

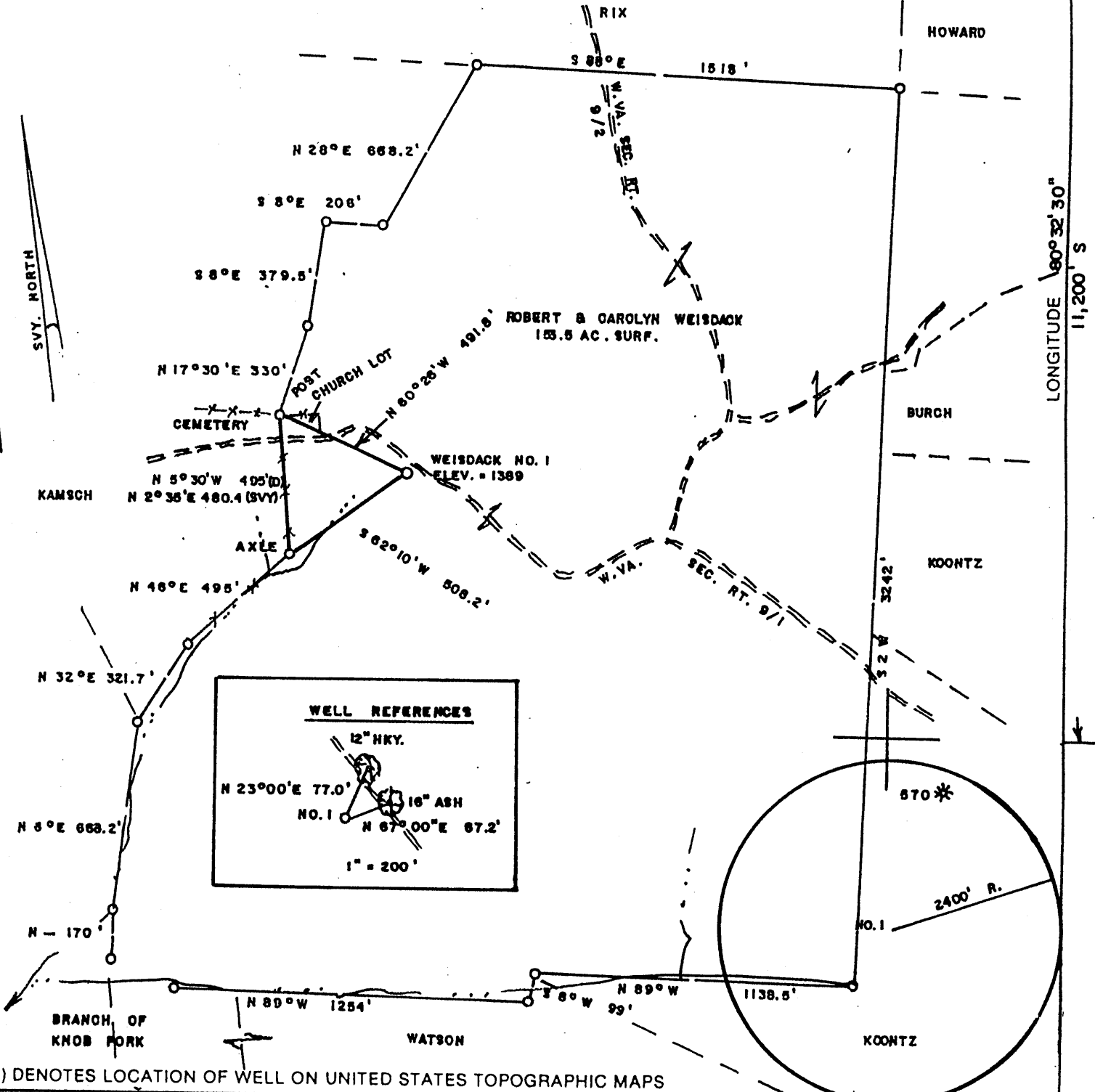
WEISDACK LEASE 153.5 AC.

