west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 22, 2026

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for FDS1C
47-103-02119-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: FDS1C
Farm Name: CHURCH, JOSEPH & JANET
U.S. WELL NUMBER: 47-103-02119-00-00
Coal Bed Methane Well Plugging
Date Issued: 10/22/2026

10/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/23/2026

4710302119P

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Plugging Prognosis

API #: 47-103-02119C
West Virginia, Wetzel County
Lat/Long – 39.67086, -80.495851
Nearest ER: UPMC Greene Emergency Room – 350 Bonar Ave, Waynesburg, PA 15370

Casing Schedule:

10-3/4" @ 36' – CTS w/ 13 cu ft
7" @ 363' – CTS w/ 111 cu ft
4-1/2" @ 1434' – CTS w/ 177 cu ft
1-1/4" HDPE @ 4926' – Through the horizontal section
MD – 4983' TVD – 774'
Well was drilled on a slant (approximately 32 deg) from surface to approximately 544' MD/438'TVD and then began building to reach horizontal. TVD of 4-1/2" csg @ shoe is approximately 788'.

Completion – Pilot Well for CBM production, projected depth of Pittsburgh Coal seam was 781'.

Fresh Water: None listed – Did not look for offsets. Plugging solid.
Salt Water: None listed – Did not look for offsets. Plugging solid.
Gas Shows: None listed
Oil Shows: None listed
Coal: 839'-843' (Sewickley), 1143.5'-4896' (Pittsburgh) as listed on WR-35
Elevation: 1069'

1. Notify Inspector Stephen McCoy @ (681) 344-3265, 48 hrs prior to commencing operations.
2. Record pressure on csg/tbg.
3. Blow down and kill well as needed.
4. If possible, TOOH w/ 1-1/4" HDPE. NO NEED TO PULL THE 4926' OF HDPE, AS LONG AS IT IS FILLED W/ FLUID. JMM
5. Kill well as needed with 6% bentonite gel.
6. Set CIBP inside 4-1/2" csg between collars @ approximately 804'.
7. TIH w/ tbg to 804' (CIBP). Pump 154' ***Expanding Class L/Class A*** cement plug from **804' (CIBP) to 650' (Coal Seams Plug).** Approximately 12 sks at 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Perforate as needed.
8. TIH w/ tbg to 650'. Pump 650' Class L/Class A cement plug from **650' to Surface.** Approximately 50 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Perforate as needed.
    a. **A small quantity of steel turnings, or other detectable material, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.**
9. **Reclaim site and set monument per WV DEP regulations.**
10. **Note: The uncased 3 ¾" (estimated) wellbore from curve to lateral will be filled w/ gel from the production well (47-103-02042C) when plugging that well.**

Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2026.09.23 07:39:32 -04'00'
10/23/2026

4710302119P

WW-4B
Rev. 2/01

1) Date September 16, 2026
2) Operator's
Well No. FD51C
3) API Well No. 47- 103 - 02119

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☑ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☑ or Underground storage ☐) Deep ☐ / Shallow ☑

5) Location: Elevation 1076.69' Watershed Long Drain
District Clay County Wetzel Quadrangle Hundred 7.5'

6) Well Operator Diversified Production, LLC
Address 414 Summers Street
Charleston, WV 25301

7) Designated Agent Chris Veazey
Address 414 Summers Street
Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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SEP 23 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.09.18 07:39:15 -04'00' Date

10/23/2026

47103021190

WR-35
Rev (5-01)

DATE: 12/22/2005
API # : 47-10302119

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: CHURCH, JOSEPH AND JANET — Operator Well No.: FDS-1C

LOCATION: Elevation: 1069' — Quadrangle: HUNDRED 7.5'
District: CLAY — County: WETZEL
Latitude: 13,650' South of 39 Deg. 42 Min. 30 Sec.
Longitude 10,600' West of 80Deg. 27 Min. 30 Sec.

