west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, October 20, 2026

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for FDS1A
47-103-02117-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: FDS1A
Farm Name: VARNER, STEPHEN
U.S. WELL NUMBER: 47-103-02117-00-00
Coal Bed Methane Well Plugging
Date Issued: 10/20/2026

10/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/23/2026

4710302117P

WW-4B
Rev. 2/01

1) Date August 20, 2026
2) Operator's Well No. FDS 1A_70000
3) API Well No. 47- 103 - 02117

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☑ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☑ or Underground storage ☐) Deep ☐ / Shallow ☑

5) Location: Elevation 969.73' Watershed Long Drain
District Clay County Wetzel Quadrangle Littleton 7.5'

6) Well Operator Diversified Production, LLC
Address 414 Summers Street
Charleston, WV 25301

7) Designated Agent Chris Veazey
Address 414 Summers Street
Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
SEP 03 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.09.01 07:46:54 -04'00' Date

10/23/2026

4710302117P

Plugging Prognosis

API #: 47-103-02117C
West Virginia, Wetzel County
Lat/Long – 39.681445, -80.502243
Nearest ER: UPMC Greene Emergency Room – 350 Bonar Ave, Waynesburg, PA 15370

Casing Schedule:

16" @ 16' – CTS w/ 4 cu ft
10-3/4" @ 296' – CTS w/ 56 cu ft
7" @ 663.63' – CTS w/ 212.4 cu ft
– Open hole from 674'-683'
7" @ 684'-950' (266') – Cemented w/ 29 cu ft
2-3/8" @ 736' – No Cementing and/or Packer Information
TD – 962'

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47-103-02118C
Vertical Section from 55 degrees (644') in curve to TD (5251') – Taken from directional records
- Pittsburgh Coal: 4,607' x 3.75" (estimated) Hole ID @ 0.0137 bbl/ft x 1.25 = 79 BBL w/ 125% excess

47-103-02119C
Vertical Section from 54 degrees (804') in curve to TD (4983') – Taken from directional records
- Pittsburgh Coal: 4,179' x 3.75" (estimated) Hole ID @ 0.0137 bbl/ft x 1.25 = 72 BBL w/ 125% excess

Fresh Water: None Reported – Did not look for offsets. Plugging solid.
Salt Water: Not Encountered
Gas Shows: None Reported
Oil Shows: None Reported
Coal: 336.5'-339' (Waynesburg A), 565'-568' (Sewickley), 674'-680.5' (Pittsburgh)
Elevation: 968'

1. Notify Inspector Stephen McCoy @ (681) 344-3265, 48 hrs prior to commencing operations.
2. Record pressure on csg/tbg.
3. Blow down and kill well.
4. TOOH w/ production rods/tbg.
5. Kill well with gel as needed. Then proceed to load wellbore with 151 BBL (125% capacity) gel until wellbore is filled. Verify 7" CTS.
6. TIH w/ tbg to 952'. Pump 717' ***Expanding Class L/Class A*** cement plug from **952' to 235' (Coal Seams Plug).** Approximately 147 sks @ 1.18 yield in 7" csg. Tag TOC. Top off as needed. Perforate as needed.
7. TOOH w/ tbg to 235'. Pump 235' Class L/Class A cement plug from **235' to Surface.** Approximately 48 sks @ 1.18 yield in 7" csg.. Tag TOC. Top off as needed. Perforate as needed.

Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2026.08.01 07:46:30 -04'00'
10/23/2026

4710302117P

WR-35
Rev (5-01)

DATE: JANUARY 11, 2006
API # : 47-10302117

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

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WV Department of
Environmental Protection

Farm name: VARNER, STEPHEN Operator Well No: ~~PDS-1A~~ *

LOCATION: Elevation: 968' Quadrangle: LITTLETON 7.5'

District: CLAY County: WETZEL
Latitude: 9800' Feet South of 39Deg. 42 Min. 30 Sec.
Longitude 750' Feet West of 80Deg. 30 Min. 00 Sec.

