
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Permitting Department
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CHARLESTON WV 25301

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CHRISTOPHER FELL PALMER
37 ETON RD
MONTGOMERY AL 36109

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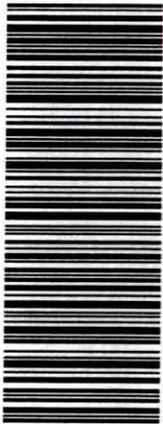
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WV Department of
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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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JOHN R NUZUM
2728 CYPRESS ST
COLUMBIA SC 29205

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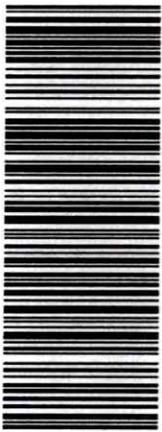
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STONE HILL MINERAL HOLDINGS, LLC
PO BOX 470426
FORT WORTH TX 76147

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HALL TRUST
266 BROW/RING DR
ALTADENA CA 91001

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H3 LLC
779 JOHNS CREEK RD
MILTON WV 25541

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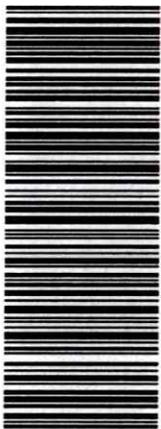
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CHARLESTON WV 25301

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AMP IV, LP
225 ROSS ST STE 301
PITTSBURGH PA 15219

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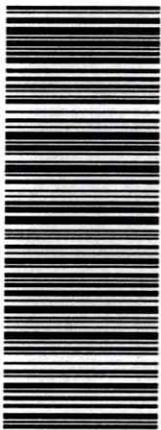
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DWG ACQUISITIONS, LLC
356 NICHOLSON LOOP RD
MORGANTOWN WV 26508

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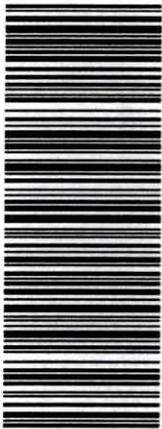
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PIKEWOOD ENERGY CORP
400 COOMBS FARM DR
MORGANTOWN WV 26508

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DAVID B PALMER
PO BOX 57
PINE GROVE WV 26419



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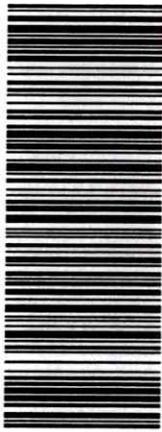
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VICTOR & WINIFRED ARMAN
BOX 86
HANNIBAL OH 43931

REGULATORY
Office of Oil and Gas

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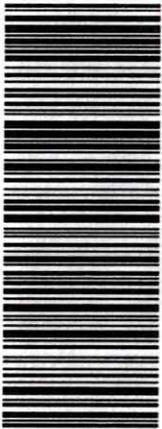
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ANITA LOUISE CROGHAN
46 FOX LN
WINNETKA IL 60093

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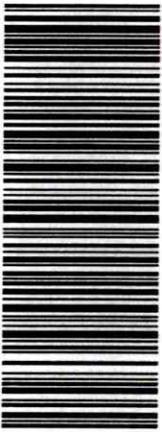


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DARIA FELICE BROOKS
5500 PRYTANIA ST PMB 601
NEW ORLEANS LA 70115

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BY THE U.S. DEPARTMENT OF GAS
FEB 11 2026
U.S. DEPARTMENT OF
ENERGY & ENVIRONMENTAL PROTECTION

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GLENN F PALMER
C/O CHRISTOPHER FELL PALMER
37 ETON RD
MONTGOMERY AL 36109

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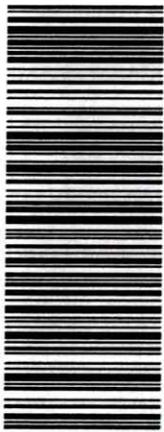


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LISA MARIAN BEERS
2832 WOODLEY RD
MONTGOMERY AL 36111

PAID
CROSSVILLE, TN 38503
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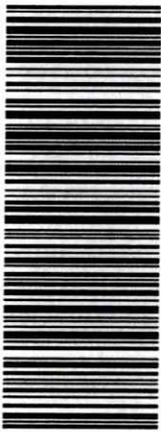
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MATTHEW R PALMER
C/O NEW CASTLE CORRECTIONAL FACILITY
1000 VAN NUTS RD
NEW CASTLE IN 47362