Company: Dynatec Energy, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P. O. Box 306	10 ¾"	36'	36'	13 cu ft cts
Hundred, WV 26575	7"	363'	363'	111 cu ft cts
Agent: David Matz	4 ½"	1,434'	1,434'	177 cu ft cts
Inspector: Michael Underwood	HDPE	4,926'	4,926'	
Date Permit Issued: 09/08/05				
Date Well Work Commenced: 09/23/05				
Date Well Work Completed: 11/04/05				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 4942'				
Fresh Water Depth (ft.): unknown				
Salt Water Depth (ft.): not encountered				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 839-843 SEWICKLEY				
1143.5-4896 PITTSBURGH				

SEP 23 2026

OPEN FLOW DATA

Producing formation N/A Pay zone depth (ft) N/A
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 0 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 0 Hours
Static rock Pressure 0 psig (surface pressure) after 0 Hours

Second producing formation N/A Pay zone depth (ft)_____
Gas: Initial open flow_____MCF/d Oil: Initial open flow_____Bbl/d
Final open flow_____MCF/d Final open flow _____Bbl/d
Time of open flow between initial and final tests_____Hours
Static rock Pressure_____psig (surface pressure) after _____Hours

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Office of Chief
JAN 06 2006
WV Department of
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Dynatec Energy, Inc.
By: David Matz
Date: 12-22-05

10/23/2026

4710302119P

Geology for FDS-1C

Drilled depth From	Drilled depth To	TVD From	TVD To	Rock type	Comment
0	36	0	30.5	soil, clay	overburden
36	370	30.5	330.5	shale, siltstone	
370	839	330.5	672	siltstone, shale, limestone	Waynesburg not reported
839	843	672	674	coal	Sewickley
843	1143.5	674	779.59	siltstone, shale	
1143.5	4896	779.59	773.79	coal	Pittsburgh

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SEP 23 2026
WV Department of
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Attachment 4

