west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 22, 2026
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for FDS1B
47-103-02118-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: FDS1B
Farm Name: HUNDRED VOL. FIRE DEPT.
U.S. WELL NUMBER: 47-103-02118-00-00
Coal Bed Methane Well Plugging
Date Issued: 10/22/2026

10/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/23/2026

4710302118P

WW-4B
Rev. 2/01

1) Date September 16, 2026
2) Operator's
Well No. FD51B
3) API Well No. 47- 103 - 02118

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☑ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☑ or Underground storage ☐) Deep ☐ / Shallow ☑

5) Location: Elevation 944.74' Watershed Fish Creek
District Clay County Wetzel Quadrangle Littleton 7.5'

6) Well Operator Diversified Production, LLC
Address 414 Summers Street
Charleston, WV 25301

7) Designated Agent Chris Veazey
Address 414 Summers Street
Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
SEP 23 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.09.18 08:09:37 -04'00' Date

10/23/2026

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Plugging Prognosis

API #: 47-103-02118C
West Virginia, Wetzel County
Lat/Long – 39.695076, -80.500365
Nearest ER: UPMC Greene Emergency Room – 350 Bonar Ave, Waynesburg, PA 15370

Casing Schedule:

10-3/4" @ 42.3' – CTS w/ 14 cu ft
7" @ 231.1' – CTS w/ 72 cu ft
4-1/2" @ 1111.7' – CTS w/ 135.7 cu ft
1-1/4" HDPE @ 3628' – Through the horizontal section
MD – 5251.48' TVD – 656'
Well was drilled on a slant (approximately 32 deg) from surface to approximately 324' MD/246.5'TVD and then began building to reach horizontal. TVD of 4-1/2" csg @ shoe is approximately 641'.

Completion – Pilot Well for CBM production, projected depth of Pittsburgh Coal seam was 656'.

Fresh Water: None listed – Did not look for offsets. Plugging solid.
Salt Water: None listed – Did not look for offsets. Plugging solid.
Gas Shows: None listed
Oil Shows: None listed
Coal: 742'-746' (Sewickley), 1106.64'-5243.2' (Pittsburgh) as listed on WR-35
Elevation: 946'

1. Notify Inspector Stephen McCoy @ (681) 344-3265, 48 hrs prior to commencing operations.
2. Record pressure on csg/tbg.
3. Blow down and kill well as needed.
4. If possible, TOOH w/ 1-1/4" HDPE.
5. Kill well as needed with 6% bentonite gel.
6. Set CIBP inside 4-1/2" csg between collars @ approximately 644'.
7. TIH w/ tbg to 644' (CIBP). Pump 219' ***Expanding Class L/Class A*** cement plug from **644' (CIBP) to 425' (Coal Seams Plug).** Approximately 17 sks at 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Perforate as needed.
8. TIH w/ tbg to 425'. Pump 425' Class L/Class A cement plug from **425' to Surface.** Approximately 33 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Perforate as needed.
    a. **A small quantity of steel turnings, or other detectable material, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.**
9. **Reclaim site and set monument per WV DEP regulations.**
10. **Note: The uncased 3 ¾" (estimated) wellbore from curve to lateral will be filled w/ gel from the production well (47-103-02042C) when plugging that well.**

Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.10.23 08:09:27 -04'00'

10/23/2026

4710302118P

WR-35
Rev (5-01)

DATE: 12/22/2005
API #: 10302116

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: HUNDRED VOL. FIRE DEPT. Operator Well No.: FDS – 1B

LOCATION: Elevation: 946' Quadrangle: LITTLETON 7.5'
District: County: WETZEL
Latitude: 4650' South of 39 Deg. 42 Min. 30 Sec.
Longitude 150' West of 80 Deg. 30 Min. 00 Sec.

