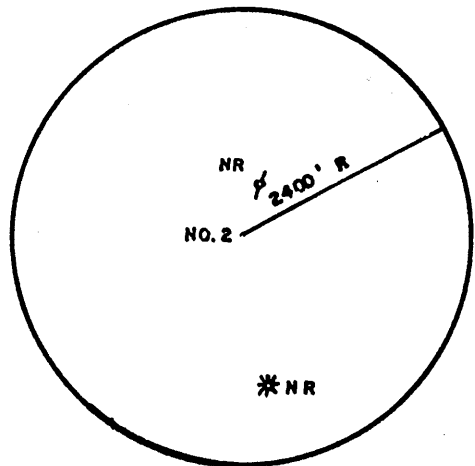
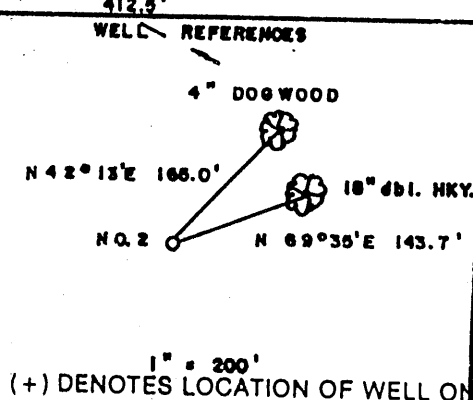
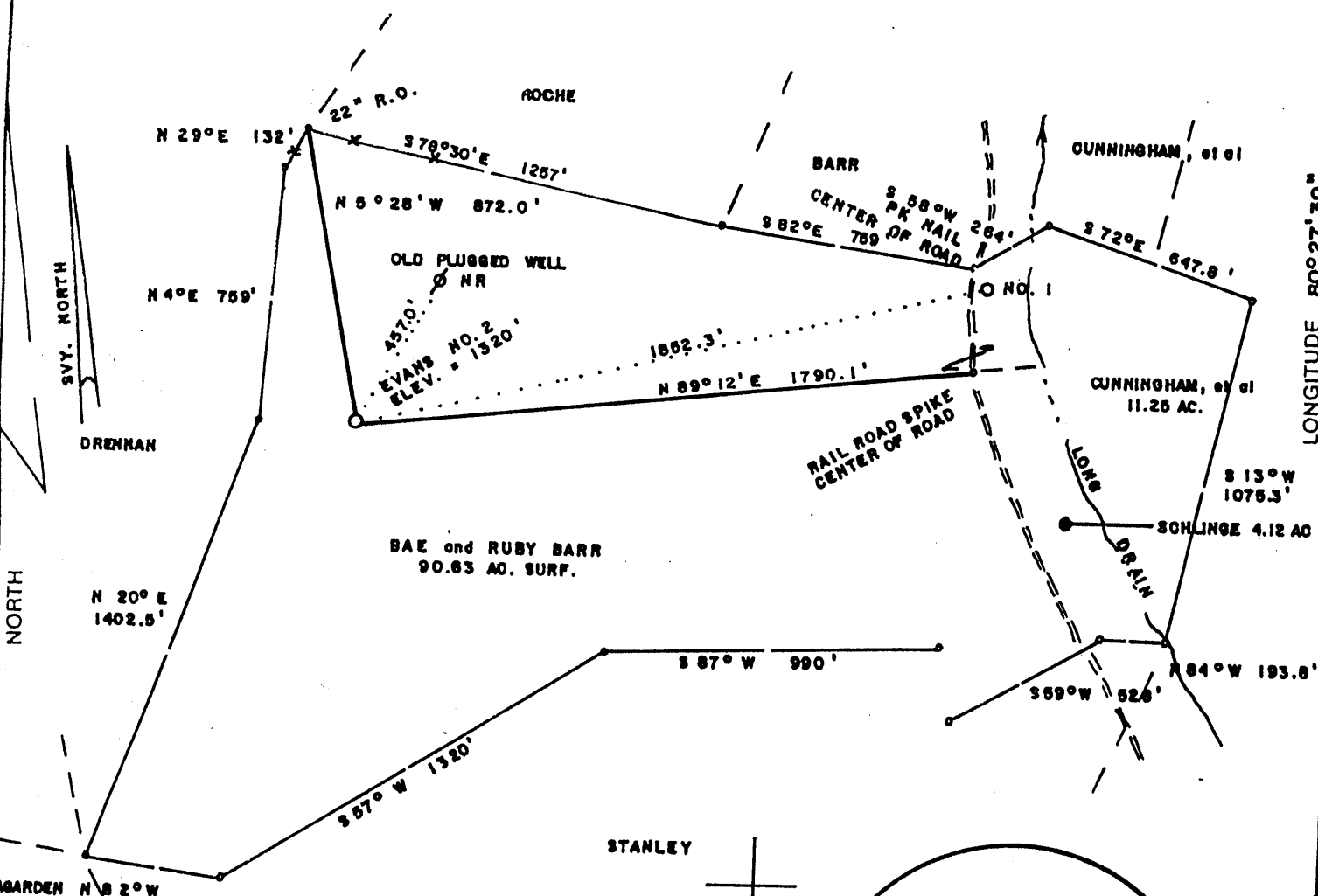


EVANS LEASE 106 AC.