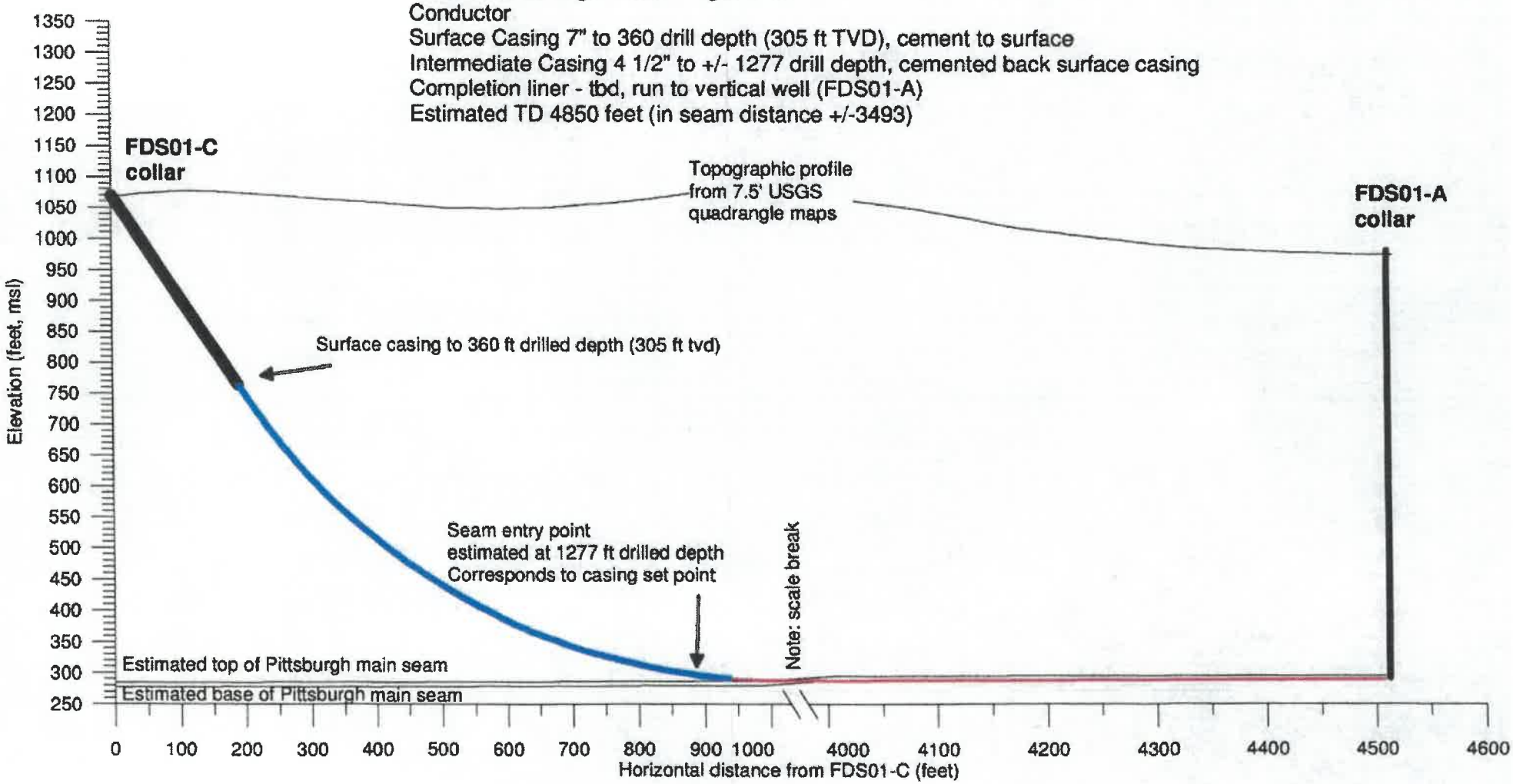
103-02119

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10/23/2026

FDS01-C Horizontal Well Path Casing and Hole Plan

FDS01-C:
Collared at 32 degrees, bearing 203.29
Conductor
Surface Casing 7" to 360 drill depth (305 ft TVD), cement to surface
Intermediate Casing 4 1/2" to +/- 1277 drill depth, cemented back surface casing
Completion liner - tbd, run to vertical well (FDS01-A)
Estimated TD 4850 feet (in seam distance +/-3493)



