west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, October 20, 2026

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LW-1
47-103-02042-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: LW-1
Farm Name: SIX, RALPH & BETTY
U.S. WELL NUMBER: 47-103-02042-00-00
Coal Bed Methane Well Plugging
Date Issued: 10/20/2026

10/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/23/2026

4710302042P

WW-4B
Rev. 2/01

1) Date August 20, 2026
2) Operator's
Well No. LW1_70002
3) API Well No. 47- 103 -02042

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☑ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☑ or Underground storage ☐) Deep ☐ / Shallow ☑

5) Location: Elevation 1445.63, Watershed Church Fork
District Church County Wetzel Quadrangle Hundred 7.5'

6) Well Operator Diversified Production, LLC
Address 414 Summers Street
Charleston, WV 25301

7) Designated Agent Chris Veazey
Address 414 Summers Street
Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

PRODUCTION WELL

RECEIVED
Office of Oil and Gas
SEP 03 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.09.01 07:58:16 -04'00' Date

10/23/2026

4710302042P

Plugging Prognosis

API #: 47-103-02042C
West Virginia, Wetzel County
Lat/Long – 39.676369, -80.43392
Nearest ER: UPMC Greene Emergency Room – 350 Bonar Ave, Waynesburg, PA 15370

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Environmental Protection

Casing Schedule:

13-3/8" @ 40' – CTS w/ 8 cu ft
10-3/4" @ 306' – CTS w/ 60 cu ft
7" @ 1168' – CTS w/ 229 cu ft
Open hole from 1168'-1183'
7" @ 1183'-1408' (225') – Cemented w/ 30 cu ft
2-3/8" @ 1170' – No Cementing and/or Packer Information
TD – 1473'

Vertical Section from 60 degrees (1406') in curve to TD (5398') – Taken from directional records
- Pittsburgh Coal: 3,997' x 3.75" (estimated) Hole ID @ 0.0137 bbl/ft x 1.25 = 69 BBL w/ 125% excess

Fresh Water: None Reported – Did not look for offsets. Plugging solid.
Salt Water: Not Encountered
Gas Shows: None Reported
Oil Shows: None Reported
Coal: 825'-828.5' (Waynesburg A), 1067.5'-1073' (Sewickley), 1129'-1133' (Redstone), 1172'-1183' (Pittsburgh)
Elevation: 1450'

1. Notify Inspector Stephen McCoy @ (681) 344-3265, 48 hrs prior to commencing operations.
2. Record pressure on csg/tbg.
3. Blow down and kill well.
4. TOOH w/ production rods/tbg.
5. Kill well with gel as needed. Then proceed to load wellbore with 69 BBL (125% capacity) gel until wellbore is filled. Verify 7" CTS
6. TIH w/ tbg to 1463'. Pump 738' ***Expanding Class L/Class A*** cement plug from **1463' to 725' (Coal Seams Plug).** Approximately 151 sks @ 1.18 yield. Tag TOC. Top off as needed. Perforate as needed.
7. TOOH w/ tbg to 725'. Pump 725' Class L/Class A cement plug from **725' to Surface.** Approximately 149 sks @ 1.18 yield. Tag TOC. Top off as needed. Perforate as needed.
    1. A small quantity of steel turnings, or other detectable material, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.
8. Reclaim site and set monument per WV DEP regulations.

Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2026.09.01 07:58:41 -04'00'

10/23/2026

4710302042P

WR-35
Rev (5-01)

DATE: 10-01-05
API #: 47-10302042

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Six, Ralph and Betty Operator Well No.: LW-1

LOCATION: Elevation: 1450' Quadrangle: Hundred 7.5'

District: Church County: Wetzel
Latitude: 11,660' Feet South of 39 Deg. 42' Min 30" Sec.
Longitude: 4,900' Feet West of 80 Deg. 25' Min. 00" Sec.

