



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 2, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for OLAN HALL 3
47-103-01795-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: OLAN HALL 3
Farm Name: STEELE, STEVE
U.S. WELL NUMBER: 47-103-01795-00-00
Vertical Plugging
Date Issued: 3/2/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date February 11, 2026
2) Operator's
Well No. HALL OLAN 3
3) API Well No. 47-103 -01795

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1103.48' Watershed Proctor Creek
District Proctor County Wetzel Quadrangle New Martinsville 7.5
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Next LVL Energy (Diversified Owned)
Address 13016 Indian Creek Rd. Address 104 Helliport Loop Rd
Jacksonburg, WV 26377 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.02.12 07:34:04 -05'00' Date _____

03/06/2026

Plugging Prognosis – New Regulations

API #: 47-103-01795

West Virginia, Wetzel County

Lat/Long – 39.67999, -80.780217

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

11-3/4" @ 40' – No Cementing and/or Packer Information

8-5/8" @ 1081' – Cemented w/ 325 sks – ETOC @ Surface using 1.18 yield & 11 O.H.

4-1/2" @ 4701' – Cemented w/ 275 sks – ETOC @ 3277' using 1.18 yield & 7-7/8" O.H. – ETOC @ 1539' using 1.18 yield & 6-1/4" O.H. - Not sure of hole size

TD @ 5000' DTD – 4987' LTD

Completion: Gordon – Top @ 2817'
Riley/Benson – Riley Top @ 4322'

Fresh Water: 645'

Salt Water: 1577'

Gas Shows: Injun (2009'), Weir (2320'), Berea (2561'), Gordon (2817'), Riley (4322') – They only gave formation tops but no bottoms

Oil Shows: None Reported

Coal: Using WVGES isopach & contour maps Washington Coal @ 602'-604', Pittsburgh Coal @ 1042'-1046'

Open Mine: None Reported

Elevation: 1098'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. TOO H w/ 1-1/2" tbg (no packer listed).
6. Find TOC on backside of 4-1/2" csg.
7. Perforate 1' @ 4spf just above TOC if necessary for plug from 1557' to 1457', 1181', and 100'. Adjust as necessary due to TOC on backside of 4-1/2" csg.
8. TIH w/ tbg to 4990' and pump 30 bbls of 6% bentonite gel.
9. TOO H w/ tbg to 4302'. Pump 100' Class L/Class A cement plug from **4302' to 4202' (Gas Show & Completion (Riley/Benson Plug))**. Approximately 8 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. TOO H w/ tbg to 2541'. Pump 652' Class L/Class A cement plug from **2541' to 1889' (Completion (Gordon) and Gas Shows Plug)**. Approximately 52 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOO H w/ tbg to 1534'. Pump 100' Class L/Class A cement plug from **1534' to 1434' (Saltwater Plug)**. Approximately 30 sks @ 1.14 yield in 7-7/8" hole (estimated) or

approximately 19 sks @ 1.14 yield in 6-1/4" hole (estimated). Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

12. TOOH w/ tbg to 1181'. Pump 200' **Expanding Class L/Class A** cement plug from **1181' to 981' (Coal Protection String Plug)**. Approximately 62 sks @ 1.14 yield in 7-7/8" hole (estimated) or approximately 51 sks @ 1.14 yield in 6-1/4" hole (estimated) and 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 32 sks @ 1.14 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Perforate as needed.**
14. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

WELL: Ohio L & M Co., Inc.#3 Olan Hall.

LOCATION: Proctor District, Wetzel County, West Virginia.

PERMIT NUMBER: Wetzel-1795.

ELEVATION: 1098' Ground 1108' KB.

STATUS: Preparing to complete as a gas and oil producer.

CASING: 8 5/8" @ 1081'.

TOTAL DEPTH: 5000' Driller 4987' Logger.

CONTRACTOR: Warren Drilling Co..

TOOLS: Rotary.

SPUD DATE: 10/26/99.

COMPLETED DRILLING: 10/31/99.

FORMATION AT TOTAL DEPTH: Devonian shale.

ELECTRICAL SURVEYS: Gamma Ray- Neutron- Compensated Density- Caliper- Temperature- Noise- Induction by Allegheny Wireline Services, Inc..

SHOWS: A good show of gas was noted in the Gordon sandstone. Small shows of gas were noted in the Injun, Weir, Berea and Riley sandstones. Fair to very good hydrocarbon fluorescence was noted in the Injun and Gordon. A more detailed description of the above mentioned fluorescence can be found on the attached Formation Evaluation Log.