Company: Dynatec Energy, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P. O. Box 306	10 ¾"	42.3'	42.3'	14 cu. ft. cts
Hundred, WV 26575	7"	231.10'	231.10'	72 cu.ft. cts
Agent: David Matz	4 ½"	1111.7'	1111.7'	135.7 cu..ft..cts
Inspector: Michael Underwood	1 ¼" HDPE –SDR 11	3628'	3628'	
Date Permit Issued: 09/08/05				
Date Well Work Commenced: 09/16/2005				
Date Well Work Completed: 12/01/2005				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 656 TVD, 5243.2 D.D.				
Fresh Water Depth (ft.): unknown				
Salt Water Depth (ft.): not encountered				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 742-746 SEWICKLEY 1106.64-5243.2 PITTSBURGH				

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OPEN FLOW DATA

Producing formation N/A Pay zone depth (ft) N/A
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 0 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 0 Hours
Static rock Pressure 0 psig (surface pressure) after 0 Hours

Second producing formation N/A Pay zone depth (ft)_____
Gas: Initial open flow_____MCF/d Oil: Initial open flow_____Bbl/d
Final open flow_____MCF/d Final open flow _____Bbl/d
Time of open flow between initial and final tests_____Hours
Static rock Pressure_____psig (surface pressure) after _____Hours

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Office of Chief
JAN 06 2006
WV Department of Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Dynatec Energy, Inc.
By: David Matz
Date: 12-22-05

10/23/2026

47103021180

Geology for FDS-1B

Drilled depth From	Drilled depth To	TVD From	TVD To	Rock type	Comment
0	45	0	38	soil, clay	overburden
45	241	38	209	shale, siltstone	
241	742	209	533.1	siltstone, shale, limestone	Waynesburg not reported
742	746	533.1	536.1	coal	Sewickley
746	1106.64	536.1	646.1	siltstone, shale	
1106.64	5243.2	646.1	656	coal	Pittsburgh

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4710302118P

Proposed Dynatec Well No. FDS1B
16,066 Acre Lease

LATITUDE 39 - 42 -30

LONGITUDE 80 - 30 - 00

Scale: 1" = 2500'

2500'

Proposed Dynatec Well No. FDS1B

47-103-1179

Notes:
Well site coordinates are
N: 436,961
E: 1,718,443
West Virginia
Coordinate System of 1927
based upon
Differential GPS Measurements.
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references
are based upon the magnetic meridian.

4-6.1
J.W. Cumberledge Est.
353/176
6 1/2 Acres

4-10
Clark V. Gorby, Jr.
331/362
30 7/10 Acres

Proposed Well Set Alignment and Well Bore Path

Lateral Well FDS1B

Vertical Well FDS1A

Lateral Well FDS1C

Scale: 1" = 5000'

S 67° W 1257.00'

N 41° W 1615.00'

Water Well

N 65°53'10" E 537.69'

Proposed Dynatec Well No. FDS1B

S 12°30' E 594.00'

4-6
Hundred Volunteer Fire Dept. Co.
383/409
46 1/2 Acres

S 68°04'00" E 2397.64'

West Virginia Baltimore and Ohio Railroad

Fork of Fish Creek

Well bore path to FDS1A

N 47° E 270.60'

GRID NORTH

4-19
Charles C. Snyder
394/478
5 Acres

Stone culvert

4-20
George H. and Wilma L. Omduff
Tract One
340/89
40 Acres

4-23
John D. and Paula M. Barr
383/577
30.4 Acres

47-103-1179

4-20.2
George H. and Wilma L. Omduff
293/237
2.64 Acres

West Virginia Fork of Fish Creek

Well Location References Scale: 1" = 200'

Utility pole

Field

N 43°00'00" W 82.5'

Power Line

Field

Utility Pole

Proposed Dynatec Well No. FDS1B

S 45°00'00" W 79.5'

Field

Utility Pole

Creek

(⊕) Denotes Location of Well on United States Topographic Maps

Allegheny Surveys, Inc. Birch River and Weston, W.V.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

Ben R. Singleton
P.S. 2092

BEN R. SINGLETON LICENSED No. 2092 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

FILE NO: W148-34-C-04
DRAWING NO: W14834C04_fds1b.dwg
SCALE: 1" = 400'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: DEP Base Station Kanawha City