ATTACHMENT 17

4710302119P

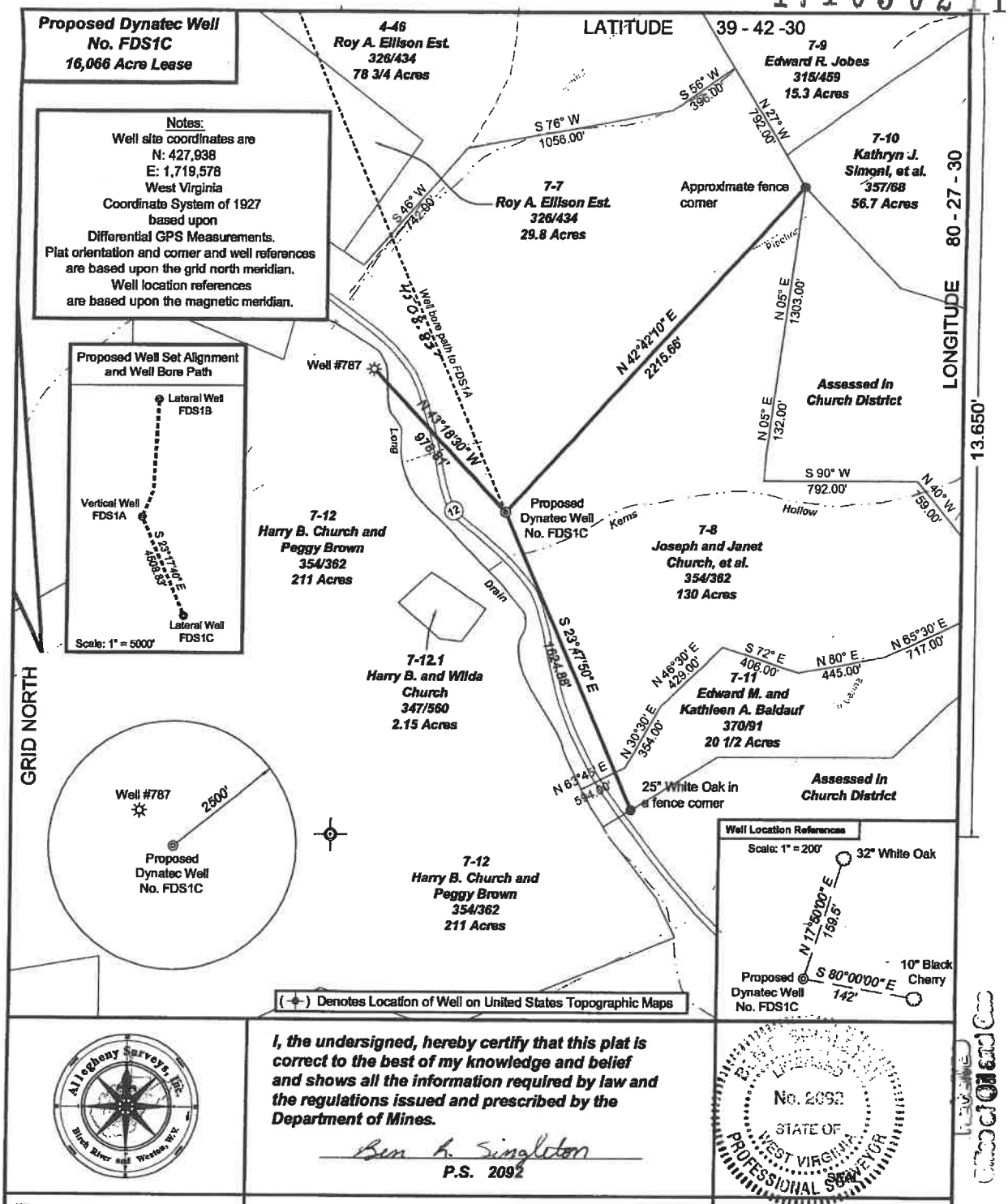
10/23/2026

Provisional well plan for permit application (Aug. 04, 2005)