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FORMATION TOPS:	1st Salt sand	1393'	- 285
	2nd Salt sand	1554'	- 446
	3rd Salt sand	1688'	- 580
	Maxon sandstone	1775'	- 667
	Big Lime (Greenbrier)	1846'	- 738
	Keener sandstone	1966'	- 858
	Injun sandstone	2009'	- 901
	Squaw sandstone	2194'	- 1086
	Weir sandstone	2320'	- 1212
	Berea sandstone	2561'	- 1453
	Gordon sandstone	2817'	- 1709
	4th sandstone	2947'	- 1839

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5 th sandstone	3014'	- 1906
Warren sandstone	3495'	- 2387
Riley sandstone	4322'	- 3214
Benson sandstone	4404'	- 3296
Alexander sandstone	4882'	- 3774

STRUCTURAL COMPARISON:

	Ohio L&M Co., Inc. Olan Hall #3	Ohio L&M Co., Inc. Olan Hall #1
1 st Salt sand	- 285	- 272
Big Lime	- 738	- 742

GEOLOGY:

Sample analysis indicated good to very good sandstone development in the Berea and Gordon, with good development in the Injun. A good show of gas was encountered in the Gordon sandstone. Small shows of gas were recorded in the Injun, Weir, Berea and Riley. Fair to very good hydrocarbon fluorescence was noted in the Injun and Gordon.

Based upon the open hole logs, the Riley-Benson section at 4320 to 4416' showed fair development with fair gas saturation. The Berea and Gordon showed good to very good development, while the Injun, Weir and Warren recorded fair development. The Injun had high water saturation.

The Warren, Riley and Benson have the best chance for commercial production in this well and should be fair producers of gas with minor oil. Because of the high probability of depletion in the Berea and Gordon, they should not be completed at this time.

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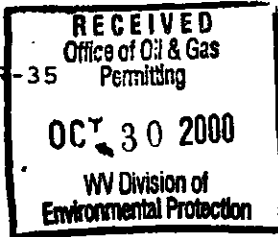
Respectfully submitted,



NATIONAL MINERALS CORPORATION

By: Douglas L. Core, President

November 12, 1999.



WF-35

Office of Oil & Gas Permitting

22-Sep-99
API # 47-103-01795

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Reviewed MS

Farm name: STEELE, STEVE Operator Well No.: OLAN HALL 3

LOCATION: Elevation: 1,098.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
Latitude: 10400 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 8600 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: OHIO L & M COMPANY, INC.
4150 BELDEN VILAGE AVE STE 410
CANTON, OH 44718-2553

Agent: JEFFREY W. SAYGER

Inspector: RANDAL MICK
Permit Issued: 09/23/99
Well work Commenced: 10-26-99
Well work Completed: 12-2-99
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet) 5000'
Fresh water depths (ft) 645'

Salt water depths (ft) 1577'

Is coal being mined in area (Y/N)? N
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11-3/4"	40'	0	N/A
8-5/8"		1081'	325 Sk.
4-1/2"		4701'	275 Sk.
1-1/2"		4400'	N/A

OPEN FLOW DATA

Producing formation Benson/ Riley Pay zone depth (ft) 4307-4400'
Gas: Initial open flow 50.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 5.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 650 psig (surface pressure) after 24 Hours

Second producing formation Gordon Pay zone depth (ft) 2817'
Gas: Initial open flow 0.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 0.0 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 50 psig (surface pressure) after 24 Hours

*Not Productive - Depleted

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: OHIO L & M COMPANY, INC.
By: Martin L. Miller
Date: October 26, 2000

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STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Ohio L&M Company Inc. 3545 7 509
- 2) Operator's Well Number: Olan Hall #3 3) Elevation: 1098'
- 4) Well type: (a) Oil X/ or Gas X/ 47-103-01795
 (b) If Gas: Production X/ Underground Storage /
 Deep / Shallow /
- 5) Proposed Target Formation(s): Devonian Shale - Alexander - Benson
- 6) Proposed Total Depth: 5900' feet
- 7) Approximate fresh water strata depths: 0 - 330'
- 8) Approximate salt water depths: 1600'
- 9) Approximate coal seam depths: 700' - 900'
- 10) Does land contain coal seams tributary to active mine? Yes / No X /
- 11) Proposed Well Work: Drill New Well