Company: Dynatec Energy, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P. O. Box 306	13 3/8	40'	40'	8 cu ft cts
Hundred, WV 26575	10 ¾	306'	306'	60cu.ft cts
Agent: David Matz	7"	1168'	1168'	229 cu ft cts
Inspector: Michael Underwood	Open hole from 1168'to 1183'			
Date Permit Issued: 12/15/05	7" 1183' to 1408'	225'	225'	30cu.ft
Date Well Work Commenced: 3/11/05	2 3/8tubing	1170'	1170'	
Date Well Work Completed: 4/08/05				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 1473'				
Fresh Water Depth (ft.): unknown				
Salt Water Depth (ft.): not encountered				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): Waynesburg A 825'-828.5'				
Sewickley 1067'.5-1073'				
Redstone 1129'-1133'				
Pittsburgh 1172'-1183'				

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OCT 03 2005
WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Pittsburgh Coal Seam Pay zone depth (ft) 1168'-1183' (Open Hole)
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 0 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 0 Hours
Static rock Pressure 0 psig (surface pressure) after 0 Hours

Second producing formation N/A Pay zone depth (ft)_____
Gas: Initial open flow_____MCF/d Oil: Initial open flow_____Bbl/d
Final open flow_____MCF/d Final open flow _____Bbl/d
Time of open flow between initial and final tests_____Hours
Static rock Pressure_____psig (surface pressure) after _____Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Dynatec Energy, Inc.
By: David Matz
Date: 10/1/05

10/23/2026

4710302042P

WELL LW-01 GEOLOGIC RECORD API# 47-10302042

LW-01

From	To	Rock Type	Comment
0	120	xxx	no data
120	145	shale	
145	161	silty shale	
161	205	siltstone	
205	222	shale	
222	252.5	siltstone	
252.5	317.5	shaley siltstone	
317.5	330	siltstone	
330	352.5	silty shale	
352.5	638	shaley siltstone	
638	722.5	silty shale	
722.5	825	shaley siltstone	
825	828.5	coal	Waynesburg A
828.5	903.5	Siltstone	
903.5	1167.5	shaley siltstone	
1067.5	1073	coal	Sewickley
1073	1129	shaley siltstone	
1129	1133	shaley coal	Redstone
1133	1172	shaley siltstone	
1172	1183	coal	Pittsburgh
1183	1365	shaley siltstone	
1365	1400	siltstone	

10/23/2026

4710302042

WVGES
GEOLOGY UNDERLIES IT ALL
"Pipeline"

Select County: (103) Wetzel Select datatypes: (Check All)
Enter Permit #: 02042
Location, Production, Plugging, Owner/Completion, Stratigraphy, Sample, Pay/Show/Water, Logs, Btm Hole Loc
Get Data | Reset

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 103 Permit = 02042 Link to all digital records for well

Report Time: Monday, October 19, 2026 10:41:20 AM

Location Information: View Map

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4710302042	Wetzel	2042	Church	Hundred	Mannington	39.676369	-80.43392	548547.9	4391991.5

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4710302042	4/8/2005	Original Loc	Completed	Ralph/Betty Six		LW-1			Wersem Poca Prop Ltd	DYNATEC Energy, Inc.	1285	Pittsburgh coal	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_
4710302042	4/8/2005	3/11/2005	1450	Ground Level	Hundred	Pennsylvanian System	Pittsburgh coal	Development Well	Development Well	Methane (CBM)	Rotary	unknown	1473		1473			

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4710302042	4/8/2005	Methane Pay	Gas	Vertical			1172	Pittsburgh coal					