HoleID	FDS01C				Section	Segment	Length	angle	Cos	MD	Section_TVD	Hole_TVD	Sin	Section_moveout	Elev_from	Elev_to	Moveout
Surf_elev	1069	feet			Collar	0	0	32.0	0.848	0.000	0.0000	0.0000	0.530	0.0000	1069.0	1069.0	0.0
					L1	1	100	32.0	0.848	100.000	84.8048	84.8048	0.530	52.9919	1069.0	984.2	53.0
Target Depth	292.8	feet	MidPt Pgh Main		L2	2	100	32.0	0.848	200.000	84.8048	169.6096	0.530	52.9919	984.2	899.4	106.0
Target Moveout	4508.44	feet			L3	3	100	32.0	0.848	300.000	84.8048	254.4144	0.530	52.9919	899.4	814.6	159.0
Bearing	156.71	degrees			L4 = csg pt	4	60	32.0	0.848	360.000	50.8829	305.2973	0.530	31.7952	814.6	763.7	190.8
					L5 = to KOP	5	37.0000	32.0	0.848	397.000	31.3778	336.675	0.530	19.6070	763.7	732.3	210.4
Collar angle	32	degrees			B1	6	10	32.6	0.842	407.000	8.4245	345.0996	0.539	5.3877	732.3	723.9	215.8
Build	6	degrees				7	10	33.2	0.837	417.000	8.3678	353.4673	0.548	5.4756	723.9	715.5	221.2
Increment	100	feet				8	10	33.8	0.831	427.000	8.3098	361.7771	0.556	5.5630	715.5	707.2	226.8
Curvature	0.06	deg/ft				9	10	34.4	0.825	437.000	8.2511	370.0282	0.565	5.6497	707.2	699.0	232.5
Step_length	10	feet				10	10	35.0	0.819	447.000	8.1915	378.2198	0.574	5.7358	699.0	690.8	238.2
Step_angle	0.6	deg				11	10	35.6	0.813	457.000	8.1310	386.3505	0.582	5.8212	690.8	682.6	244.0
						12	10	36.2	0.807	467.000	8.0696	394.4204	0.591	5.9061	682.6	674.6	249.9
KOP	397.000					13	10	36.8	0.801	477.000	8.0073	402.4277	0.599	5.9902	674.6	666.6	255.9
						14	10	37.4	0.794	487.000	7.9441	410.3718	0.607	6.0736	666.6	658.8	262.0
						15	10	38.0	0.788	497.000	7.8801	418.2519	0.616	6.1566	658.6	650.7	268.1
Seam entry MD	1277					16	10	38.6	0.782	507.000	7.8152	426.0671	0.624	6.2388	650.7	642.9	274.4
Seam entry angle	0.7	negative = high; positive = low				17	10	39.2	0.775	517.000	7.7494	433.8166	0.632	6.3203	642.9	635.2	280.7
Seam entry elev	84.8	want 85				18	10	39.8	0.768	527.000	7.6828	441.4994	0.640	6.4011	635.2	627.5	287.1
						19	10	40.4	0.762	537.000	7.6154	449.1148	0.648	6.4812	627.5	619.9	293.6
						20	10	41.0	0.755	547.000	7.5471	456.6619	0.656	6.5606	619.9	612.3	300.1
In seam length	3492.5					21	10	41.6	0.748	557.000	7.4780	464.1399	0.664	6.6393	612.3	604.9	306.8
Closure_elev	2.1	negative = high; positive = low				22	10	42.2	0.741	567.000	7.4080	471.5479	0.672	6.7172	604.9	597.5	313.5
Closure_reach	0.1	positive = short; negative = long				23	10	42.8	0.734	577.000	7.3373	478.8852	0.679	6.7944	597.5	590.1	320.3
						24	10	43.4	0.727	587.000	7.2657	486.1510	0.687	6.8709	590.1	582.8	327.2
Results:						25	10	44.0	0.719	597.000	7.1934	493.3444	0.695	6.9466	582.8	575.7	334.1
MD	4849.500					26	10	44.6	0.712	607.000	7.1203	500.4646	0.702	7.0215	575.7	568.5	341.1
			rows hidden for convenience			27	10	45.2	0.705	617.000	7.0463	507.5110	0.710	7.0957	568.5	561.5	348.2
						28	10	45.8	0.697	627.000	6.9717	514.4826	0.717	7.1691	561.5	554.5	355.4
						85	10	80.0	0.174	1197.000	1.7365	767.6856	0.985	9.8481	303.1	301.3	856.7
						86	10	80.6	0.163	1207.000	1.6333	769.3189	0.987	9.8657	301.3	299.7	866.5
						87	10	81.2	0.153	1217.000	1.5299	770.8488	0.988	9.8823	299.7	298.2	876.4
						88	10	81.8	0.143	1227.000	1.4263	772.2750	0.990	9.8978	298.2	296.7	886.3
						89	10	82.4	0.132	1237.000	1.3226	773.5976	0.991	9.9122	296.7	295.4	896.2
						90	10	83.0	0.122	1247.000	1.2187	774.8163	0.993	9.9255	295.4	294.2	906.1
						91	10	83.6	0.111	1257.000	1.1147	775.9310	0.994	9.9377	294.2	293.1	916.1
						92	10	84.2	0.101	1267.000	1.0106	776.9416	0.995	9.9488	293.1	292.1	926.0
			4 1/2 casing vicinity			93	10	84.8	0.091	1277.000	0.9063	777.8479	0.996	9.9588	292.1	291.2	936.0
						94	10	85.4	0.080	1287.000	0.8020	778.6499	0.997	9.9678	291.2	290.4	945.9
						95	10	86.0	0.070	1297.000	0.6976	779.3474	0.998	9.9756	290.4	289.7	955.9
						96	10	86.6	0.059	1307.000	0.5931	779.9405	0.998	9.9824	289.7	289.1	965.9
						97	10	87.2	0.049	1317.000	0.4885	780.4290	0.999	9.9881	289.1	288.6	975.9
						98	10	87.8	0.038	1327.000	0.3839	780.8129	0.999	9.9926	288.6	288.2	985.9
						99	10	88.4	0.028	1337.000	0.2792	781.0921	1.000	9.9961	288.2	287.9	995.9
						100	10	89.0	0.017	1347.000	0.1745	781.2666	1.000	9.9985	287.9	287.7	1005.9
						101	10	89.6	0.007	1357.000	0.0698	781.3364	1.000	9.9998	287.7	287.7	1015.9
						102	6.6	90.0	0.000	1363.600	0.0000	781.3364	1.000	6.6000	287.7	287.7	1022.5
						103	3492.5	90.1	-0.001	4849.500	-3.0478	778.2886	1.000	3492.4987	287.7	290.7	4508.4

163.0117

4710302119P



Allegheny Surveys, Inc. Black River and Weston, W.V.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

