



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 11, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for WYCOFF 1
47-103-02384-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: WYCOFF 1
Farm Name: GOEDEKE, STEPHEN M.
U.S. WELL NUMBER: 47-103-02384-00-00
Vertical Plugging
Date Issued: 5/11/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date March 31, 2026
2) Operator's
Well No. WYCOFF 1
3) API Well No. 47-103 -02384

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 877' Watershed North Fork Fishing Creek
District Grant County Wetzel Quadrangle Littleton 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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APR 09 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.04.07 09:23:02 -04'00' Date _____

05/15/2026

APR 09 2026

WV Department of
Environmental Protection**Plugging Prognosis – New Regulation**

API #: 47-103-02384

West Virginia, Wetzel County

Lat/Long – 39.55554, -80.547511

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

9-5/8", 26 ppf @ 210' – Cemented w/ 80 sks – ETOC @ Surface using 1.18 yield and 12-3/8" O.H.

7" @ 1175' – Cemented w/ 100 sks – ETOC @ 180' using 1.41 yield in 8-5/8" O.H.

4-1/2" @ 2112' – Cemented w/ 100 sks – ETOC @ 855' using 1.29 yield and 6-1/4" O.H.

TD @ 2192'

Completion: Big Injun – 1887'-1999' – 112.47 sks sand

Fresh Water: 242' based on Offset Well 47-103-00307 @ Elevation 895.61' @ 0.47 miles offset

Salt Water: 1443'-1445', 1450'-1453', 1461'-1464', 1524'-1530' based on Offset Well 47-103-00307 @

Elevation 895.61' @ 0.47 miles offset

Gas Shows: None Reported

Oil Shows: None Reported

Coal: Driller's Record – 271'-275' (Coal), 296'-300' (Coal), 360'-368' (Coal), 373'-378' (Coal), 515'-526'

(Coal), 615'-625' (Coal)

Open Mine: None Reported

Elevation: 877'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. TOOH w/ any rods/tbg in well.
6. Verify TD w/ sandline/wireline/tbg.
7. Verify TOC on backside of 4-1/2" csg.
8. TIH w/ tbg to 2182'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
9. TOOH w/ tbg to 1805'. Pump 100' Class L/Class A cement plug from 1805' to 1705' (Completion – Big Injun Plug). Approximately 8 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
10. TOOH w/ tbg to 1423'. Pump 100' Class L/Class A cement plug from 1423' to 1323' (Offset Well Saltwater Show Plug). Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
11. Free point 4-1/2" csg. Cut & TOOH.
12. Verify TOC on backside of 7" csg.
13. If 7" is CTS, TIH w/ tbg to 1275'. Pump 200' Expanding Class L/Class A cement plug from 1275' to 1075' (Coal Protection String Csg Shoe Plug). Approximately 39 sks @ 1.18 yield in 6-1/4" O.H. & 7" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Proceed to step 16 after this.

Stephen
McCoyDigitally signed by
Stephen McCoy
Date: 2026.04.07
09:22:51 -04'00'

05/15/2026

14. If 7" csg IS NOT CTS, **perforate as needed to create path to 7" x 9-5/8" annulus and pump plug below in step 15.**
15. TIH w/ tbg to 665'. Pump 615' *Expanding Class L/Class A* cement plug from 665' to **Surface (Coal, Largest Csg Shoe, & Surface Plug)**. Approximately 169 sks @ 1.18 yield in 7" csg, 9-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
16. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from 100' to **Surface (Surface Plug)**. Approximately 39 sks @ 1.14 yield in 9-5/8" csg. Top off as needed. **Perforate as needed.**
17. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

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Stephen
Mccoy

Digitally signed by
Stephen Mccoy
Date: 2026.04.07
09:22:39 -0400
05/15/2026

Wycoff #1
 11-25-08
 47-103-02384

<u>Stage #1</u>	<u>perfs</u>	<u>sand</u>	<u>avgrate</u>	<u>isip</u>
Big Injun	1887-1999	112.47 sks	22.8 bpm	2400 psi

