

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES INC.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

WEST VIRGINIA LAND RESOURCES INC.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

WEST VIRGINIA LAND RESOURCES INC.
Lease or Property Owner
1 BRIDGE STREET MONONGAH, WV
Address

WEST VIRGINIA LAND RESOURCES INC.
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address
Hundred, WV 7.5'
Well Location
Wetzel County
District
Church
County
SC-4A
Well No.
Sleeth, Mike
Farm

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia :

Bruce Chisler and Kenneth Gump, Sr being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of November, 2024 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Formation				
	Attempted to Remove 7" casing, all attempts were unsuccessful. Bridge plug was set at 730'.	9 5/8"	0	44.1
	Horizontal laterals were initially water infused for cut through then were grouted from underground for subsequent mining. 380 sks of cement were pumped through the flow through packer to fill the horizontal lateral legs back to the bridge plug set in access hole at 835'	7"	0	749.8
	150 sks of expanding cement were used to plug from 808' to surface. Cement did circulate.			
Coal Seams		Description of Monument		
<u>Pittsburgh</u>	<u>1103.17' – 1109.67'</u>	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 24th day of February, 2025

And further deponents saith not.


Bruce Chisler


Kenneth Gump, Sr.

Sworn to and subscribed before me this 15th day of July 2025


Lisa Dawn Raber
Notary Public

My commission expires:



Permit No. 47-103-02303
Well No. SC-4A
Latitude: 39.6620103 N
Longitude: -80.4137475 W

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Sleeth, Mike Operator Well No.: SC-4A

LOCATION: Elevation: _____ Quadrangle: Hundred, WV7.5"

District: Church County: Wetzel

Latitude: 39.6620103 N Feet South of _____ Deg. _____ Min. _____ Sec.

Longitude: -80.4137475 W Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL _____ GAS

Company	West Virginia Land Resources, Inc 1 Bridge Street Monongah WV 26554	Coal Operator or Owner	West Virginia Land Resources, Inc 1 Bridge Street Monongah WV 26554
Agent	Dave Roddy	Coal Operator or Owner	
Permit Issued Date			

AFFIDAVIT

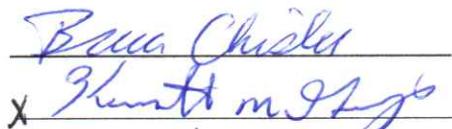
STATE OF WEST VIRGINIA,
County of Monongalia ss:

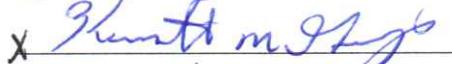
Bruce Chisler and Kenneth Gump, Sr. being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 24th day of November, 2024, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
150 sacks expanding	808'	surface	none	44.1' of 9 5/8"
				749.8' of 7"

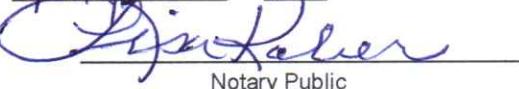
Description of monument 77" of 7" casing with well information welded on _____ and that the work of plugging and filling said well was completed on the 24th day of February, 2024.

And further deponents saith not.


Bruce Chisler


X Kenneth Gump

Sworn and subscribe before me this 15 day of July, 2025

My commission expires: 2-14-2026 
Notary Public

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: West Virginia Land Resources, Inc

API No: 47-103-02303 County: Wetzel

District: Church Well No: SC-4A

Farm Name: Sleeth, Mike

Discharge Date/s From:(MMDDYY) 112424 To: (MMDDYY) 022425

Discharge Times. From: 7am To: 4pm

Total Volume to be Disposed from this facility (gallons): 4000

Disposal Option(s) Utilized (write volumes in gallons):

(1) Land Application: _____ (Include a topographical map of the Area.)
(2) UIC: _____ Permit No. _____
(3) Offsite Disposal: _____ Site Location: _____
(4) Reuse: _____ Alternate Permit Number: _____
(5) Centralized Facility: _____ Permit No. _____
(6) Other method: _____ (Include an explanation)

Follow Instructions below to determine your treatment category:

Optional Pretreatment test: _____ Cl- mg/l _____ DO mg/l

1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) _____ If yes, who? _____ and place a four (4) on line 7. If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes, go to line 5. If not, go to line 3.
3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes, go to line 4 If not, go to line 5.
4. Is the Chloride level less than 5000 mg/l? (Y/N) _____ If yes, then enter a one (1) on line 7.
5. Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes, go to line 6 If not, enter a three (3) in line 7.
6. Is the DO level greater than 2.5 mg/l?(Y/N) _____ If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
7. _____ is the category of your pit. Use the Appropriate section.
8. Comments on Pit condition: _____

Name of Principal Exec. Officer: Dave Roddy

Title of Officer: agent

Date Completed: 02/24/2025

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Bruce A. Christy

Signature of a Principal Exec. Officer or Authorized agent.

Category 1
Sampling Results
API No : 47-103-02303

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	5	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl	5,000	_____	5,000	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**			Monitor	_____	mg/l
Oil and Grease			Monitor	_____	mg/l
Total Al***			Monitor	_____	mg/l
TSS			Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume			Monitor	_____	Gal
Flow			Monitor	_____	Gal/min
Disposal Area			Monitor	_____	Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results
API No : 47-103-02303

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	10	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**			Monitor	_____	mg/l
Oil and Grease			Monitor	_____	mg/l
Total Al***			Monitor	_____	mg/l
TSS			Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume			Monitor	_____	Gal
Flow			Monitor	_____	Gal/min
Disposal Area			Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

Category 3
Sampling Results
API No : 47-103-02303

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	20		N/A	N/A	Days
Fe	6		6		mg/l
D.O.	2.5		2.5		mg/l
Settleable Sol.	0.5		0.5		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
Total Al***			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____
** Include a description of your aeration technique. Aeration Code: _____
*** Al is only reported if the pH is above 9.0.

Category 4
Sampling Results
API No: 47-103-02303

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10		6-10		S.U
Settling Time	1		N/A	N/A	Days
Fe	Monitor		Monitor		mg/l
D.O.	Monitor		Monitor		mg/l
Settleable Sol.	Monitor		Monitor		mg/l
Cl*	12,500		12,500		mg/l
Oil	Trace		Trace		Obs.
TOC**			Monitor		mg/l
Oil and Grease			Monitor		mg/l
TSS			Monitor		mg/l
Total Mn	Monitor		Monitor		mg/l
Volume			Monitor		Gal
Flow			Monitor		Gal/min
Activated Carbon (0.175)			N/A	N/A	lb/Bl
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area			Monitor		Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____