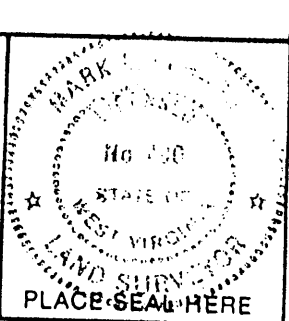
8500' W
LATITUDE 39° 40' 00"

LONGITUDE 80° 27' 30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 WEST OF LEASE ELEV. = 1550'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Mark C. Echard
 R.P.E. _____ L.L.S. 490



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE OCTOBER 6, 2003
 OPERATOR'S WELL NO. EVANS NO. 2
 API WELL NO. 47-103-01979
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS.") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1321' WATERSHED LONG DRAIN
 DISTRICT CHURCH COUNTY WETZEL
 QUADRANGLE HUNDRED

SURFACE OWNER RUBY & BAE BARR ACREAGE 90.63
 OIL & GAS ROYALTY OWNER ACROPOLIS, INC., et al LEASE ACREAGE 106
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION SPEECHLEY ESTIMATED DEPTH 3900'
 WELL OPERATOR D.A.C. DESIGNATED AGENT MR. KENNETH MASON
 ADDRESS P.O. BOX 99 ALMA, WV 26320 ADDRESS P.O. BOX 99 ALMA, WV 26320

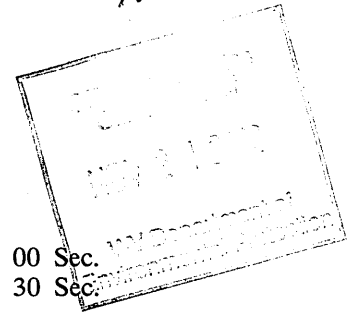
COUNTY NAME WETZEL
 PERMIT 1979

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

AP

Well Operator's Report of Well Work

Farm name: Barr Operator Well No.: Evans #2
 LOCATION: Elevation: 1,321' Quadrangle: Hundred
 District: Church County: Wetzel
 Latitude: 12,100 Feet South of 39 Deg. 40 Min. 00 Sec.
 Longitude 8,500 Feet West of 80 Deg. 27 Min. 30 Sec.



Company: Drilling Appalachian Corporation

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
P.O. Box 99 Alma WV 26320	9 5/8	230	215	68 sks
Agent: Kenneth Mason				
Inspector: Mike Underwood	6 5/8	1700	1685	100 sks
Date Permit Issued: 06/19/2003				
Date Well Work Commenced: 10/17/03	4 1/2	3632	3510	170 sks
Date Well Work Completed: 10/24/03				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): 3289 3632'				
Fresh Water Depth (ft.): 1,834'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 3000-3190
 Gas: Initial open 84 MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 120 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 475# psig (surface pressure) after 48 Hours

Second producing formation Big Injun Pay zone depth (ft) 2328-2340
 Gas: Initial open flow * _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow * _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed: DRILLING APPALACHIAN CORPORATION
 By: *Kenneth Mason*
 Date: 11-19-03

WET 1979

Evans #2
11-04-03

Stage #1	perfs	sand	avg rate	isip
Gordon 4 th	3017-3429 15 holes	100 sks	28 bpm	3272#
Stage #2 Big Injun	2342-2352 15 holes	100 sks	28 bpm	2157#

Drillers Log

Electric Log Tops

Sh	0	37		Big Lime	2278
Sd/Sh	37	384		Berea	2634
Sd	384	391		Gordon	3090
Sd/Sh	391	1020			
RR	1020	1060			
Sd/Sh	1060	1325	damp @ 1534'		
RR	1325	1700			
Sd/Sh	1700	1810			
Sd	1810	1865			
Sd/Sh	1865	2046			
Big Lime	2238	2346			
Sh	2346	2357			
Sd	2357	2590	gas ck @ 2,627' = no show		
Sd/Sh	2590	2720			
Sd	2720	3070			
Sd/Sh	3070	3390			
Sd	3390	3460			
Sd/Sh	3460	3505	gas ck @ 3,600 = 84 mcfs		
Sd	3505	3520			
Sd/Sh	3520	3632			
Td	3632		gas ck @ TD = no show		

Big Injun