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302042	Dominion Exploration & Production, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Dominion Exploration & Production, Inc.	2009	25,856	672	595	2,453	2,809	3,205	2,364	2,188	2,083	2,419	2,277	1,992	2,799
4710302042	CNX Gas Co. LLC (North)	2010	34,187	2,855	1,814	3,387	1,693	3,431	2,018	2,799	3,044	2,177	3,871	3,202	3,896
4710302042	CNX Gas Co. LLC (North)	2011	26,675	2,272	0	3,620	3,167	1,863	257	2,160	2,703	2,473	2,796	2,639	2,725
4710302042	CNX Gas Co. LLC (North)	2012	25,218	1,087	192	3,050	2,489	2,602	2,208	2,142	2,349	2,346	2,221	2,228	2,304
4710302042	CNX Gas Co. LLC (North)	2013	26,383	1,781	1,891	1,847	1,800	2,598	2,603	2,563	2,616	2,241	2,251	2,092	2,100
4710302042	CNX Gas Co. LLC (North)	2014	9,716	2,024	1,135	1,969	2,189	627	249	0	0	0	0	351	1,172
4710302042	CNX Gas Co. LLC (North)	2015	6,388	0	0	0	729	164	0	0	0	1,184	2,184	2,127	0
4710302042	CNX Gas Co. LLC (North)	2016	18,981	0	1,870	1,911	1,788	1,804	1,868	1,910	0	1,612	2,074	1,795	2,345
4710302042	CNX Gas Co. LLC (North)	2017	24,914	1,671	1,924	1,872	1,142	2,387	2,124	2,104	2,462	2,308	2,399	2,352	2,169
4710302042	CNX Gas Co. LLC (North)	2018	13,178	2,407	1,896	1,975	1,752	2,109	1,940	0	0	0	0	0	1,099
4710302042	CNX Gas Co. LLC (North)	2019	21,337	548	1,960	1,777	2,165	2,030	2,102	2,536	2,678	2,389	1,148	2,004	0
4710302042	Alliance Petroleum Corportation	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302042	Dominion Exploration & Production, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Dominion Exploration & Production, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2016	0												
4710302042	CNX Gas Co. LLC (North)	2017	0	0											
4710302042	CNX Gas Co. LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Alliance Petroleum Corportation	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302042	CNX Gas Co. LLC (North)	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2016	0												
4710302042	CNX Gas Co. LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Alliance Petroleum Corportation	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302042	CNX Gas Co. LLC (North)	2016	0												
4710302042	CNX Gas Co. LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	CNX Gas Co. LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Alliance Petroleum Corportation	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302042	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4710302042	Original Loc	Waynesburg 'A' coal	Well Record	825	Reasonable	4	Reasonable	1450	Ground Level
4710302042	Original Loc	Sewickley coal	Well Record	1068	Reasonable	5	Reasonable	1450	Ground Level
4710302042	Original Loc	Redstone coal	Well Record	1129	Reasonable	4	Reasonable	1450	Ground Level
4710302042	Original Loc	Pittsburgh coal	Well Record	1172	Reasonable	11	Reasonable	1450	Ground Level

Wireline (E-Log) Information:
* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

10/23/2026

4710302042 103-02042C

FORM WW-5(B)_(8/1998)

LW-1

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	40' x 12"	1	40	40		5
Fresh Water	300' x 8-5/8"	1	29		300'	42 C.T.S.
Coal						
Intermediate						
Production	1230' x 7"	1	15		1230'	227
Tubing						
Sump Liner	300' X 7"		15		300	10 (pill)

PACKERS: None

For Office of Oil and Gas Use Only

☐ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP

☐ Plat ☐ WW-9 ☐ WW-5B ☐ Bond _____ (Type) ☐ Agent

10/23/2026

47103020422

FORM WW-5B (8/1998)

Page 1 of ___ 103.02042C

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
COALBED METHANE PERMIT APPLICATION 2 403

1) Well Operator: Dynatec Energy, Inc. 2) Well Name LW-1

3) Operator's Well Number LW-1 4) Elevation 1,450 Feet

5) Well Type: (a) Oil _____/ or Gas _____/
(b) If Gas: Production _____/ Underground Storage _____/ CBM __X__/
Deep _____/ Shallow _____/

6) Proposed Target Formation(s): Pittsburgh Coal

7) Proposed Total Depth: 1,550 Feet

8) Approximate Fresh Water Strata Depths: 0-250 Feet

9) Approximate Salt Water Depths: Unknown, suspect greater than well depth

10) Approximate Coal Seam Depths: Pittsburgh 1,230-1,250 Feet

11) Does Land Contain Coal Seams Tributary to Active Mines? Yes _____/ No __X__/

12) (a) Proposed Well Work: Drill, Sample and test CBM potential

(b) If Stimulation Proposed, Describe Means to be Used to Stimulate Well:
No Stimulation of well proposed

13) (a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-6-1) or a vertical ventilation hole to a coalbed methane well? Yes __/ No __X__/

(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well.

14) (a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)?
Yes / No X /

(b) If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.

15) (a) Does the proposed operation include horizontal drilling of a well commenced on the surface? Yes __X__/ No _____/

(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth.