Company: Dynatec Energy, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P. O. Box 306	16"	16'	16'	4 cu ft cts
Hundred, WV 26575	10 ¾"	296'	296'	56 cu ft cts
Agent: David Matz	7"	663.63'	663.63'	212.40 cu ft cts
Inspector: Michael Underwood	Open hole 674'-683'			
Date Permit Issued: 09/08/05	7" from 684' – 950'			29 cu ft
Date Well Work Commenced: 09/12/05	2 3/8" tubing	736'	736'	
Date Well Work Completed: 12/27/05				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 962'				
Fresh Water Depth (ft.): unknown				
Salt Water Depth (ft.): not encountered				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 336.5-339 WAYNESBURG A **565-568 SEWICKLEY** **674-680.5 PITTSBURGH**				

OPEN FLOW DATA

Producing formation N/A Pay zone depth (ft) N/A
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 0 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 0 Hours
Static rock Pressure 0 psig (surface pressure) after 0 Hours

Second producing formation N/A Pay zone depth (ft)_____
Gas: Initial open flow_____MCF/d Oil: Initial open flow_____Bbl/d
Final open flow_____MCF/d Final open flow_____Bbl/d
Time of open flow between initial and final tests_____Hours
Static rock Pressure_____psig (surface pressure) after _____Hours

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Office of Chief
JAN 23 2006
WV Department of
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Dynatec Energy, Inc.
By: David Matz
Date: January 11, 2006

10/23/2026

Geology for FDS-1A

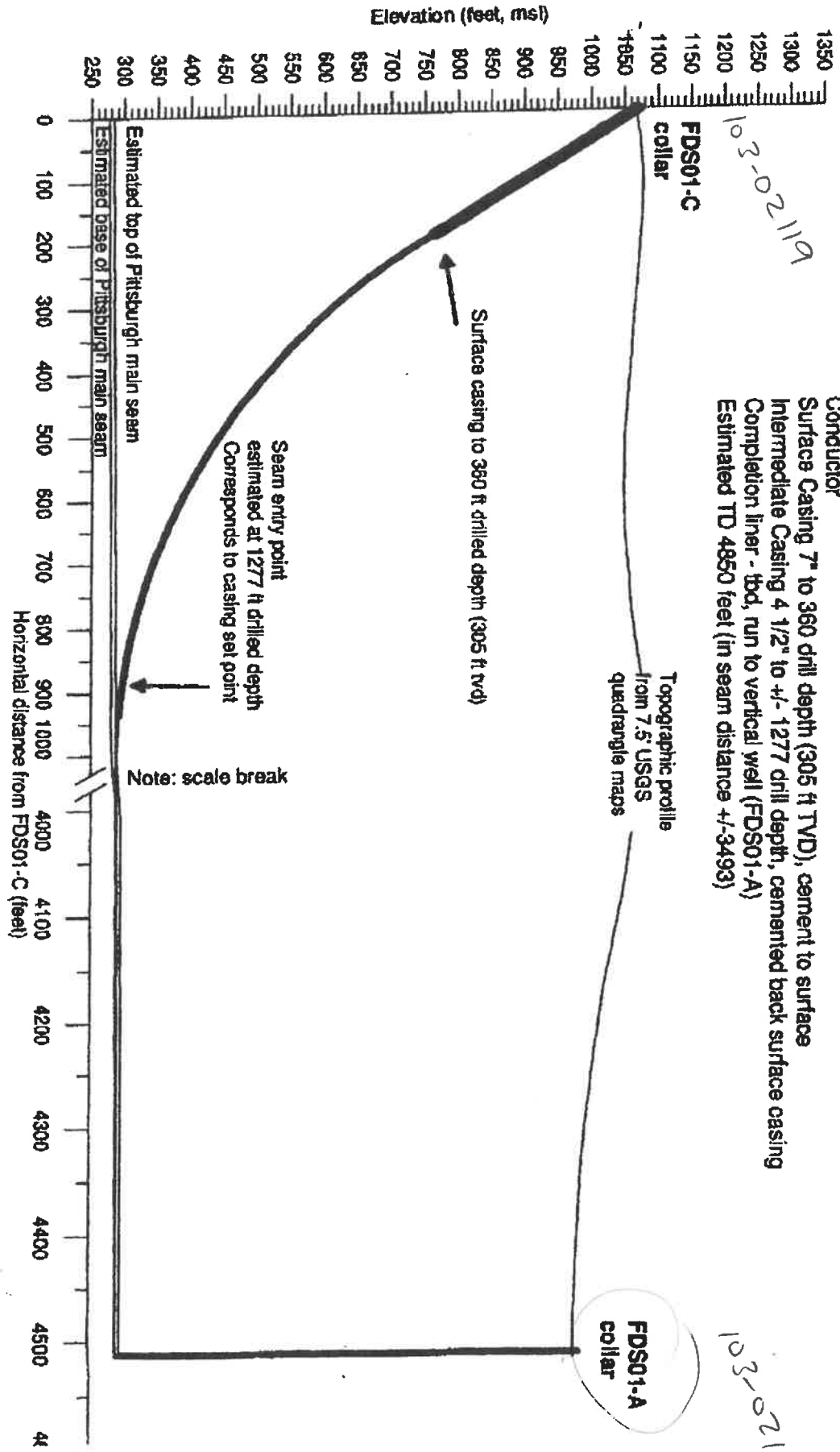
Drilled depth From	Drilled depth To	TVD From	TVD To	Rock type	Comment
0	40	0	40	soil, clay	overburden
40	336.5	40	336.5	shale, siltstone	
336.5	339	336.5	339	coal	Waynesburg A
337.5	431	337.5	431	shale	
431	502	431	502	siltstone, shale	
502	565	502	565	limestone, shale	
565	568	565	568	coal	Sewickley
568	674	568	674	siltstone, shale	
674	680.5	674	680.5	coal	Pittsburgh
680.5	980	680.5	980	shale	gray