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CASING AND TUBING PROGRAM

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TYPE SPECIFICATIONS FOOTAGE INTERVALS RECEIVED
 Office of Oil and Gas
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TYPE	SPECIFICATIONS		Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
	Size	Grade				
Conductor	10-3/4	J-55	32.0#	40'		N/A
Fresh Water	8-5/8	J-55	32.0#		1050'	38CSR18-11.3
Coal	8-5/8	J-55	23.0#		1050'	38CSR18-11.2.2
Intermediate						
Production	4-1/2	J-55	10.5#		5850'	38CSR18-11.1
Tubing						
Liners						

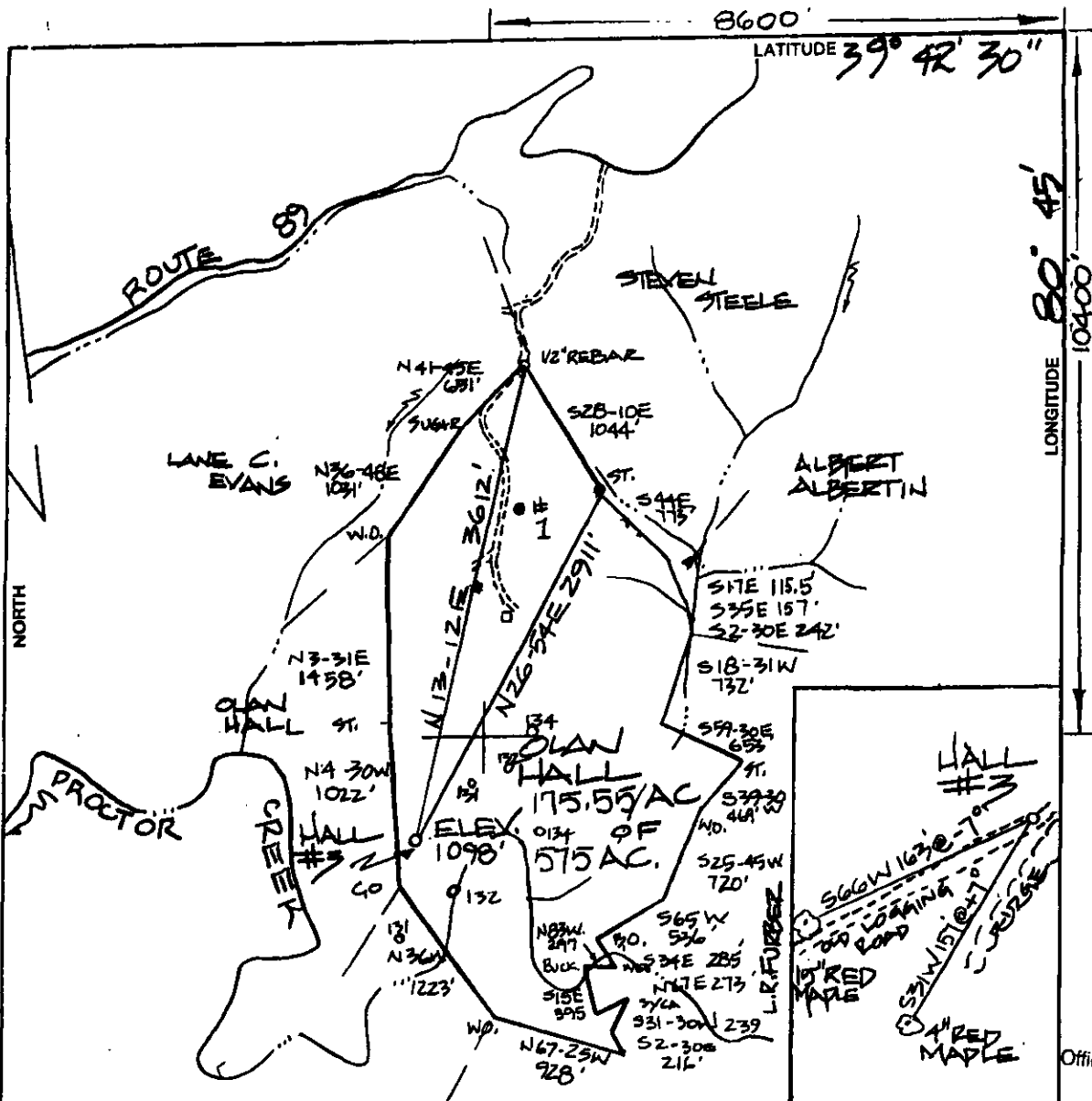
OK [Signature]

PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Office of Oil and Gas Use Only

1450 Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 C.K.# 26644
 Plat WW-9 WW-2B Bond Blanket Agent
 (Type)