Drillers Log

Sand & Gravel	0	32
Red Rock	32	64
Shale	64	120
*Wet @	64'	
Shale/Red Rock	120'	271'
Coal	271'	275'
Shale	275'	296'
Coal	296'	300'
Red Rock/Shale	300'	360'
Coal	360'	368'
Shale	368'	373'
Coal	373'	378'
Shale	378'	515'
Coal	515'	526'
Shale/Red Rock	526'	615'
Coal	615'	625'
Shale/Red Rock	625'	1215'
Big Lime	1795'	1825'
Big Injun	1825'	2097'

Electric Log Tops

Big Lime	1837'
Berea	2054'
Gordon	N/A

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WR-35
Rev (5-01)
REC'D
Office of Oil
and Gas
NOV 26 2008
WV Department of
Environmental Protection

DATE: 11-25-08
API #: 47-103-02384

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

AS

Farm name: Goedeke, Stephen M.
LOCATION: Elevation: 877'

Operator Well No.: Wycoff #1
Quadrangle: Big Run 7.5'

District: Grant
Latitude: 10,150' Feet South of
Longitude 1,700' Feet West of
County: Wetzel
39 Deg. 35 Min. 00 Sec.
80 Deg. 32 Min. 30 Sec.

Company:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Drilling Appalachian Corporation				
Address:				
P.O. Box 99 Alma WV 26320	9 5/8 "	247'	210'	80 sks
Agent: Kenneth Mason				
Inspector: Dave Scranage	7 "	1215'	1175'	100 sks
Date Permit Issued: 08/13/2008				
Date Well Work Commenced: 11/04/08	4 1/2 "	2192'	2112'	100 sks
Date Well Work Completed: 11/08/08				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 2,192'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 271', 296', 360', 373', 515', 615'				

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OPEN FLOW DATA

Producing formation Big Injun Pay zone depth (ft) 1887-1999
Gas: Initial open show MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow: 500 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 340 psig (surface pressure) after 48 Hours

* = commingled zones
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed: _____
By: _____
Date: November 25, 2008

05/15/2026

B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
(Continued from other side)							
Slate			765	770			
Line			770	782			
Red Rock			782	786			
Line			786	796			
Red Rock			796	810			
Line			810	828			
Red Rock			828	855			
Line			855	907			
Black Shale			907	925			
Red Rock			925	945			
Slate			945	970			
Line			970	1018			
Slate			1018	1025			
Line			1025	1037			
Slate			1037	1043			
Little Dunkard			1043	1090			
Black Slate			1090	1123			
Big Dunkard			1123	1133			
Slate			1133	1160			
Line			1160	1200			
Slate			1200	1225			
Line			1225	1245			
Slate			1245	1252			
Sand			1252	1325			
Black Lime			1325	1350			
Shale			1350	1368			
Lime			1368	1412			
Slate, Dark			1412	1436			
1st. Salt Sand			1436	1486			
					Water	1461-1463	1-Double Bailer Hr.
					Water	1468-1471	3- " " "
					Water	1479-1482	2- " " "
Dark Slate			1486	1504			
2nd. Salt Sand			1504	1592			
					Water	1542-1548	3-Bailers per Hr.
Black Slate	Color		1592	1600			
3rd. Salt Sand			1600	1668			
Black Slate			1668	1709			
White Lime			1709	1725			
Red Rock			1725	1727			
Line			1727	1746			
Red Rock			1746	1780			
Line			1780	1795			
Red Rock			1795	1803			
Slate			1803	1813			
Line			1813	1825			
Dark Slate			1825	1842			
Lime			1842	1849			
Pencil Cave			1849	1852			
Big Lime			1852	1902			
Big Injun			1902	1998			
Slate Break			1998	1998			
					Oil & Gas	2012-2019	
TOTAL DEPTH				2037			

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DEPARTMENT OF REVENUE
Date: December 16th., 1944

APPROVED: SOUTH PENN NATURAL GAS COMPANY
Owner

By: *Elton Young*, Land Agent
(Title)

05/15/2026

B-10

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JAN 1 1982

FORM 06-0

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidated Coal Company		FENNZOIL COMPANY	
COAL OPERATOR OR OWNER 6451 Pleasant Street, 2nd Floor Liberty, PA		NAME OF WELL OPERATOR P.O. Box 1586, Parkersburg, W.V. 26102-1586	
ADDRESS		COMPLETE ADDRESS	
COAL OPERATOR OR OWNER		December 22	19 81
ADDRESS		WELL AND LOCATION	
LEASE OR PROPERTY OWNER		Grink	District
ADDRESS		Wetzel	County
		Well No. 20	
		Barr Tract	Farm