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Attachment A

4710302117P.

103-02117



FDS01-C Horizontal Well Path Casing and Hole Plan

FDS01-C:
Collared at 32 degrees, bearing 203.29
Conductor
Surface Casing 7" to 360 drill depth (305 ft TVD), cement to surface
Intermediate Casing 4 1/2" to +/- 1277 drill depth, cemented back surface casing
Completion liner - tbd, run to vertical well (FDS01-A)
Estimated TD 4850 feet (in seam distance +/-3493)

103-02119

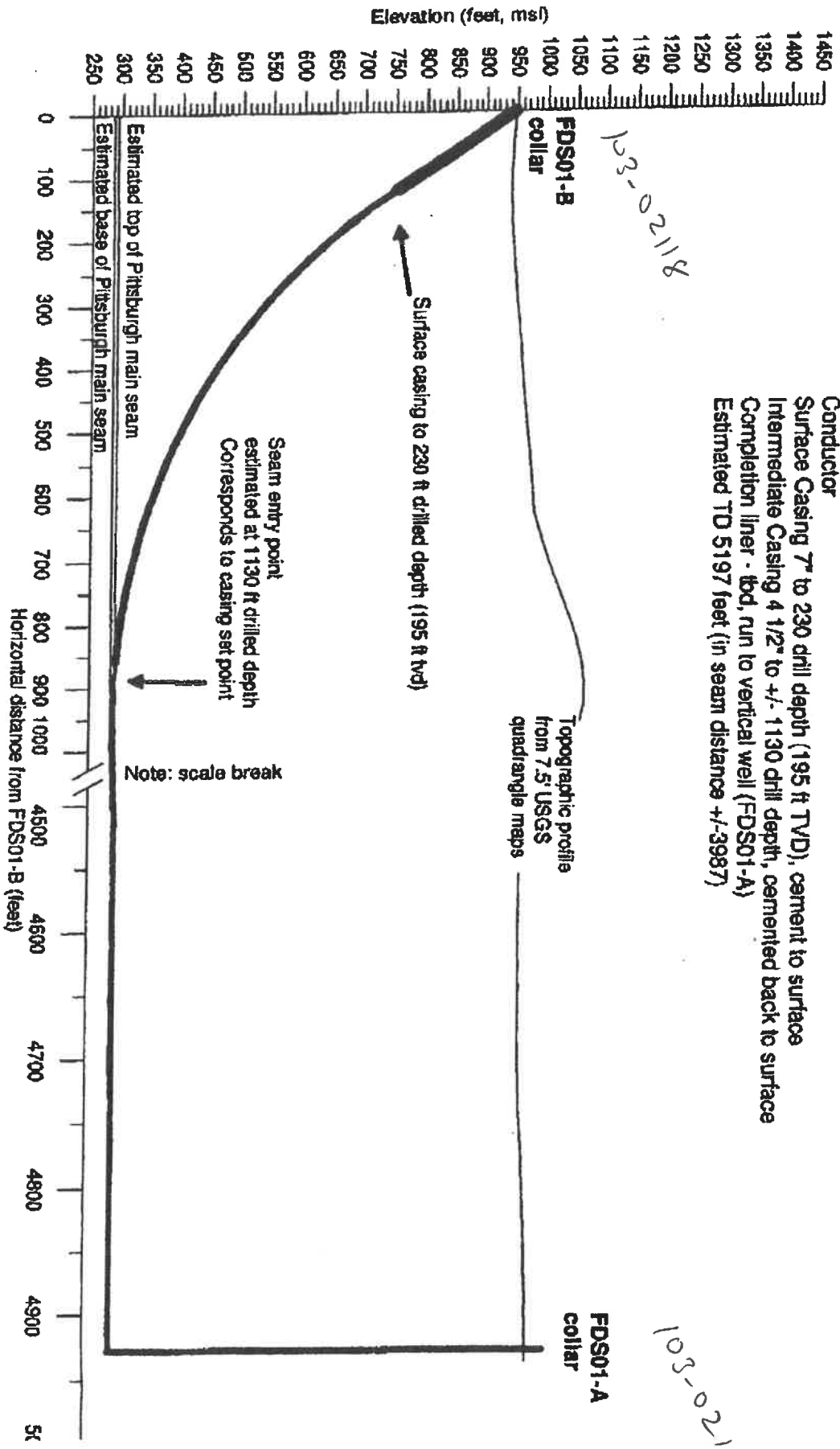
103-02117

10/23/2026

Attachment B

4710302117P

103-02117



103-02118

103-02117

FDS01-B Horizontal Well Path Casing and Hole Plan

FDS01-B:
Collared at 32 degrees, bearing 187.56
Conductor
Surface Casing 7" to 230 drill depth (195 ft TVD), cement to surface
Intermediate Casing 4 1/2" to +/- 1130 drill depth, cemented back to surface
Completion liner - tbd, run to vertical well (FDS01-A)
Estimated TD 5197 feet (in seam distance +/-3987)

10/23/2026

4710302117P

Proposed Dynatec Well No. FDS1A
16,066 Acre Lease

Notes:
Well site coordinates are
N: 432079.027
E: 1717795.335
West Virginia
Coordinate System of 1927
based upon
Differential GPS Measurements.
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references
are based upon the magnetic meridian.