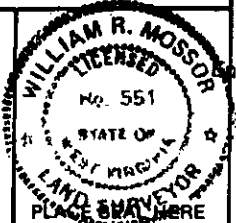
03/06/2026



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION RT. INT. 1326'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND THAT ALL THE INFORMATION REQUIRED BY THE REGULATIONS HAS BEEN FURNISHED TO THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNATURE) _____
 R.P.E. _____ L.L.S. 551



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STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS

DATE 15 SEPTEMBER 99
 OPERATOR'S WELL NO. HALL #3
 API WELL NO. 47-103-01795

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1098' WATER SHED PROCTOR CREEK
 DISTRICT PROCTOR COUNTY WETZEL

QUADRANGLE NEW MARTINSVILLE

SURFACE OWNER STEVE STEELE ACREAGE 175.55
 OIL & GAS ROYALTY OWNER ARCO ENERGY CO. LEASE ACREAGE 575
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5900'

WELL OPERATOR OHIO E M CO INC. DESIGNATED AGENT JEFF SAYGER
 ADDRESS P.O. BOX 80 ADDRESS 16 FOX HILL TERRACE
KENNY OHIO 45773 PARKERSBURG, WV

COUNTY NAME
 PERMIT

09/06/2026



DIVERSIFIED
energy

Date: 2/11/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710301795 Well Name HALL OLAN 3

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/06/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

03/06/2026

1) Date: 2/11/2026
2) Operator's Well Number HALL OLAN 3

3) API Well No.: 47 - 103 - 01795

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>TH Exploration, LLC c/o EQT Production Co.</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 6135</u>	Address _____
<u>Pittsburgh, PA 15212</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>None Reported</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 990-2570</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

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Office of Oil and Gas
FEB 17 2026

Subscribed and sworn before me this 11th day of February, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Coal Owners

47-103-1795

David A. Right	206 Laurel Run Rd. Shinnston, WV 26431
Gordon R. Hamand	2040 N. Columbus St. Lancaster, OH 43130
Dianna F. Roth	422 Taylor Ave. Cambridge, OH 43130
Christopher F. Palmer	37 Eton Rd. Montgomery, AL 36109
John R. Nuzum	2728 Cypress St. Columbia, SC 29205
Stone Hill Mineral Holdings, LLC	PO Box 470426 Fort Worth, TX 76147
Hall Trust	266 Browring Dr. Altadena, CA 91001
H3, LLC	779 John's Creek Rd. Milton, WV 25541
AMP IV, LP	225 Ross St. Ste. 301 Pittsburgh, PA 15219
DWG Acquisitions, LLC	356 Nicholson Loop Rd. Morgantown, WV 26508
Pikewood Energy Corp.	400 Coombs Farm Dr. Morgantown, WV 26508

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Coal Owners

47-103-1795

David B. Palmer	PO Box 57 Pine Grove, WV 26419
Victor A. & Winifred Arman	Box 86 Hannibal, OH 43931
Anita Louise Croghan	46 Fox Ln. Winnetka, IL 60093
Daria Felice Brooks	5500 Prytania St. PMB #601 New Orleans, LA 70115
Glenn F. Palmer c/o Christopher Fell Palmer	37 Eton Rd. Montgomery, AL 36109
Lisa Marian Beers	2832 Woodley Rd. Montgomery, AL 36111
Matthew R. Palmer c/o New Castle Correctional Facility	1000 Van Nuts Rd. New Castle, IN 47362
Richard E. Palmer	PO Box 92 Pine Grove, WV 26419
Heirs of Harry E. Roth c/o Chastity A. Hemer	4666 North Shore Dr. Clear Lake, IA 50428
Sharon Roth Shay Estate c/o Daniel M. Shay	3 Elmwood Place Wheeling, WV 26003

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Coal Owners

47-103-1795

Heirs of Willim B. Umberger
c/o J. Michael Umberger

11 Grant St.
Walden, NY 12586

Vesta M. Arman

452 8th St. Apt. C
St. Albans, WV 25117

Ruth Eddy

999 Van Buren St.
Clarksburg, WV 26301

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1285 9946 62



TH EXPLORATION LLC
C/O EQT PRODUCTION CO
PO BOX 6135
PITTSBURGH PA 15212-0135

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Retail
5.0 OZ FLAT



03/06/2026

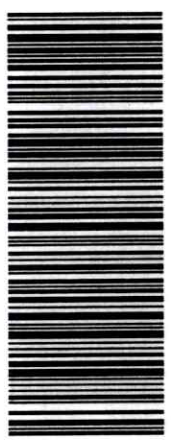
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Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
FEB 17 2026
WV Department of
Environmental Protection