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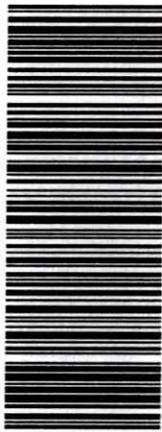
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RICHARD E PALMER
PO BOX 92
PINE GROVE WV 26419

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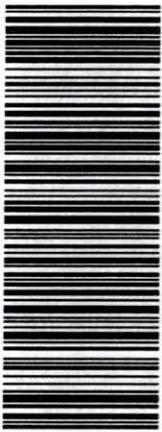
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WV Dept of Labor
Environmental Protection

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C/O CHASTITY A HEMER
4666 NORTH SHORE DR
CLEAR LAKE IA 50428

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Office of Diversified Gas
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WV 25301
Charleston, WV

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SHARON ROTH SHAY ESTATE
C/O DANIEL M SHAY
3 ELMWOOD PL
WHEELING WV 26003



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HEIRS OF WILLIAM B UMBERGER
C/O J. MICHAEL UMBERGER
11 GRANT ST
WALDEN NY 12586

Office of
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WV Dept of Ecology &
Environmental Protection

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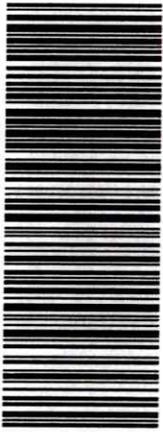
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Permitting Department
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2ND. FLOOR
CHARLESTON WV 25301

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VESTA M ARMAN
452 8TH ST APT C
SAINT ALBANS WV 25177

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Diversified Gas & Oil Corporation
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414 SUMMERS STREET
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RUTH EDDY
999 VAN BUREN ST
CLARKSBURG WV 26301

CLARKSBURG
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Environmental

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WW-9
(5/16)

API Number 47 - 103 - 01761
Operator's Well No. HALL OLAN 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Proctor Creek Quadrangle New Martinsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: cement returns
Site conditions will dictate use of pit or half round - Waste would be production fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- * Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: [Signature]

Company Official (Typed Name) Nick Bumgardner

Company Official Title Supervisor Plugging Operations

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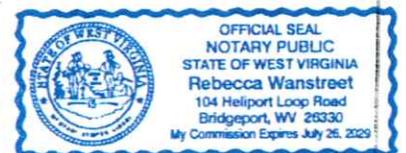
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WV Department of
Environmental Protection

Subscribed and sworn before me this 5th day of February, 20 20

[Signature] Notary Public

My commission expires 7/26/29



02/20/2026

Proposed Revegetation Treatment: Acres Disturbed +1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alfalfa	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided), If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5 topographic sheet.

Stephen McCoy

Digitally signed by Stephen McCoy
Date: 2026.02.06 08:59:16 -05'00'