LATITUDE 39 - 42 - 30

LONGITUDE 80 - 30 - 00

GRID NORTH

Detail "A"
Proposed Dynatec Well No. FDS1A
S 03°14'20" E 38.31'
S 22°12'50" E 137.49'
30" Double Sycamore
47-103-2019 (CBM)

Well bore path to FDS1B

4-40 Russell and Mary R. Blake 291/366 1/2 Acre

4-39 Terry Wayne Jobes 350/428 4.40 Acres

4-21.1 Harold Goff WB 39/418 45 Acres

47-103-1347

47-103-1180

4-33 Marjorie Hatfield, et al. WB 55/454 19.08 Acres

N 06°16'00" E 784.66'

N 66°58'10" W 1403.28'

N 78°58'10" W 1351.42'

Fence corner

N 64°02'40" E 824.40'

47-103-0882

Stottlemire Run

Unnamed Tributary

4-41 Violena Kiger Estate 122/179 37.33 Acres

4-49 Kathryn Henderson Estate WB55/454 7.46 Acres

4-48 Stephen Varner WB 44/553 115.3 Acres

S 19°38'20" W 764.68'

4-42 Harry M., Sr. and Shirley Blake 320/548 6 Acres

Long Drain

U.S.G.S. Station 154 RHP

Well bore path to FDS1C

Proposed Dynatec Well No. FDS1A

1180 1347 882 Old Well Old Well Old Well 2019 (CBM) 75 2500'

Proposed Well Set Alignment and Well Bore Path
Lateral Well FDS1B
Vertical Well FDS1A
S 23°17'40" E 4568.63'
Lateral Well FDS1C
Scale: 1" = 5000'

Well Location References
10" Black Cherry
Brush
Drain
N 38°00' W 78.0'
N 86°00' E 32.0'
Brush
Proposed Dynatec Well No. FDS1A
26" Sycamore
Long
Field
Scale: 1" = 100'

4-46 Roy A. Ellison Estate 326/434 77.7 Acres

Proposed Dynatec Well No. FDS1C

(⊕) Denotes Location of Well on United States Topographic Maps

Allegheny Surveys, Inc. Birch River and Weston, W.V.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

Ben R. Singleton
P.S. 2092

BEN R. SINGLETON LICENSED No. 2092 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

FILE NO: W148-34-C-04
DRAWING NO: W14834C04a.dwg
SCALE: 1" = 400'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: U.S.G.S. Benchmark 154 RHP

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE: 9-5 2005
OPERATOR'S WELL NO. FDS1A
API WELL NO: 47 - 103 - 02117C
STATE COUNTY PERMIT

RECEIVED Office of Oil and Gas SEP 03 2026 WV Department of Environmental Protection

WELL TYPE: ☐OIL ☒GAS ☐LIQUID INJECTION ☐WASTE DISPOSAL ☐OBSERVATION WELL
(IF GAS) PRODUCTION: ☐STORAGE ☐DEEP ☒SHALLOW
LOCATION: ELEVATION: 968' WATERSHED Long Drain QUADRANGLE: Littleton 7.5'
DISTRICT: Clay COUNTY: Wetzel
SURFACE OWNER: Stephen Varner ACREAGE: 115.3
OIL AND GAS ROYALTY OWNER: Western Pocahontas Properties, LLC LEASE NO: ____ ACREAGE: 16,066
PROPOSED WORK: ☒DRILL ☐CONVERT ☐DRILL DEEPER ☒FRACTURE OR STIMULATE ☐PLUG OFF OLD FORMATION
☐PERFORATE NEW FORMATION ☐OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ____

☐PLUG AND ABANDON ☐CLEAN OUT AND REPLUG TARGET FORMATION: Pittsburgh ESTIMATED DEPTH: 980'
WELL OPERATOR: Dynatec Energy DESIGNATED AGENT: Dennis J. Nurkiewicz
ADDRESS: 2200 South 4000 West ADDRESS: P.O. Box 306
Salt Lake City, UT 84120 Hundred, WV 26575

10/23/2026

WVGES
GEOLOGY UNDERLIES IT ALL
"Pipeline"

Select County: (103) Wetzel
Enter Permit #: 02117
Get Data | Reset

Select datatypes: (Check All)
Location | Production | Plugging
Owner/Completion | Stratigraphy | Sample
Pay/Show/Water | Logs | Btm Hole Loc