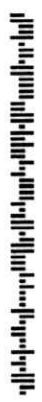
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Retail
5.0 OZ/FLAT

0901000010762

USPS CERTIFIED MAIL™



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DAVID A RIGHT
206 LAUREL RUN RD
SHINNISTON WV 26431

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9407 1362 0855 1285 8314 93



GORDON R HAMAND
2040 NORTH COLUMBUS ST
LANCASTER OH 43130

US POSTAGE PAID IMI
2026-02-05
25301
C4000004
Retail
5.0 OZ/FLAT



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9407 1362 0855 1285 8315 16



DIANNA F ROTH
422 TAYLOR AVE
CAMBRIDGE OH 43130

US POSTAGE PAID IMI
2026-02-05
25301
C4000004
Retail
5.0 OZ/1.41



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9407 1362 0855 1285 8315 09

CHRISTOPHER FELL PALMER
37 ETON RD
MONTGOMERY AL 36109

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Retail
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JOHN R NUZUM
2728 CYPRESS ST
COLUMBIA SC 29205

US POSTAGE PAID IMI
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25301
C40000004
Retail
5.0 OZ-LAT



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9407 1362 0855 1285 8315 30



STONE HILL MINERAL HOLDINGS, LLC
PO BOX 470426
FORT WORTH TX 76147

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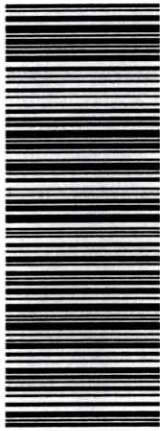
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HALL TRUST
266 BROWRING DR
ALTADENA CA 91001

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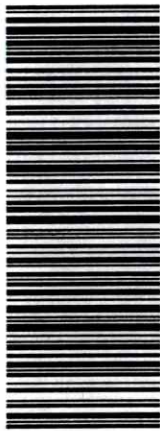
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H3 LLC
779 JOHNS CREEK RD
MILTON WV 25541

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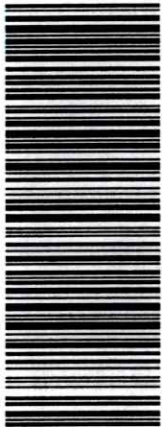


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AMP IV, LP
225 ROSS ST STE 301
PITTSBURGH PA 15219

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DWG ACQUISITIONS, LLC
356 NICHOLSON LOOP RD
MORGANTOWN WV 26508



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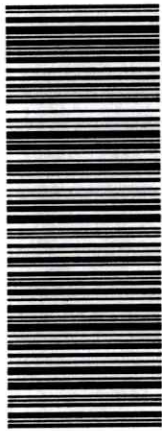
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PIKEWOOD ENERGY CORP
400 COOMBS FARM DR
MORGANTOWN WV 26508



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C4000004
Retail
5.0 OZ-LAT



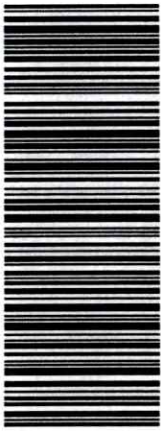
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DAVID B PALMER
PO BOX 57
PINE GROVE WV 26419

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2026-02-05
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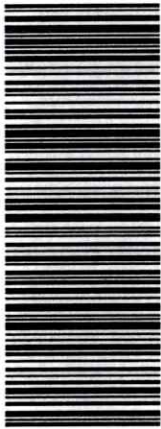
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9407 1362 0855 1285 8316 08

VICTOR & WINIFRED ARMAN
BOX 86
HANNIBAL OH 43931

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Retail
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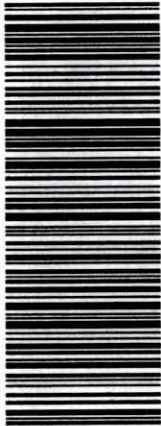
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9407 1362 0855 1285 8316 46

ANITA LOUISE CROGHAN
46 FOX LN
WINNETKA IL 60093



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2026-02-05
25301
C4000004
Retail
5.0 OZ/FLAT



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9407 1362 0855 1285 8316 15



DARIA FELICE BROOKS
5500 PRYTANIA ST PMB 601
NEW ORLEANS LA 70115

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2026-02-05
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Retail
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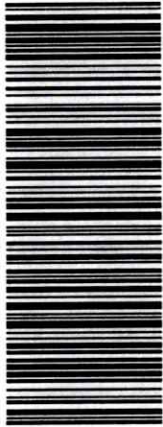