Plan Approved by: _____

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No

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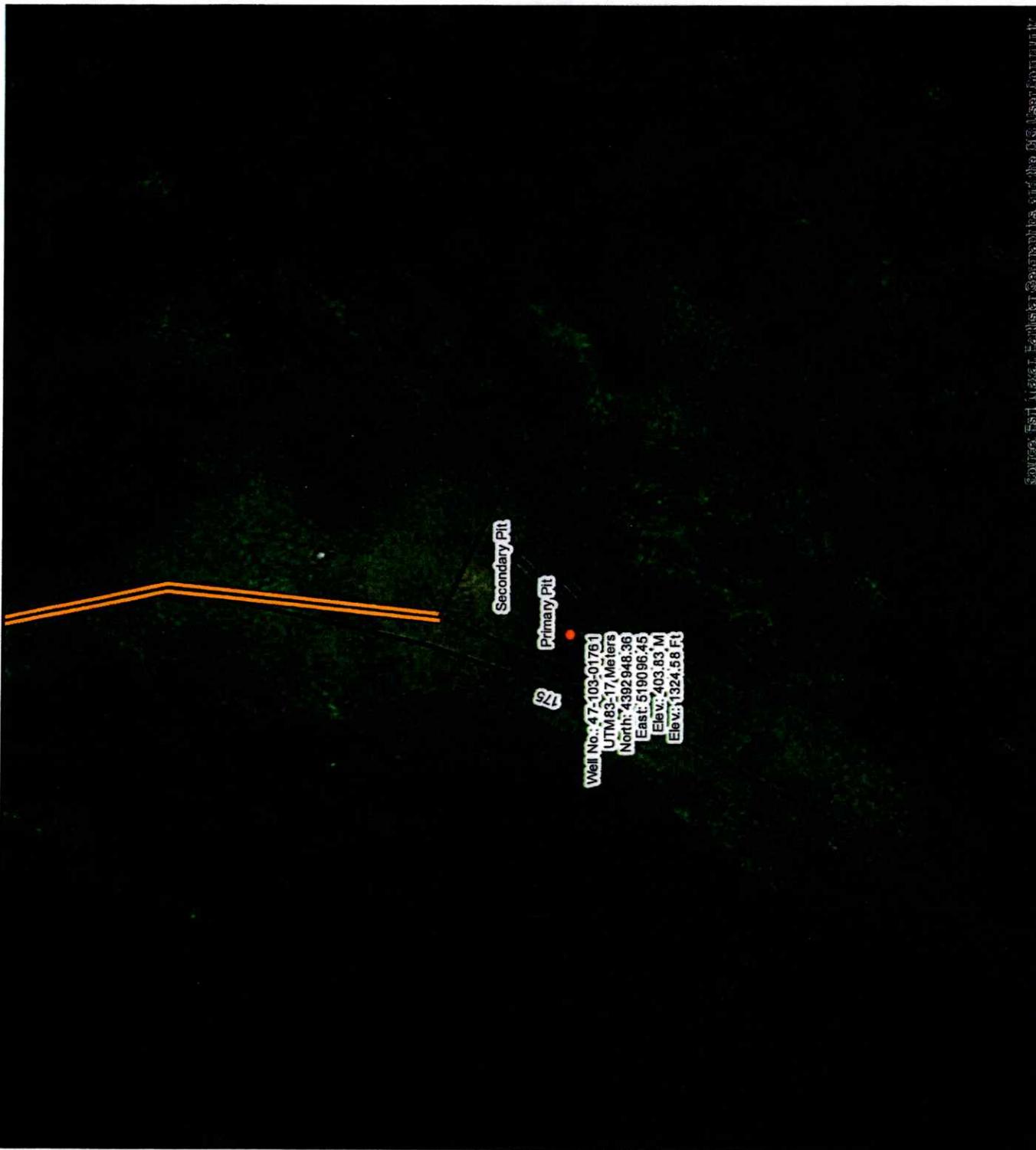
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-103-01761

Well Plugging Map

Legend

- Well
- ▨ Pits
- Pad
- ▬ Access Road
- ▬ Public Roads



Source: Esri, DigitalGlobe, GeoEye, IGN, Aeriac, AeroGRID, IGN, Esri, User Contributed Data