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 103 Permit = 02117 Link to all digital records for well

Report Time: Tuesday, October 20, 2026 10:55:55 AM

47103021179

Location Information: View Map

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4710302117	Wetzel	2117	Clay	Littleton	Littleton	39.681445	-80.502243	542685.3	4392520.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4710302117	12/27/2005	Original Loc	Completed	Stephen Varner		FDS1A			Western Poca Prop	DYNATEC Energy, Inc.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_I
4710302117	12/27/2005	9/12/2005	968	Ground Level	Unnamed	Pennsylvanian System	Pittsburgh coal	Shallower-pool Test	Unsuccessful	Dry Methane (CBM)	unknown	unknown	962		962		

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302117	Dominion Exploration & Production, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Dominion Exploration & Production, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Corportation	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302117	Dominion Exploration & Production, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Dominion Exploration & Production, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2016	0												
4710302117	CNX Gas Co. LLC (North)	2017	0	0											
4710302117	Alliance Petroleum Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Corportation	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302117	CNX Gas Co. LLC (North)	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	CNX Gas Co. LLC (North)	2016	0												
4710302117	Alliance Petroleum Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Corportation	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302117	CNX Gas Co. LLC (North)	2016	0												
4710302117	Alliance Petroleum Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Alliance Petroleum Corportation	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302117	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4710302117	Original Loc	Waynesburg 'A' coal	Well Record	337	Reasonable	2	Reasonable	968	Ground Level
4710302117	Original Loc	Sewickley coal	Well Record	565	Reasonable	3	Reasonable	968	Ground Level
4710302117	Original Loc	Pittsburgh coal	Well Record	674	Reasonable	7	Reasonable	968	Ground Level

Wireline (E-Log) Information:
* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

10/23/2026

24-a

4710302117P 103-02117-C

FORM WW-5(B)_(8/1998)

Page 2 of ____

FDSIA

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	16"	LS		40	40	Cement to Surface
Fresh Water	10 3/4"	H		300	300	Cement to surface
Coal						
Intermediate						
Production	7"	LS	17	672'	672'	Cement to surface
Tubing	2 3/8"	J55	4.6		692'	
Sump Liner	7"	LS	17		300	10

PACKERS:

Per CSR 35-3-8.5(b) A suite of logs (i.e. directional deviation surveys, etc)shall be filed with the Chief, within 90 days of completion of permitted well work.

ALB 9-8-05

For Office of Oil and Gas Use Only

☒ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP

☐ Plat ☐ WW-9 ☐ WW-5B ☐ Bond _____ (Type) ☐ Agent

Ck# 91946

$ 500.00

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AUG 15 2005
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WW-4A
Revised 6-07

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1) Date: 8/20/2026
2) Operator's Well Number FDS 1A _70000
3) API Well No.: 47 - 103 - 02117

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Stephen Varner
Address: 1404 Long Drain Rd.
Littleton, WV 26581

(b) Name:
Address:

(c) Name:
Address:

6) Inspector: Stephen E. McCoy
Address: 13016 Indian Creek Rd.
Jacksonburg, WV 26377
Telephone: (681) 990-2569

5) (a) Coal Operator
Name: Not Currently Operated
Address:

(b) Coal Owner(s) with Declaration
Name: See Attached
Address:

Name:
Address:

(c) Coal Lessee with Declaration
Name: None Reported
Address:

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Well Operator: Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address: 414 Summers Street
Charleston, WV 25301
Telephone: 855-476-4930

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Subscribed and sworn before me this 20th day of August, 2026
Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/23/2026

47103021179P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™

9407 1362 0855 1291 8795 64

STEPHEN VARNER
1404 LONG DRAIN RD
LITTLETON WV 26581-7849

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Retail
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4710302117P