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GLENN F PALMER
C/O CHRISTOPHER FELL PALMER
37 ETON RD
MONTGOMERY AL 36109

US POSTAGE PAID IMI
2026-02-05
25301
C4000004
Retail
5.0 OZ FLAT



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9407 1362 0855 1285 8316 22

LISA MARIAN BEERS
2832 WOODLEY RD
MONTGOMERY AL 36111



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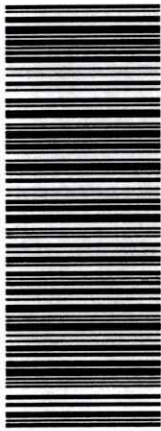
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|||||
MATTHEW R PALMER
C/O NEW CASTLE CORRECTIONAL FACILITY
1000 VAN NUTS RD
NEW CASTLE IN 47362

US POSTAGE PAID IMI
2026-02-05
25301
C4000004
Retail
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2ND. FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1285 8316 39

RICHARD E PALMER
PO BOX 92
PINE GROVE WV 26419



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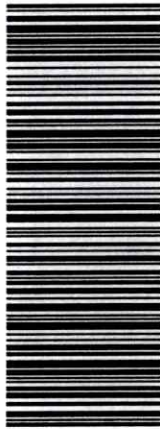


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CHARLESTON WV 25301

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HEIRS OF HARRY E ROTH
C/O CHASTITY A HEMER
4666 NORTH SHORE DR
CLEAR LAKE IA 50428

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C44000004
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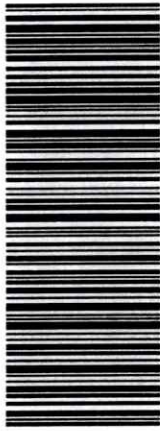
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CHARLESTON WV 25301

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SHARON ROTH SHAY ESTATE
C/O DANIEL M SHAY
3 ELMWOOD PL
WHEELING WV 26003



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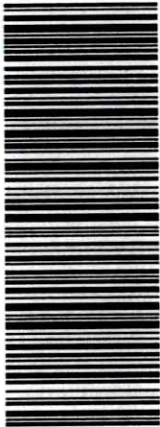


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Permitting Department
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CHARLESTON WV 25301

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9407 1362 0855 1285 8317 14

HEIRS OF WILLIAM B UMBERGER
C/O J. MICHAEL UMBERGER
11 GRANT ST
WALDEN NY 12586

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easyPost

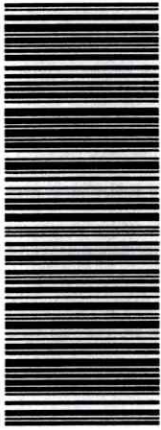
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Permitting Department
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2ND. FLOOR
CHARLESTON WV 25301

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VESTA M ARMAN
452 8TH ST APT C
SAINT ALBANS WV 25177

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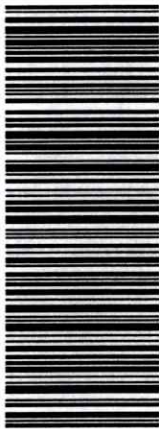


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CHARLESTON WV 25301

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RUTH EDDY
999 VAN BUREN ST
CLARKSBURG WV 26301

US POSTAGE PAID IMI
2026-02-05
25301
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Retail
5.0 OZ-FLAT



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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Proctor Creek QuadrangleNew Martinsville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: Site conditions will dictate use of pit or half round - Waste would be production fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20 Proposed

- Disposal Method For Treated Pit Wastes:
- Land Application (if selected provide a completed form WW-9-GPP)
 - * Underground Injection (UIC Permit Number 2D03902327 002)
 - Reuse (at API Number _____)
 - Off Site Disposal (Supply form WW-9 for disposal location)
 - * Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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WV Department of Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Director of Administration



Subscribed and sworn before me this 11th day of February, 2026

[Signature] Notary Public

My commission expires September 28, 2028

03/06/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.12 07:34:17 -05'00'