Ben R. Singleton
P.S. 2092

LICENSED No. 2092 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR SEAL

RECEIVED
SEP 23 2026
WV Department of Environmental Protection

FILE NO: W148-34-C-04
DRAWING NO: W14834C04_fds1c.dwg
SCALE: 1" = 600'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: DEP Base Station Kanawha City

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE: 9-5 20 05
OPERATOR'S WELL NO. FDS1C
API WELL NO:
47 - 103 - 02119C
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ OBSERVATION WELL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1069' WATERSHED Long Drain QUADRANGLE: Hundred 7.5'
DISTRICT: Clay COUNTY: Wetzel
SURFACE OWNER: Joseph and Janet Church ACREAGE: 130
OIL AND GAS ROYALTY OWNER: Western Pocahontas Properties, LLC LEASE NO: ____ ACREAGE: 16,066
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ____

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Pittsburgh ESTIMATED DEPTH: 5385'
WELL OPERATOR: Dynatec Energy DESIGNATED AGENT: Dennis J. Nurkiewicz
ADDRESS: 2200 South 4000 West ADDRESS: P.O. Box 306
Salt Lake City, UT 84120 Hundred, WV 26575

10/23/2026

4710302119P

FORM WW-5(B)_(8/1998)

Page 2 of ____

FDSIC

10302119

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	10 ¾"	H		40'	40'	CEMENT TO SURFACE
Fresh Water	7"	LS	17	360'	360'	CEMENT TO SURFACE
Coal	4 ½"	J-55	11.6	1277'	1277'	CEMENT TO SURFACE CASING
Intermediate						
Production						
Tubing						
Liners	2"	HDPE		0 TO TD		NONE

PACKERS:

No portion of the well lateral shall be constructed in such a manner or located so as to create communication with any wells, other than Dynatec well FDS1A, known or believed to exist as reflected in the databases of the WVDEP, Office of Oil and Gas or the West Virginia Geological and Economic Survey, or identified through field review of the area overlying the proposed lateral.

AC13 9-8-05

For Office of Oil and Gas Use Only

SEP 23 2026

☒ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP

☐ Plat ☐ WW-9 ☐ WW-5B ☐ Bond _____ (Type) ☐ Agent

Per CSR 35-3-8.5(b) A suite of logs (i.e. directional deviation surveys, etc)shall be filed with the Chief, within 90 days of completion of permitted well work.

AC13 9-8-05

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Office of Oil & Gas
AUG 15 2005
WV Department of Environmental Protection

CK# 91946
$1 500 00

10/23/2026

4710302119P

WW-4A
Revised 6-07

1) Date: 9/16/2026
2) Operator's Well Number FD51C

3) API Well No.: 47 - 103 - 02119

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Paul R. Curry, et al
Address: 360 Penn Ave.
Hundred, WV 26575

(b) Name
Address

(c) Name
Address

6) Inspector: Stephen E. McCoy
Address: 13016 Indian Creek Rd.
Jacksonburg, WV 26377
Telephone: (681) 990-2569

5) (a) Coal Operator
Name: Not Currently Operated
Address

(b) Coal Owner(s) with Declaration
Name: See Attached
Address

Name
Address

(c) Coal Lessee with Declaration
Name: None Reported
Address

Received
Office of Oil & Gas
SEP 23 2026
WV Department of Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Well Operator: Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address: 414 Summers Street
Charleston, WV 25301
Telephone: 855-476-4930

Subscribed and sworn before me this 16th day of September, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/23/2026

SURFACE OWNER WAIVER

4710302119P

Operator's Well Number FD51C

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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SEP 23 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/23/2026

4710302119P

47-103-02119

Coal Owners

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Consol RCPC, LLC	1000 Consol Energy Dr. Canonsburg, PA 15317
Joel R. & Erin M. Curry	52 Danbury Ln. Fairmont, WV 26554
Paul R. Curry	360 Penn Ave. Hundred, WV 26575
James E. & Barbara M. Lawrence	27 Ashbury Ln. Fairmont, WV 26554

10/23/2026

WW-4B

4710302119

API No. 4710302119
Farm Name Joseph Church
Well No. FD51C

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INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/23/2026