STATE INSPECTOR SUPERVISING PLUGGING Phillip Tracy

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wetzel

ss:

Michael McCann and G. K. Echard

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by FENNZOIL COMPANY well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11th day of December, 19 81, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Total Depth 2937'	Gell		7" 1411'	456'
Big Injun 1932-2037'	Cement (50 sks)	2032 - 1900	8" 694'	132'
Big Linc 1852-1982	Gell	1982 - 1600		
3rd Salt 1692-1668				
2nd salt 1594-1592	Cement (50 sks)	1600 - 1400		
1st salt 1436-1486	Gell	1400 - 1175		
Dunkard 1123-1133	Cement (50 sks)	1175 - 1075		
	Gell	1075 - 680		
	Cement (100 sks)	680 - 480		
	Gell	480 - 300		
	Cement (50 sks)	300 - 250		
	Gell	250 - 50		
	Cement (50 sks)	50 - 0		
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME) Mapletown Coal 522 - 526	Barr Tract #20			
(NAME) Pittsburgh Coal 624 - 631	A7-103-0307-P			
(NAME)	12/18/81			
(NAME)	6" pipe post 30" high			

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Environmental Protection

and that the work of plugging and filling said well was completed on the 18th day of December, 19 81.

And further deponents saith not.

Sworn to and subscribed before me this 28th day of December, 19 81.

Michael McCann
G. K. Echard
Curtis A. Lucas

My commission expires:

July 2, 1990

Notary Public.

Permit No.

05/15/2026

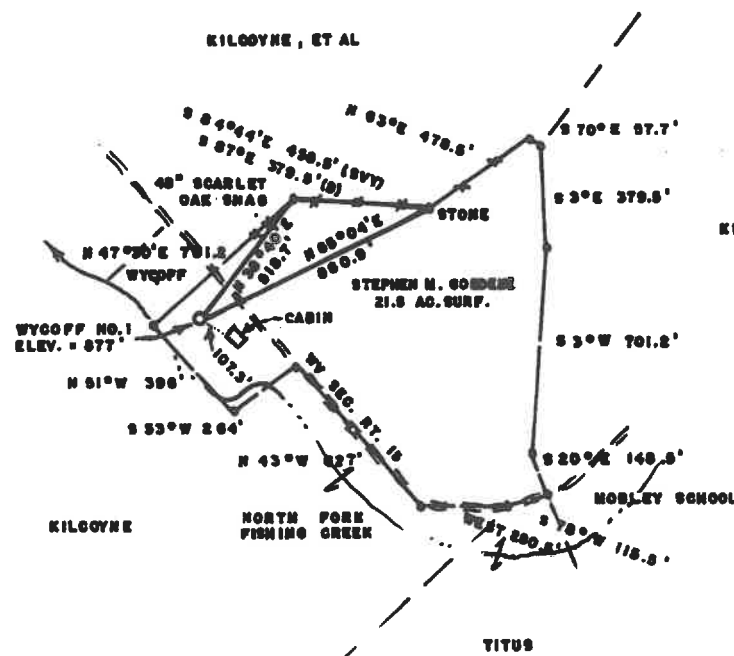
WYCOFF LEASE 21.5 AC.

LATITUDE **39°35'00"**

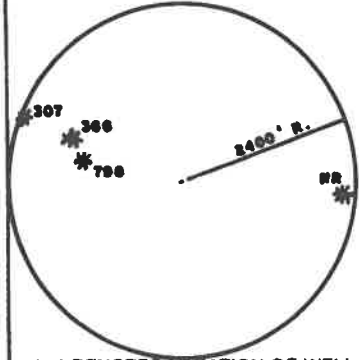
← 1700' W →

LONGITUDE **80°32'30"**

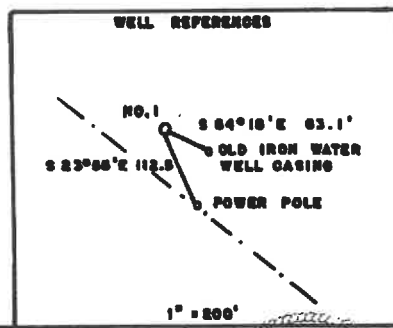
NORTH



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WV Department of Environmental Protection