SURFACE OWNER WAIVER

Operator's Well Number FDS 1A _70000

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

RECEIVED
Office of Oil and Gas
SEP 03 2026
WV Department of Environmental Protection

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation…".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/23/2026

4710302117P

WW-4B

API No. 4710302117
Farm Name Stephen Varner
Well No. FDS 1A _70000

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

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4710302117P

47-103-02117

Coal Owners

Consol RCPC, LLC	1000 Consol Energy Dr. Ste 100 Canonsburg, PA 15317
Stephen Varner	1404 Long Drain Rd. Littleton, WV 26581
WPP, LLC Natural Resource Partners, LP	5260 Irwin Rd. Huntington, WV 25727

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47103021179

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™

9407 1362 0855 1291 8795 88

CONSOL RCPC LLC
1000 HORIZON VUE DR STE 100
CANONSBURG PA 15317-6523

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Retail
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Diversified Gas & Oil Corporation
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WPP LLC
C/O NATURAL RESOURCES PARTNERS LP
175 IRWIN RD
HUNTINGTON WV 25705-7922

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energy

4710302117

Date: 8/20/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710302117 Well Name FDS 1A _70000

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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WV Department of
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4710302117 P

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	**ORDER NO. 2022-13**
SECTION 14.1. AND LEGISLATIVE RULE	)	
35CSR8 SECTION 20.1,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

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WV Department of
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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

10/23/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

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4710302117

WW-9
(5/16)

API Number 47 - 103 - 02117 P
Operator's Well No. FDS 1A_70000

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Long Drain Quadrangle Littleton 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☑ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☑ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
* Underground Injection (UIC Permit Number 2D03902327 002)
_____ Reuse (at API Number _____)
✓ Off Site Disposal (Supply form WW-9 for disposal location)
* Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Subscribed and sworn before me this 20th day of August, 2026

_____ Notary Public

My commission expires September 28, 2028

10/23/2026

4710302117

Form WW-9

Operator's Well No. FDS 1A_70000 P

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.09.01 07:47:27 -04'00'

Comments:

Title: Date:

Field Reviewed? ( ) Yes ( ) No

10/23/2026



DIVERSIFIED energy

47-103-02117

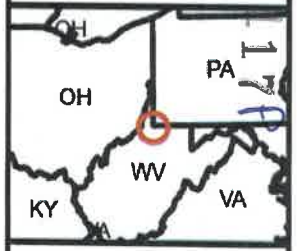
Well Plugging Map

Legend

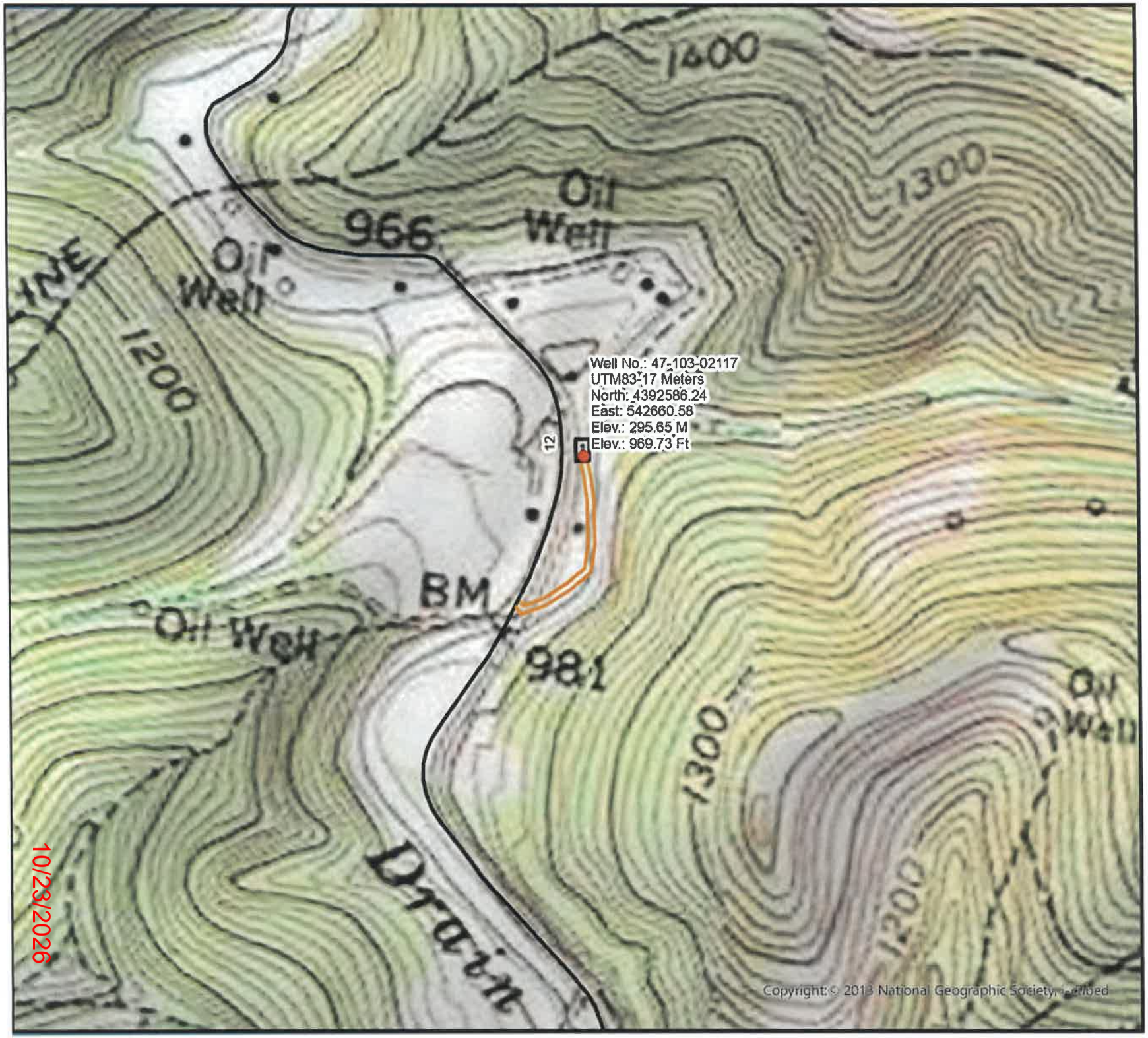
- Well
- Pits
- Pad
- Access Road
- Public Roads

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4710302117







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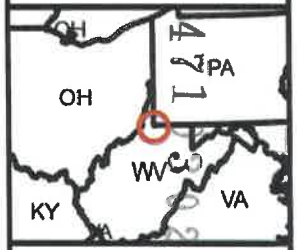
47-103-02117

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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WV Department of Environmental Protection



0 250 500 Ft

4710302117 P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710302117 **WELL NO.:** FDS 1A _70000

FARM NAME: Stephen Varner

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel **DISTRICT:** Clay

QUADRANGLE: Littleton 7.5'

SURFACE OWNER: Stephen Varner

ROYALTY OWNER: None Identified

UTM GPS NORTHING: 4392586.24

UTM GPS EASTING: 542660.58 **GPS ELEVATION:** 969.73'

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WV Department of
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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS __X__: Post Processed Differential __X__

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Director of Administration
Title

8/20/2026
Date

10/23/2026

4710302117P

11/10/2016

PLUGGING PERMIT CHECKLIST
4710302117

Plugging Permit

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- [ ] WW-4B
- [ ] WW-4B signed by inspector
- [ ] WW-4A
- [ ] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [ ] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [ ] WW-9 PAGE 1 (NOTARIZED)
- [ ] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [ ] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [ ] RECENT MYLAR PLAT OR WW-7
- [ ] WELL RECORDS/COMPLETION REPORT
- [ ] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [ ] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

10/23/2026