RECEIVED
Office of Oil & Gas
Office of Chief
SEP 0 2 2004
WV Department of
Environmental Protection

Oil#79180
10/23/2026

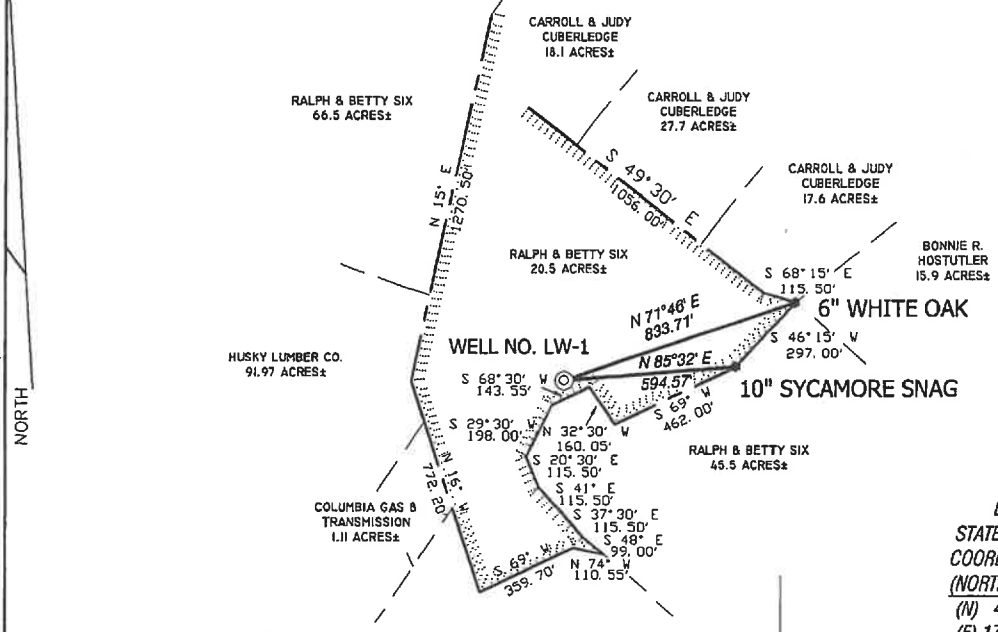
FORM WW 6

LONG. 80°26'03.5" — 7,900' — LATITUDE 39°42'30"

4710302042P

DYNATEC LEASE
16066 ACRES±

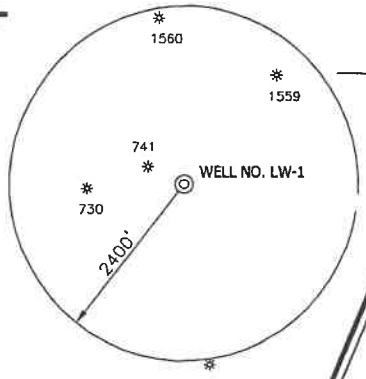
WELL NO. LW-1



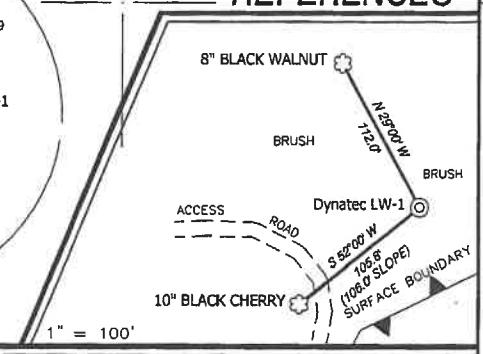
LW-1
STATE PLANE
COORDINATES
(NORTH ZONE)
(N) 429860
(E) 1737025

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 08-09-04.
3. SURFACE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 365 AT PAGE 5 AND INFORMATION PROVIDED BY DYNATEC ENERGY.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WETZEL COUNTY IN AUGUST, 2004 AND INFORMATION PROVIDED BY DYNATEC ENERGY.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



REFERENCES



HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-7035 EMAIL: surveyor@depotltd.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 834 Doyle Hupp Jr.