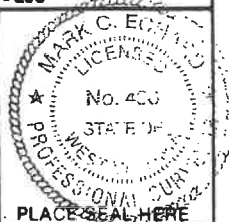


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



FILE NO. _____
DRAWING NO. _____
SCALE **1" = 200'**
MINIMUM DEGREE OF ACCURACY **1/200**
PROVEN SOURCE OF ELEVATION **BM EAST OF LEASE**
ELEV. = **885'**

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
(SIGNED) Mark C. Echard
R.P.E. _____ L.L.S. **490**



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE **JULY 22, 2008**
OPERATOR'S WELL NO. **WYCOFF NO. 1**
API WELL NO. **47-103-02384**

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION **877'** WATER SHED **NORTH FORK FISHING CREEK**
DISTRICT **GRANT** COUNTY **WETZEL**

QUADRANGLE **BIG RUN 7.5'**

SURFACE OWNER **STEPHEN M. GOEDEKE** (ACREAGE **21.5**)
OIL & GAS ROYALTY OWNER **JOHN W. WYCOFF, ET AL** LEASE ACREAGE **21.5**

LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION **GORDON / BIG INJUN** ESTIMATED DEPTH **5900'**

WELL OPERATOR **D.A.C.** DESIGNATED AGENT **MR KENNETH MASON**
ADDRESS **P.O. BOX 99** ADDRESS **P.O. BOX 99**
ALMA, WV 26320 **ALMA, WV 26320**

FORM WW-8

COUNTY NAME
PERMIT

05/15/2026

Form: WW - 2B

103.02384

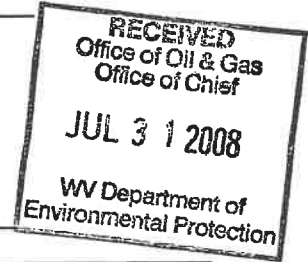
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

103 4 254

1) Well Operator Drilling Appalachian Corporation 308216 Wetzel Grant Big Run
Operator ID County District Quadrangle

2) Operator's Well Number: WYCOFF 1 ✓ 3) Elevation: 877'

4) Well Type: (a) Oil x or Gas x
(b) If Gas: Production x / / /
Deep / / /
Underground Storage
Shallow



5) Proposed Target Formation(s): Gordon/Big Injun

6) Proposed Total Depth: 3900 Feet

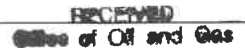
7) Approximate fresh water strata depths: 150'

8) Approximate salt water depths: 1700'

9) Approximate coal seam depths: 900'

10) Does land contain coal seams tributary to active mine? No

11) Describe proposed well work Drill, stimulate and perforate new formation



APR 09 2008



12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	
Conductor						
Fresh Water	9-5/8"			247'	210'	70 sks class A cement (CTS)
Coal						
Intermediate	7"	J-55		1220'	1175'	35CSR4-11.3 (cts)
Production	4-1/2"	J-55		3060'	3010'	35CSR4-11.1
Tubing						
Liners						