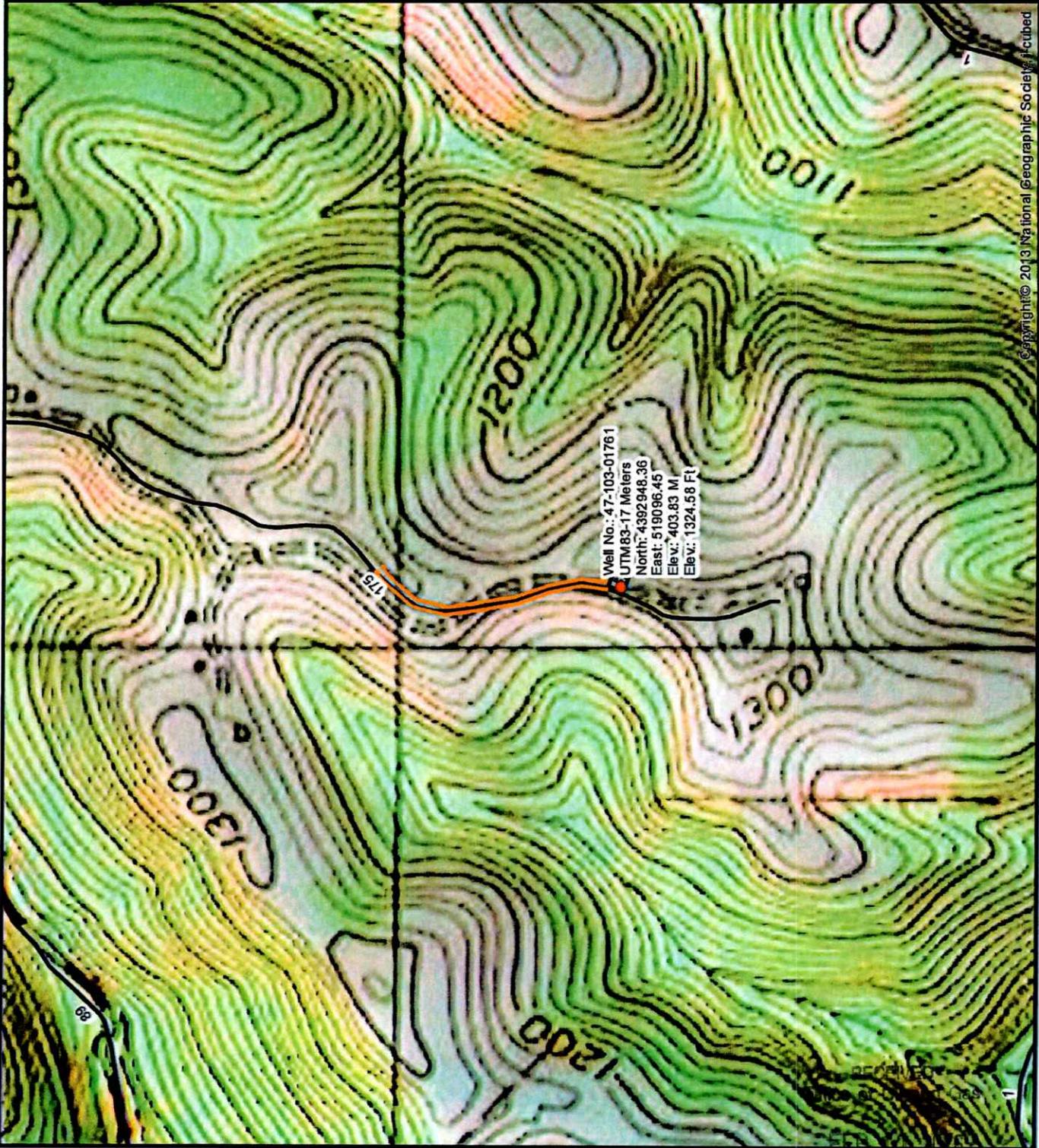
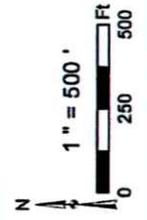
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-103-01761

Well Plugging Map

Legend

- Well
- ▨ Pits
- Pad
- ▬ Access Road
- ▬ Public Roads



Well No.: 47-103-01761
UTM83-17 Meters
North: 4392948.36
East: 519096.45
Elev.: 403.83 M
Elev.: 1324.58 Ft

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710301761 WELL NO.: HALL OLAN 1

FARM NAME: Olan Hall

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: New Martinsville 7.5'

SURFACE OWNER: TH Exploration, LLC c/o EQT Production Co.

ROYALTY OWNER: Mitchell & Karen White, Diversified Production LLC, Diversified ABS LLC, Diversified ABS II LLC, Diversified ABS III, Diversified Energy ABS V

UTM GPS NORTHING: 4392948.36

UTM GPS EASTING: 519096.45 GPS ELEVATION: 1324.58'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Nick Bumgardner - Supervisor Plugging Operations

Title

2/5/2026
Date

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WV Department of
Environmental Protection

02/20/2026

SURFACE OWNER WAIVER

Operator's Well
Number

HALL OLAN 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Signature _____
		Date _____

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Environmental Protection

02/20/2026

WW-4B

API No.	<u>4710301761</u>
Farm Name	<u>Olan Hall</u>
Well No.	<u>HALL OLAN 1</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

**RECEIVED
Office of Oil and Gas**

FEB 11 2026

WV Department of
Environmental Protection

02/20/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4710301761

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
FEB 11 2026
WV Department of
Environmental Protection

02/20/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710301761

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 20, 2026 at 10:22 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, slemley@wvassessor.com, Joe Wade <cc.jwade@dgoc.com>, Jeffrey Bush <jbush@dgoc.com>

To whom it may concern, a plugging permit has been issued for 4710301761.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

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02/20/2026