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE: ~~August~~ 9-5 20 05
OPERATOR'S WELL NO. FDS1B
API WELL NO:
47 - 103 - 02118P
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ OBSERVATION WELL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 946' WATERSHED West Virginia Fork of Fish Creek QUADRANGLE: Littleton 7.5'
DISTRICT: Clay COUNTY: Wetzel
SURFACE OWNER: Hundred Volunteer Fire Department Company ACREAGE: 46 1/2
OIL AND GAS ROYALTY OWNER: Western Pocahontas Properties, LLC LEASE NO: ____ ACREAGE: 16,066
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ____

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Pittsburgh ESTIMATED DEPTH: 5172'
WELL OPERATOR: Dynatec Energy DESIGNATED AGENT: Dennis J. Nurkiewicz
ADDRESS: 2200 South 4000 West ADDRESS: P.O. Box 306
Salt Lake City, UT 84120 Hundred, WV 26575

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FORM WW-5(B)_(8/1998)

FDS1B

4710302118P

Page 2 of ____

FDS1B

103-02118

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	10 ¾"	H		40'	40'	Cement to surface
Fresh Water	7"	LS	17	~~230'~~ 280'	~~230'~~ 280'	Cement to surface
Coal	4 ½"	J-55	11.6	1130'	1130'	Cement to surface casing
Intermediate						
Production						
Tubing						
Liners	2"	HDPE		0 TO TD		

PACKERS:

No portion of the well lateral shall be constructed in such a manner or located so as to create communication with any wells, other than Dynatec well FDS1A, known or believed to exist as reflected in the databases of the WVDEP, Office of Oil and Gas or the West Virginia Geological and Economic Survey, or identified through field review of the area overlying the proposed lateral. AL13 9-8-05

For Office of Oil and Gas Use Only

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☒ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP

☐ Plat ☐ WW-9 ☐ WW-5B ☐ Bond _____ (Type) ☐ Agent

ck# 91946

$ 500.00

Per CSR 35-3-8.5(b) A suite of logs (i.e. directional deviation surveys, etc)shall be filed with the Chief, within 90 days of completion of permitted well work.

AL13 9-8-05

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Environmental Protection

WW-4A
Revised 6-07

1) Date: 9/16/2026
2) Operator's Well Number FD51B

3) API Well No.: 47 - 103 - 02118

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Wetzel County Board of Education
Address: 333 Foundry St.
New Martinsville, WV 26115

(b) Name:
Address:

(c) Name:
Address:

6) Inspector: Stephen E. McCoy
Address: 13016 Indian Creek Rd.
Jacksonburg, WV 26377
Telephone: (681) 990-2569

5) (a) Coal Operator
Name: Not Currently Operated
Address:

(b) Coal Owner(s) with Declaration
Name: Consol RCPC, LLC
Address: 1000 Consol Energy Dr. Ste 100
Canonsburg, PA 15317
Name: WPP, LLC c/o Natural Resources Partners, LP
Address: 5260 Irwin Rd.
Huntington, WV 25727

(c) Coal Lessee with Declaration
Name: None Reported
Address:

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Well Operator: Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address: 414 Summers Street
Charleston, WV 25301
Telephone: 855-476-4930

Subscribed and sworn before me this 16th day of September, 2026
Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/23/2026

4710302118P

SURFACE OWNER WAIVER

Operator's Well Number FD51B

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
SEP 23 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/23/2026

47103021189

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

SEP 23 2026

USPS CERTIFIED MAIL™

9407 1362 0855 1292 6488 48

WETZEL COUNTY BOARD OF EDUCATION
333 FOUNDRY ST
NEW MARTINSVILLE WV 26155-1142

US POSTAGE PAID IMI
2026-09-16
25301
C4000004
Retail
4.0 OZFLAT
easypost
9901000010800

4710302118P

WW-4B

API No. 4710302118
Farm Name Hundred Volunteer Fire Department Company
Well No. FD51B

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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SEP 23 2026
WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/23/2026