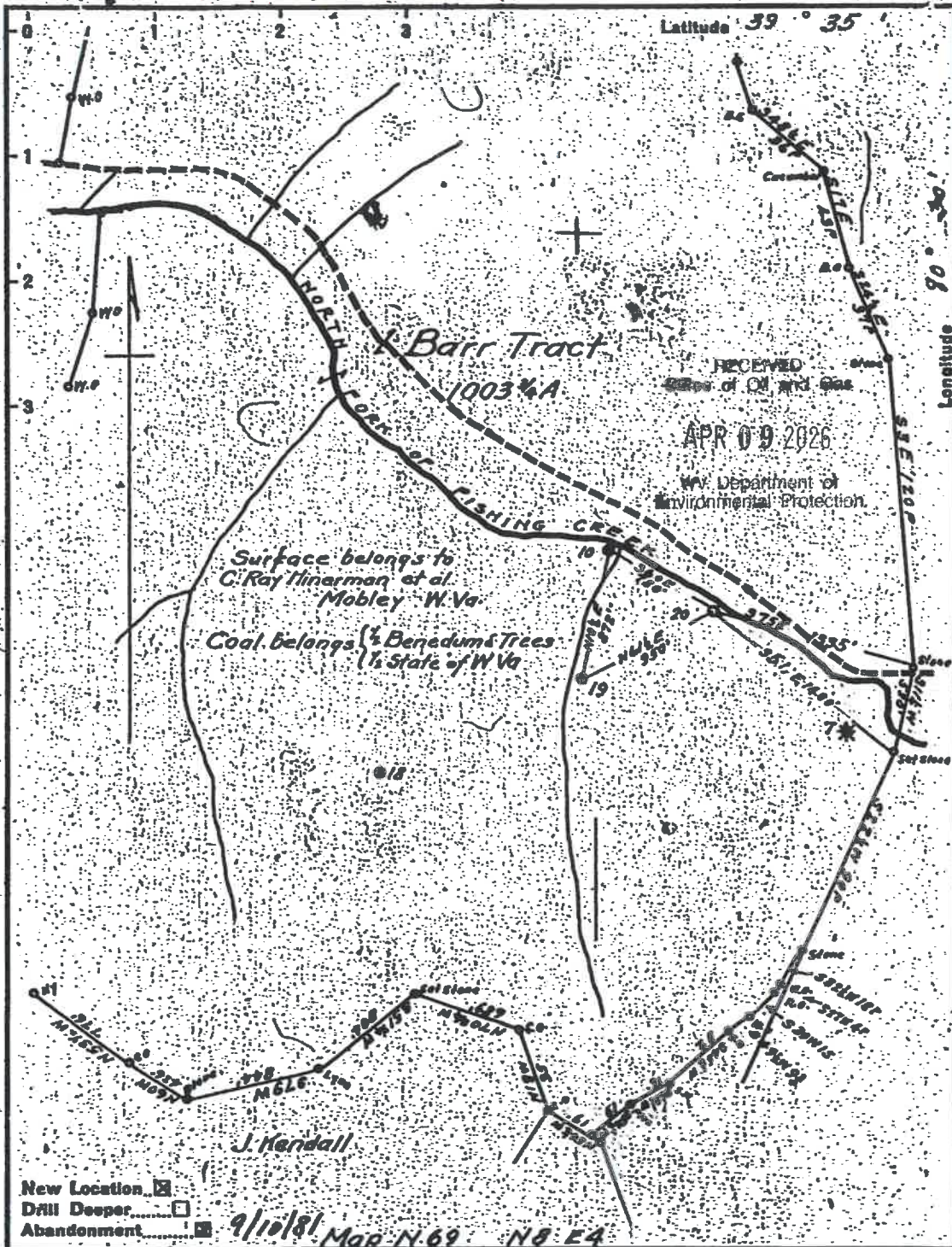
gduc 7-28-08

Packers: Kind
Sizes
Depths Set

*CL 6994
650*

10/23

05/15/2026



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New Location
 Drill Deeper
 Abandonment 9/10/81 MAR. N. 69 N 8 E 4

Company South Penn Oil and Gas Company
 Address Parkersburg W. Va.
 Farm Barr Tract
 Tract Acres 1003 1/2 Lease No. 81357
 Well (Farm) No. 20 Serial No. _____
 Elevation (Split Level) 895.6 Ground _____
 Quadrangle Littleton
 County Wetzel District Grant
 Engineer Emman Haines
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 3-6-44 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-307-R

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-103

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 E. & F. N. S. Co., Inc.



DIVERSIFIED
energy

Date: 3/31/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

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Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710302384 Well Name WYCOFF 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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APR 09 2023

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Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

05/15/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.


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Office of Oil and Gas

APR 09 2026

WV Department of
Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

05/15/2026

1) Date: 3/31/2026
2) Operator's Well Number WYCOFF 1

3) API Well No.: 47 - 103 - 02384

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Melvin Delaney & Molly Delaney-Kilcovne</u>	Name <u>Not Currently Operated</u>
Address <u>12289 North Fork Rd.</u>	Address _____
<u>Smithfield, WV 26437</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Harrison County Coal Resources, Inc.</u>
_____	Address <u>46226 National Rd.</u>
_____	<u>St. Clairsville, OH 43950</u>
(c) Name _____	Name <u>Stephen M. Goedeke</u>
Address _____	Address <u>PO Box 148</u>
_____	<u>Paeonia Spring, VA 20129</u>
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>None Reported</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 990-2569</u>	_____