DOYLE HUPP JR. LICENSED No. 834 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE AUGUST 20, 20 04

OPERATORS WELL NO. LW-1

API WELL NO. 47 (STATE) — 103 (COUNTY) — 02042C (PERMIT)

MINIMUM DEGREE OF ACCURACY 1/2500

PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE)

FILE NO. W1290 (BK 24-56)

SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE : OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION :
ELEVATION 1450' WATERSHED CHURCH FORK
DISTRICT CHURCH COUNTY WETZEL QUADRANGLE HUNDRED 7.5'
SURFACE OWNER RALPH & BETTY SIX ACREAGE 20.5±
ROYALTY OWNER WESTERN POCAHONTAS PROPERTIES, LIMITED PARTNERSHIP LEASE ACREAGE 16066±
PROPOSED WORK : LEASE NO. ___
DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___
PHYSICAL CHANGE IN WELL (SPECIFY) ___ TARGET FORMATION PITTSBURGH
ESTIMATED DEPTH 1285'

COUNTY NAME

PERMIT

WELL OPERATOR DYNATEC ENERGY DESIGNATED AGENT ROBERT FLUHARTY
ADDRESS 2200 SOUTH 4000 WEST, SALT LAKE CITY, UT 84120 ADDRESS 1600 LAIDLEY TOWER, CHARLESTON, WV 25322

10/23/2026

4710302042P

WW-4A
Revised 6-07

1) Date: 8/20/2026
2) Operator's Well Number LW1 _70002

3) API Well No.: 47 - 103 - 02042

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: EQT Production Company
Address: 625 Liberty Ave.
Pittsburgh, PA 15222

(b) Name:
Address:

(c) Name:
Address:

6) Inspector: Stephen E. McCoy
Address: 13016 Indian Creek Rd.
Jacksonburg, WV 26377
Telephone: (681) 990-2569

5) (a) Coal Operator
Name: Not Currently Operated
Address:

(b) Coal Owner(s) with Declaration
Name: See Attached
Address:

Name:
Address:

(c) Coal Lessee with Declaration
Name: None Reported
Address:

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Office of Oil and Gas
SEP 03 2026
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Well Operator: Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address: 414 Summers Street
Charleston, WV 25301
Telephone: 855-476-4930

Subscribed and sworn before me this 20th day of August, 2026
Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/23/2026

10/23/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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EQT PRODUCTION COMPANY
625 LIBERTY AVE STE 1700
PITTSBURGH PA 15222-3114

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SURFACE OWNER WAIVER

Operator's Well Number LW1 _70002

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
SEP 03 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/23/2026

4710302042P

47-103-02042
Coal Owners

Consol RCPC, LLC	1000 Consol Energy Dr. Ste 100 Canonsburg, PA 15317
Lancore Agriculture, Inc.	PO Box 128 Williamstown, WV 26187
Country Roads Minerals, LLC	PO Box 245 Williamstown, WV 26187
EQT Production Company	325 Liberty Ave. Pittsburgh, PA 15222
Robert F. Himmelrick	1364 Barone Dr. Weirton, WV 26062
David M. Himmelrick	5798 Coldcreek Dr. Hilliard, OH 43026
Norman Himmelick Supplemental Needs Trust	5798 Coldcreek Dr. Hilliard, OH 43026
Mary Jo Gardner	618 Village Green Cir. Murfeesville, TN 37128
Christi L. Sloan	112 Twin Oak Ct. Myrtle Beach, SC 29572
Johanna Lemasters	PO Box 372 Hundred, WV 26575
David G. Himmelrick c/o David M. Himmelrick, Atty	5798 Coldcreek Dr. Hilliard, OH 43026
Patricia Ann Ptasick	101 Lindsay Dr. Edinboro, PA 16412

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

CONSOL RCPC LLC
1000 HORIZON VUE DR STE 100
CANONSBURG PA 15317-6523

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LANCORE AGRICULTURE INC
PO BOX 128
WILLIAMSTOWN WV 26187-0128

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COUNTRY ROADS MINERALS LLC
PO BOX 245
WILLIAMSTOWN WV 26187-0245

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EQT PRODUCTION COMPANY
625 LIBERTY AVE STE 1700
PITTSBURGH PA 15222-3114

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ROBERT F HIMMELRICK
1364 BARONE DR
WEIRTON WV 26062-5108

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DAVID G HIMMELRICK
C/O DAVID M. HIMMELRICK ATY
5798 COLDCREEK DR
HILLIARD OH 43026-7536