4710302119P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

SEP 23 2026

USPS CERTIFIED MAIL™

9407 1362 0855 1292 7866 32

CONSOL RCPC LLC
1000 HORIZON VUE DR STE 100
CANONSBURG PA 15317-6523

US POSTAGE PAID IMI
2026-09-22
25301
C4000004
Retail
4.0 OZFLAT

easypost

9901000010785

10/23/2026

4710302119P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

Received
Office of Oil and Gas
SEP 23 2026
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™

9407 1362 0855 1292 7867 00

JOEL R & ERIN M CURRY
52 DANBURY LN
FAIRMONT WV 26554-3470

US POSTAGE PAID IMI
2026-09-22
25301
C4000004
Retail
4.0 OZFLAT
easypost
09010000010788

10/23/2026

4710302119 P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

SEP 23 2026

USPS CERTIFIED MAIL™

9407 1362 0855 1292 7865 64

PAUL R CURRY
360 PENNSYLVANIA AVE
HUNDRED WV 26575-8700

US POSTAGE PAID IMI
2026-09-22
25301
C4000004
Retail
4.0 OZFLAT
easypost
09010000010788

10/23/2026

47103021190

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™

9407 1362 0855 1292 7867 86

JAMES E & BARBARA M LAWRENCE
27 ASHBURY LN
FAIRMONT WV 26554-3473

US POSTAGE PAID IMI
2026-09-22
25301
C4000004
Retail
4.0 OZFLAT
easypost
9901000010785

10/23/2026

4710302119P
Office of Oil and Gas
SEP 23 2026
WV Department of
Environmental Protection

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS	))))))	**ORDER NO. 2022-13**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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DIVERSIFIED energy

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SEP 23 2026
WV Department of
Environmental Protection

Date: 9/16/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710302119 Well Name FD51C

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

10/23/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

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Office of Oil & Gas
SEP 23 2026
WV Department of
Environmental Protection

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

WW-9
(5/16)

4710302119P

API Number 47 - 103 - 02119
Operator's Well No. FD51C

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Long Drain Quadrangle Hundred 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☑ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☑ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

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_____ Land Application (if selected provide a completed form WW-9-GPP)
* Underground Injection (UIC Permit Number 2D03902327 002)
_____ Reuse (at API Number _____)
✓ Off Site Disposal (Supply form WW-9 for disposal location)
* Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop systembe used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Jeffrey Bush
1007 Henry St
Ravenswood, WV 26164
My Commission Expires September 28, 2028

Subscribed and sworn before me this 16th day of September, 2026

Jeffrey Bush Notary Public

My commission expires September 28, 2028

10/23/2026

4710302119P

Form WW-9

Operator's Well No. FD51C

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.09.18 07:39:47 -04'00'

Comments:

Title: Date:

Field Reviewed? ( ) Yes ( ) No

10/23/2026



DIVERSIFIED energy

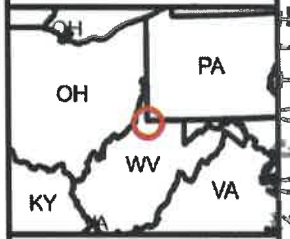
47-103-02119

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

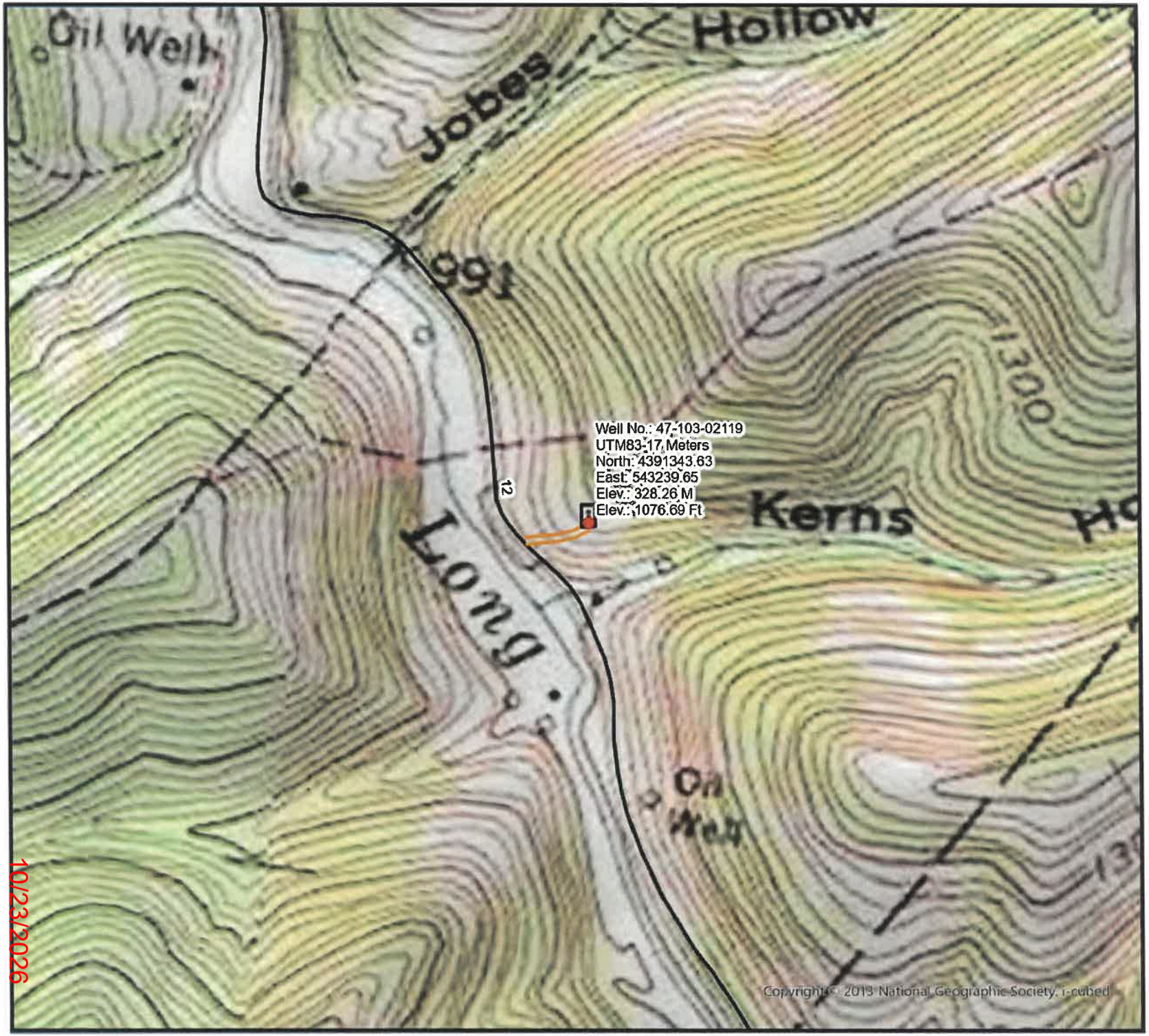
SEP 23 2026



0 25 50 Ft

4710302119

10/23/2026



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47-103-02119

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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Office of Oil & Gas
SEP 23 2026
WV Department of Environmental Protection



0 250 500 Ft

4710302119

10/23/2026

4710302119

WW-7
8-30-06

SEP 23 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710302119 **WELL NO.:** FD51C

FARM NAME: Joseph Church

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel **DISTRICT:** Clay

QUADRANGLE: Hundred 7.5'

SURFACE OWNER: Paul R. Curry, et al

ROYALTY OWNER: Undetermined

UTM GPS NORTHING: 4391343.63

UTM GPS EASTING: ~~54239.65~~ 54329.65 **GPS ELEVATION:** 1076.69'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS __X__: Post Processed Differential __X__

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

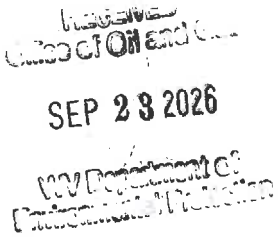
Signature | Chris Veazey - Director of Administration (Title) | 9/15/2026 (Date)

10/23/2026

4710302119

11/10/2016

PLUGGING PERMIT CHECKLIST
4710302119



Plugging Permit

- [ ] WW-4B
- [ ] WW-4B signed by inspector
- [ ] WW-4A
- [ ] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [ ] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [ ] WW-9 PAGE 1 (NOTARIZED)
- [ ] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [ ] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [ ] RECENT MYLAR PLAT OR WW-7
- [ ] WELL RECORDS/COMPLETION REPORT
- [ ] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [ ] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

10/23/2026