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 31st day of March, 2026
Jeffrey Bush Notary Public
 My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/15/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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WV Department of
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USPS CERTIFIED MAIL™

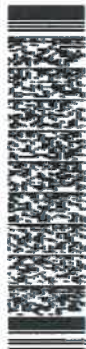


9407 1362 0855 1287 6567 28



MELVIN DELANEY & MOLLY DELANEY-KILCOVNE
12289 N FORK RD
SMITHFIELD WV 26437-8678

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Retail
5.0 OZ/ELAT



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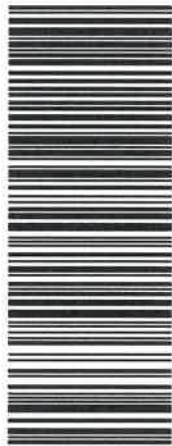


05/15/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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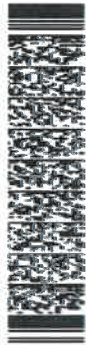


9407 1362 0855 1287 6566 74



STEPHEN M GOEDEKE
PO BOX 148
PAEONIAN SPRINGS VA 20129-0148

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2026-03-31
25301
C4000004
Retail
5.0 OZ FLAT



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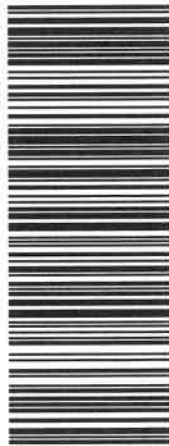


05/15/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas
APR 09 2026
WV Department of
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USPS CERTIFIED MAIL™



9407 1362 0855 1287 6566 67

HARRISON COUNTY COAL RESOURCES INC
46226 NATIONAL RD
SAINT CLAIRSVILLE OH 43950-8742

US POSTAGE PAID IMI
2028-03-31
25301
C4000004
Retail
5.0 OZELAT



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05/15/2026

SURFACE OWNER WAIVER

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Office of Oil and Gas

Operator's Well
Number

WYCOFF 1

APR 09 2026

WV Department of
Environmental Protection

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

Signature

Date

Name
By
Its

Date

Signature

Date

05/15/2026

WW-4B

API No.	4710302384
Farm Name	John W. Wycoff
Well No.	WYCOFF 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

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APR 09 2026

WV Department of
Environmental Protection

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

05/15/2026

WW-9
(5/16)

API Number 47 - 103 - 02384
Operator's Well No. WYCOFF 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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Office of Oil and Gas

APR 09 2026

Operator Name: Diversified Production, LLC OP Code 494524121 WV Department of Environmental Protection

Watershed (HUC 10) North Fork Fishing Creek Quadrangle Littleton 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- * Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Director of Administration