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NORMAN HIMMELRICK SUPPLEMENTAL NEEDS TRUST
5798 COLDCREEK DR
HILLIARD OH 43026-7536

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MARY JO GARDNER
618 VILLAGE GREEN CIR
MURFREESBORO TN 37128-5863

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CHRISTI L SLOAN
112 TWINOAK CT
MYRTLE BEACH SC 29572-4431

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JOHANNA LEMASTERS
PO BOX 372
HUNDRED WV 26575-0372

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DAVID M HIMMELRICK
5798 COLDCREEK DR
HILLIARD OH 43026-7536

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PATRICIA ANN PTASICK
101 LINDSAY DR
EDINBORO PA 16412-1701

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47103020420

4710302042P

47-103-02042

Coal Owners (Cont.)

Thompson Family Revocable Trust Adrianne Thompson & Amanda Thompson, Trustees	146 Hollywood Ave. San Antonio, TX 78212
Arnold H. Himmelrick c/o EQT Production	625 Liberty Ave. Pittsburgh, PA 15222

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THOMPSON FAMILY REVOCABLE TRUST
ADRIANNE THOMPSON & AMANDA THOMPSON TRUSTEES
146 E HOLLYWOOD AVE
SAN ANTONIO TX 78212-2309

47103020429

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Diversified Gas & Oil Corporation
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ARNOLD H HIMMELRICK
C/O EQT PRODUCTION
625 LIBERTY AVE STE 1700
PITTSBURGH PA 15222-3114

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47-103-02042

Royalty Owners

42 North Resources Partners, LP
KRP Marcellus 1, LLC
Rivercrest Royalties II, LLC
Amon G. Carter Foundation
Franklin D. Trader
Mae B. Willoughby
BRD Royalty Holdings, LLC
Steven E. Canada
Kevin H. Canada

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4710302042P

WW-4B

API No. 4710302042
Farm Name Ralph & Betty Six
Well No. LW1 _70002

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Office of Oil and Gas
SEP 03 2026
WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/23/2026

DIVERSIFIED energy

4710302042P

Date: 8/20/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710302042 Well Name LW1_70002

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
SEP 03 2026
WV Department of
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10/23/2026

4710302042 P

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS	))))))	**ORDER NO. 2022-13**

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Office of Oil and Gas
SEP 03 2026
WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

10/23/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

4710302042P

WW-9
(5/16)

API Number 47 - 103 - 02042
Operator's Well No. LW1_70002

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Church Fork Quadrangle Hundred 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☑ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☑ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
* Underground Injection (UIC Permit Number 2D03902327 002)
_____ Reuse (at API Number _____)
✓ Off Site Disposal (Supply form WW-9 for disposal location)
* Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission

Will closed loop systembe used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Subscribed and sworn before me this 20th day of August, 20 26

_____ Notary Public

My commission expires September 28, 2028

10/23/2026

4710302042 P

Form WW-9

Operator's Well No. LW1 _70002

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.09.01 07:59:05 -04'00'

Comments:

Title: Date:

Field Reviewed? ( ) Yes ( ) No

10/23/2026



DIVERSIFIED energy

47-103-02042

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



0 25 50 Ft

4710302042P

10/28/2026



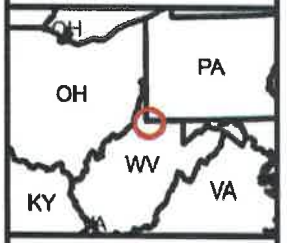
DIVERSIFIED energy

47-103-02042

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



0 250 500 Ft

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4710302042P

WW-7
8-30-06

4710302042P

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

0.9 mi. from LW2

API: 4710302042 **WELL NO.:** LW1_70002

FARM NAME: Ralph & Betty Six

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel **DISTRICT:** Church

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QUADRANGLE: Hundred 7.5'

SURFACE OWNER: EQT Production Company

ROYALTY OWNER: See Attached

UTM GPS NORTHING: 4392009.83

UTM GPS EASTING: 548532.13 **GPS ELEVATION:** 1445.63,

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS __X__: Post Processed Differential __X__

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Director of Administration
Title

8/20/2026
Date

10/23/2026

4710302042P

11/10/2016

PLUGGING PERMIT CHECKLIST
4710302042

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Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR $100 IF PIT IS USED

10/23/2026