WV Department of
Environmental Protection

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No



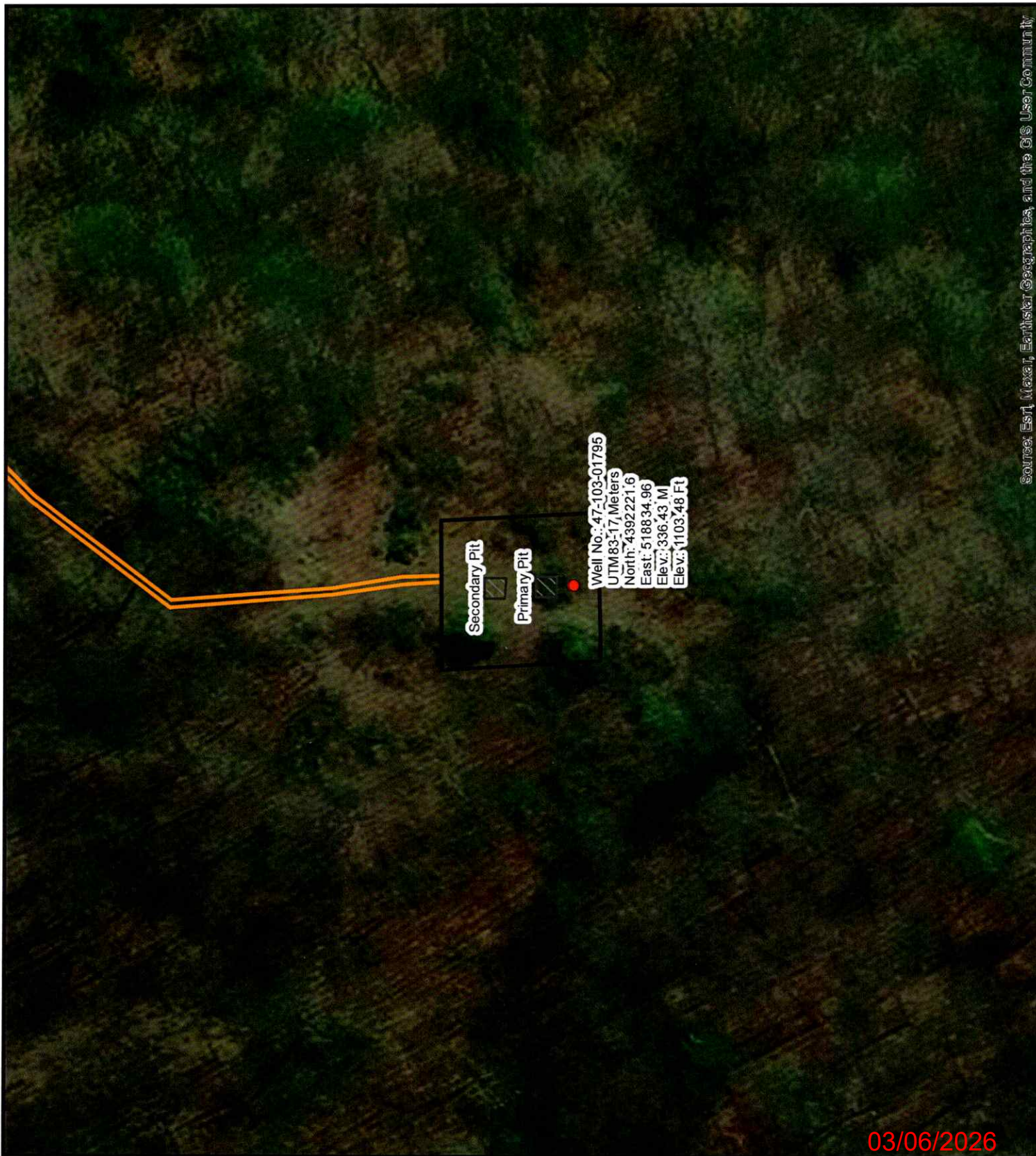
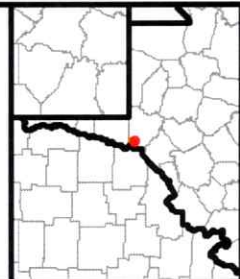
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-103-01795