47103021189

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas
SEP 23 2026
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™

9407 1362 0855 1292 6487 87

CONSOL RCPC LLC
1000 HORIZON VUE DR STE 100
CANONSBURG PA 15317-6523

US POSTAGE PAID IMI
2026-09-16
25301
C4000004
Retail
4.0 OZFLAT

easypost

09010000010798

10/23/2026

4710302118P

SEP 23 2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

US POSTAGE PAID IMI
2026-09-16
25301
C4000004
Retail
4.0 OZFLAT

easypost

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USPS CERTIFIED MAIL™

9407 1362 0855 1292 6487 49

WPP LLC
C/O NATURAL RESOURCES PARTNERS LP
175 IRWIN RD
HUNTINGTON WV 25705-7922

10/23/2026

1/1

Print Label | SimpleCertifiedMail.com

9/16/26, 1:25 PM

https://my.simplecertifiedmail.com

47103021188P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

SEP 23 2026

USPS CERTIFIED MAIL™

9407 1362 0855 1292 7890 77

PANTHER BRANCH COAL CO
PO BOX 776
DANVILLE WV 25053-0776

US POSTAGE PAID IMI
2026-09-22
25301
C4000004
Retail
4.0 OZFLAT

easypost

09010000107790

10/23/2026

DIVERSIFIED energy

4710302118P

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Office of Oil and Gas
SEP 23 2026
WV Department of
Environmental Protection

Date: 9/16/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710302118 Well Name FD51B

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

10/23/2026

4710302118P
RECEIVED
Office of Oil and Gas
SEP 23 2026
WV Department of
Environmental Protection

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS	))))))	**ORDER NO. 2022-13**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

10/23/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

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Office of Oil and Gas
SEP 23 2026
WV Department of
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Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

10/23/2026

WW-9
(5/16)

4710302118P

API Number 47 - 103 - 02118
Operator's Well No. FD51B

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

RECEIVED
Office of Oil and Gas
SEP 23 2026
WV Department of Environmental Protection

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Fish Creek Quadrangle Littleton 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☑ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☑ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
* Underground Injection (UIC Permit Number 2D03902327 002)
_____ Reuse (at API Number _____)
✓ Off Site Disposal (Supply form WW-9 for disposal location)
* Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission

Will closed loop systembe used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Subscribed and sworn before me this 16th day of September, 2026

Jeffrey Bush Notary Public

My commission expires September 28, 2028

10/23/2026

4710302118P

Form WW-9

Operator's Well No. FD51B

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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SEP 23 2026
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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