LATITUDE 39°42' 30"

2500' W

NORTH

LONGITUDE 80°32' 30"



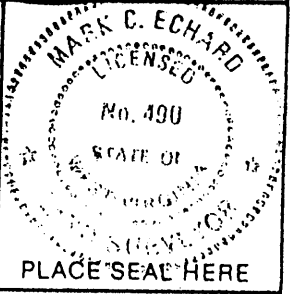
WELL REFERENCES

12" HKY.
 N 23° 00' E 77.0'
 NO. 1
 N 67° 00' E 67.2'
 1" = 200'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JCT. OF ROADS
SE of LOC. ELEV. = 1419'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Mark C. Echard
 R.P.E. _____ L.L.S. 490



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE AUGUST 12, 2003
 OPERATOR'S WELL NO. NO. 1
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1389' WATER SHED KNOB FORK
 DISTRICT CLAY COUNTY WETZEL
 QUADRANGLE LITTLETON 7.5'

SURFACE OWNER ROBERT & CAROLYN WEISDACK ACREAGE 153.5
 OIL & GAS ROYALTY OWNER ACROPOLIS, INC. LEASE ACREAGE 153.5
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION SPEECHLEY ESTIMATED DEPTH 3900'
 WELL OPERATOR D.A.C. DESIGNATED AGENT KENNETH MASON
 ADDRESS P.O. BOX 99 ADDRESS P.O. BOX 99
ALMA, WV 26320 ALMA, WV 26320

COUNTY NAME WET
 PERMIT 1973

h-b 43 Knob Fork

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

lrz

Well Operator's Report of Well Work

Farm name: Weisdack

Operator Well No.: Weisdack #1

LOCATION: Elevation: 1,389'

Quadrangle: Littleton 7.5'

District: Grant

County: Wetzell

Latitude: 11,200 Feet South of

39 Deg. 42 Min. 30 Sec.

Longitude 2,500 Feet West of

80 Deg. 32 Min. 30 Sec.

Company:

Drilling Appalachian Corporation

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
P.O. Box 99 Alma WV 26320	9 5/8	230	216	68 sks
Agent: Kenneth Mason				
Inspector: Mike Underwood	6 5/8	1750	1727	100 sks
Date Permit Issued: 08/26/2003				
Date Well Work Commenced: 09/25/03	4 1/2	3563	3526	170 sks
Date Well Work Completed: 10/01/03				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3563				
Fresh Water Depth (ft.): 1975'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 3270-3390

Gas: Initial open flow 189 MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 200 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 475# psig (surface pressure) after 48 Hours

Second producing formation Big Injun Pay zone depth (ft) 2550-2575

Gas: Initial open flow * _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow * _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed: Drilling Appalachian Corporation

By: Kenneth R. Mason

Date: 11-18-03

WET 1973

JAN 5 1 2004

Weisdack #1
10-07-03

Stage #1	perfs	sand	avg rate	isip
Gordon 4 th	3274-3385 15 holes	250 sks	28 bpm	3282#
Stage #2 Big Injun	2562-2572 15 holes	200 sks	28 bpm	2135#

Drillers Log

Electric Log Tops

Sh	0	4		Big Lime	2358
Sd/Sh	4	258		Berea	2800
RR	280	295		Gordon	3240
Sd/Sh	295	1130			
RR	1130	1225			
Sd/Sh	1225	1500	½" strm 2,005'		
Sd	1500	1550			
Sd/Sh	1550	1975			
Sd	1975	2355			
Little Lime	2355	2360			
Sh	2360	2367			
Big Injun Lime	2367	2424			
Sd	2424	2650	gas ck @ 2,804' = 184 mcfs		
Sd/Sh	2650	3000			
Sd	3000	3050			
Sd/Sh	3050	3150			
Sd	3150	3195			
Sd/Sh	3195	3268			
Sd	3268	3298			
Gordon fourth Sd/Sh	3298	3563			
Td	3563		gas ck @ TD = N/S		