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



Source: Esri, Maxar, Earthstar, GeoGraphics, and the GIS User Community

03/06/2026



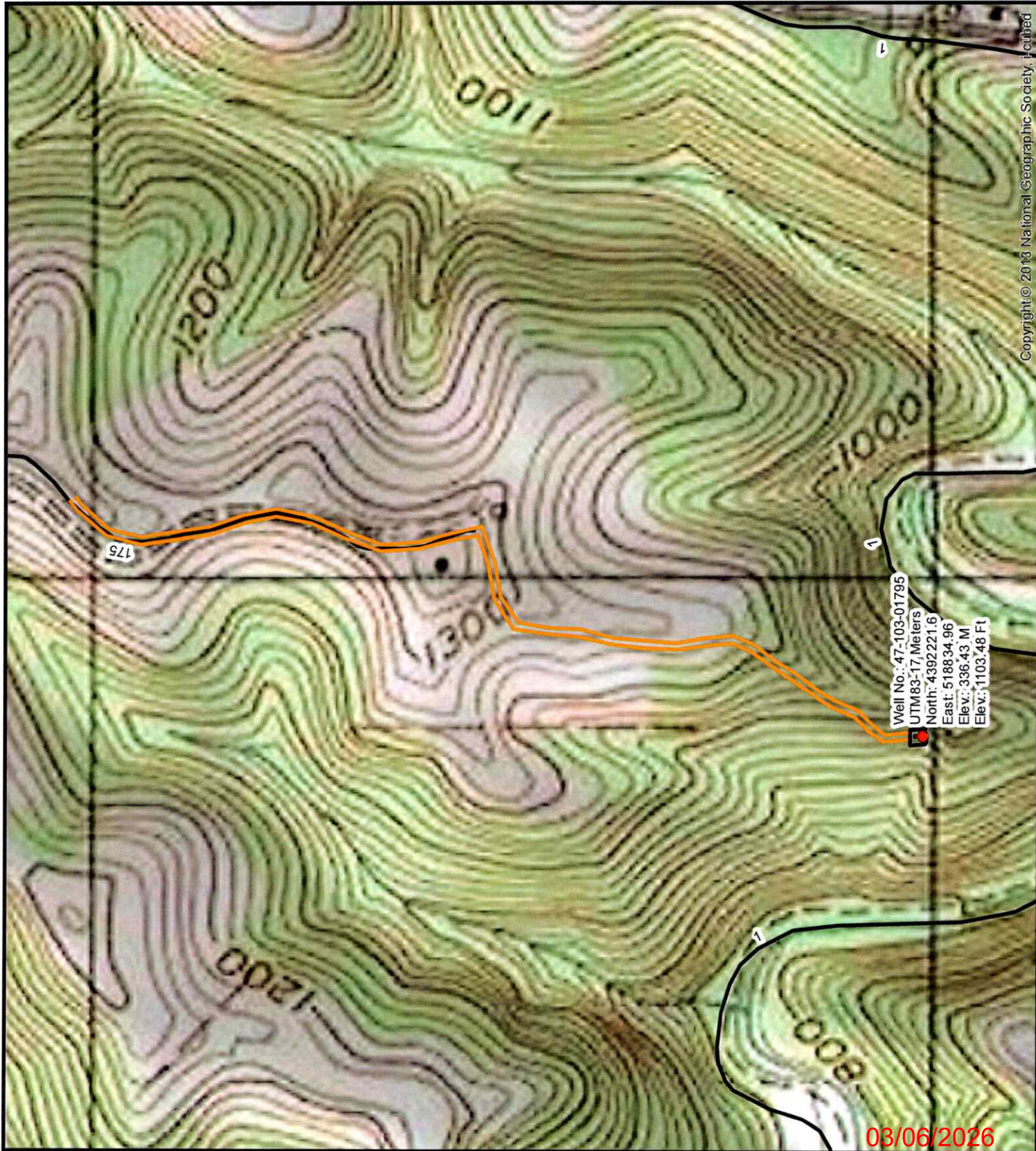
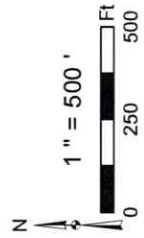
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-103-01795

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710301795 WELL NO.: HALL OLAN 3

FARM NAME: Olan Hall

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: New Martinsville 7.5'

SURFACE OWNER: TH Exploration, LLC c/o EQT Production Co.

ROYALTY OWNER: Mitchell & Karen White, Diversified Production LLC, Diversified ABS LLC, Diversified ABS II, LLC, Diversified ABS III, Diversified Energy ABS V

UTM GPS NORTHING: 4392221.6

UTM GPS EASTING: 518834.96 GPS ELEVATION: 1103.48'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

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- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

02/12/2026
Date

03/06/2026

WW-4B

API No.	<u>4710301795</u>
Farm Name	<u>Olan Hall</u>
Well No.	<u>HALL OLAN 3</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

RECEIVED
Office of Oil and Gas
FEB 17 2026
WV Department of
Environmental Protection

03/06/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4710301795

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
FEB 17 2026
WV Department of
Environmental Protection

03/06/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710301795

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Mar 2, 2026 at 2:42 PM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, slemley@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4710301795.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

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03/06/2026