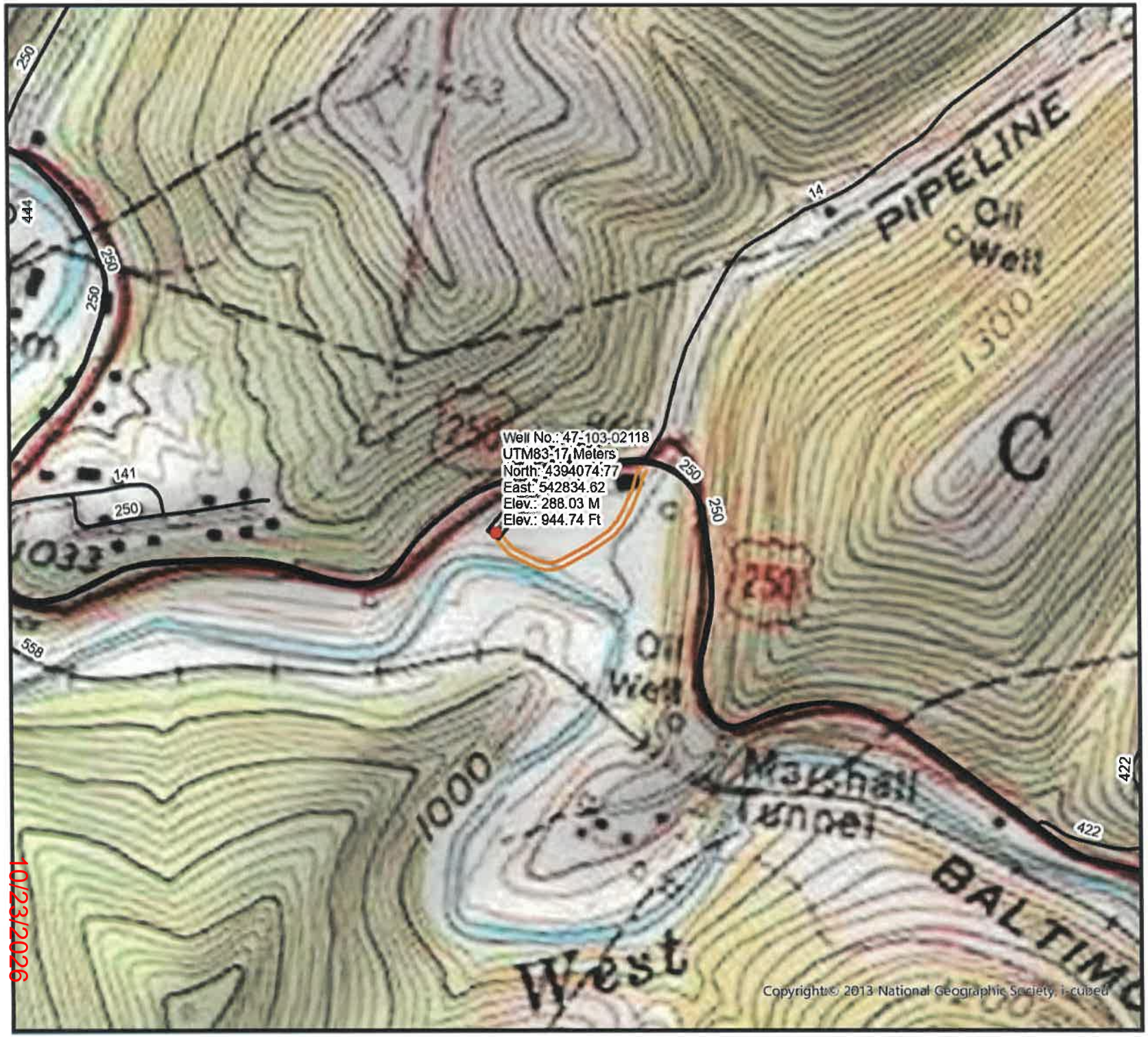
Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.09.18 08:09:07 -04'00'

Comments:

Title: Date:

Field Reviewed? ( ) Yes ( ) No

10/23/2026



DIVERSIFIED energy

47-103-02118

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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4710302118P



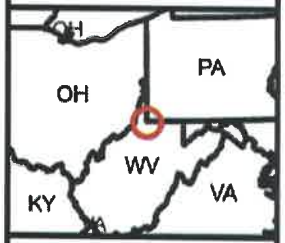
DIVERSIFIED energy

47-103-02118

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads





10/23/2026

4710302118P



Oil&Gas

Wells, Horizontal Only

WellStatus

- Active Well
- Permit Issued
- Permit Application
- Plugged

Wells, Active Status Only

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage
- Vent
- <all other values>

Wells, Other than Active Status

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage

begin date

end date

10/23/2026

rainfall tota

update

4710302118 P

WW-7
8-30-06

RECEIVED
Office of Oil and Gas
SEP 23 2026
WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710302118 **WELL NO.:** FD51B

FARM NAME: Hundred Volunteer Fire Department Company

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel **DISTRICT:** Clay

QUADRANGLE: Littleton 7.5'

SURFACE OWNER: Wetzel County Board of Education

ROYALTY OWNER: None Identified

UTM GPS NORTHING: 4390474.77

UTM GPS EASTING: 542834.62 **GPS ELEVATION:** 944.74'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS __X__: Post Processed Differential __X__

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature | Chris Veazey - Director of Administration (Title) | 9/15/2026 (Date)

10/23/2026