Subscribed and sworn before me this 31st day of March, 2026

[Signature] Notary Public

My commission expires September 28, 2028

05/15/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

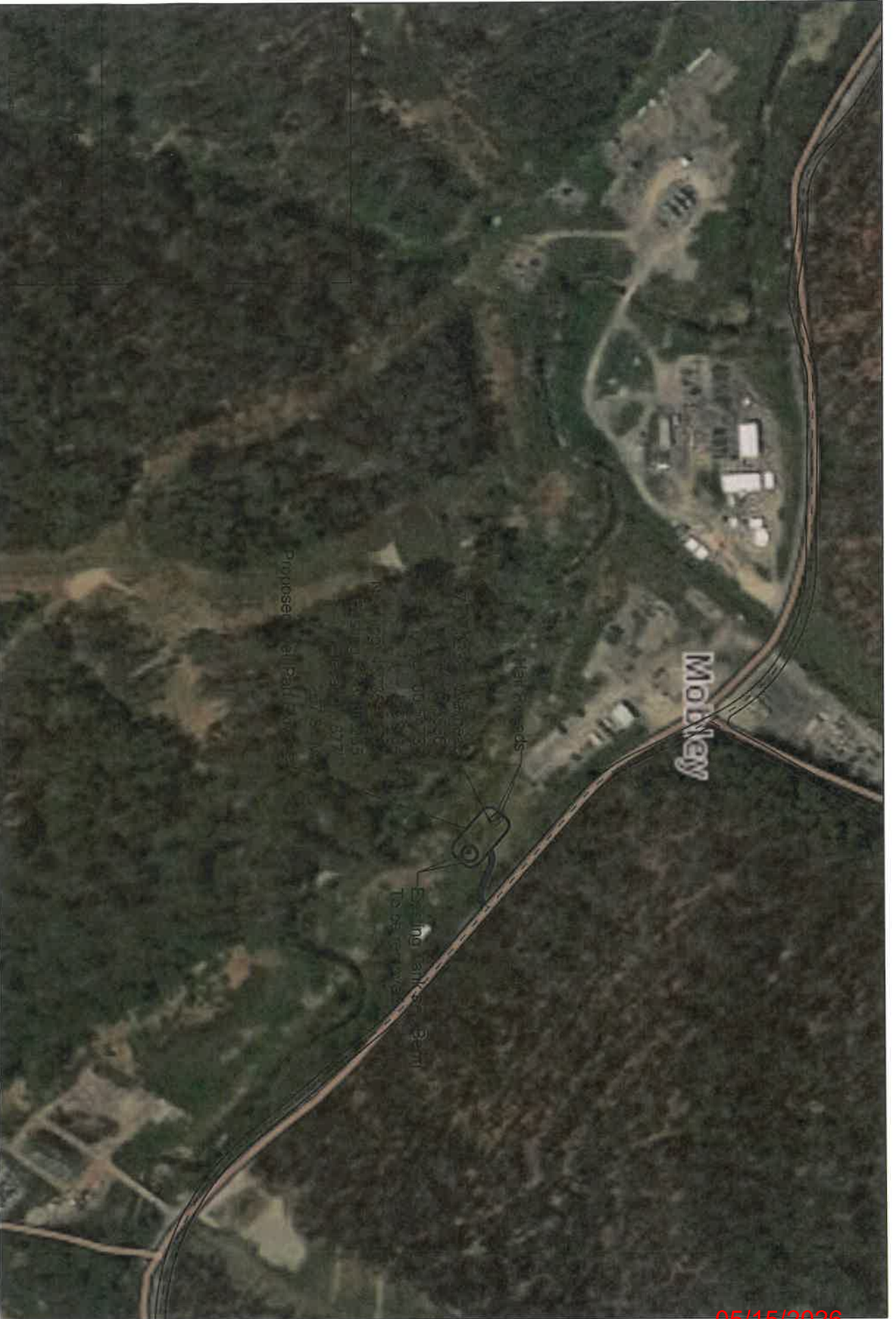
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.04.07 09:23:23 -04'00'

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No



DIVERSIFIED
energy



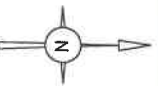
4710302384

Site Details

Drawn By: NB

Date: 3/23/2026

Not To Scale
Sketch Only



obley

1100

COR

Half Rounds

4710302384 Wellhead
 Lat: 39.55567
 Long: -80.54738
 UGS 84

Northing: 4378540.532
 Easting: 538885.265
 Elevation: 877'
 267.31 M

Proposed Well Pad Extents

Existing Tank and Berm
 To be removed

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Environmental Protection

05/15/2026



DIVERSIFIED
energy

NEXT
LEVEL
ENERGY

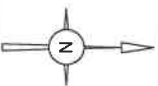
4710302384

Site Details

Drawn By: NB

Date: 3/23/2026

Not To Scale
Sketch Only



WW-7
8-30-06



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APR 09 2026
WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710302384 WELL NO.: WYCOFF 1

FARM NAME: John W. Wycoff

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel DISTRICT: Grant

QUADRANGLE: Littleton 7.5'

SURFACE OWNER: Melvin Delaney & Molly Delaney-Kilcovne

ROYALTY OWNER: Bounty Minerals LLC, Ridgetop Appalachia LLC

UTM GPS NORTHING: 4378540.532

UTM GPS EASTING: 538885.265 GPS ELEVATION: 877'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Director of Administration
Title

03/31/2026
Date

05/15/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4710302384

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APR 09 2026
WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

05/15/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710302384

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, May 11, 2026 at 9:54 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4710302384.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4710302384.pdf**
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05/15/2026