

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Farm name: **Anderson** Operator Well No.: **7H**
LOCATION: Elevation: **990'** Quadrangle: **Folsom**
 District: **Grant** County: **Wetzel**

Latitude: 420' Feet South of 39 Deg. 27 Min. 30 Sec.
 Longitude: 7,930' Feet West of 80 Deg. 35 Min. 00 Sec.

Company: **TRANS ENERGY, INC.**
 Address: **P. O. Box 393**
St. Marys, WV 26170

Agent: **Loren Bagley**
 Inspector: **Derek Haught**
 Date Permit Issued: **10/6/2010**
 Date Well Work Commenced: **1/3/2012**
 Date Well Work Completed: **6/13/2012**
 Verbal Plugging:
 Date Permission Granted On:
 Drill Type: **Rotary** Cable Rig
 Total Vertical Dept (ft.): **7,154**
 Total Measured Depth (ft.): **12,340**
 Is coal being mined in area (N/Y)? **N**
 Coal Depths (ft.): **N/A**
 Void(s) Encountered (N/Y)? Depth:

Casing Tubing Diameter	Used in Drilling	Left in Well	Cement Fill
20"	80'	80'	Surface
13 3/8"	422'	422'	Surface
9 5/8"	2,994'	2,994'	Surface
5.5	12,338'	12,338'	Surface

OPEN FLOW DATA

1ST PRODUCING FORMATION: **MARCELLUS** PAY ZONE DEPTH (FT.): **7,154**

<u>GAS:</u>			<u>OIL:</u>		
INITIAL OPEN FLOW:	9.1	MCF/d	INITIAL OPEN FLOW:	0	Bbl/d
FINAL OPEN FLOW:		MCF/d	FINAL OPEN FLOW:		Bbl/d
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS:			HOURS		
Static Rock Pressure:	2,950	psig (surface pressure) after	HOURS		

2ND PRODUCING FORMATION: PAY ZONE DEPTH (FT.):

<u>GAS:</u>			<u>OIL:</u>		
INITIAL OPEN FLOW:		MCF/d	INITIAL OPEN FLOW:		Bbl/d
FINAL OPEN FLOW:		MCF/d	FINAL OPEN FLOW:		Bbl/d
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS:			HOURS		
Static Rock Pressure:		psig (surface pressure) after	HOURS		

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

Company Name: **TRANS ENERGY, INC**

Signature: _____
 Name (Printed) : **William F. Woodburn**
 Date: _____

SUPPLEMENTAL DATA

WELL NAME: ANDERSON 7H

API#: 47-103-02409

Were core samples taken? Yes No X

Were cuttings caught during drilling? Yes X No

Were logs recorded on this well? Y/N Y

X Electrical
 _____ Mechanical
 _____ Geophysical

NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

Stage 1 - 12,285 x 12,150, 41 holes.
Stage 2 - 12,078 x 11,930, 41 holes.
Stage 3 - 11,875 x 11,695, 41 holes.
Stage 4 - 11,630 x 11,478, 41 holes.
Stage 5 - 11,425 x 11,241, 41 holes.
Stage 6 - 11,190 x 11,015, 41 holes.
Stage 7 - 10,940 x 10,790, 41 holes.
Stage 8 - 10,720 x 10,558, 41 holes.
Stage 9 - 10,500 x 10,315, 41 holes.
Stage 10 - 10,250 x 10,100, 41 holes.
Stage 11 - 10,040 x 9,880, 41 holes.
Stage 12 - 9,810 x 9,650, 41 holes.
Stage 13 - 9,590 x 9,430, 41 holes.
Stage 14 - 9,375 x 9,205, 41 holes.
Stage 15 - 9,130 x 8,965, 41 holes.
Stage 16 - 8,900 x 8,745, 41 holes.
Stage 17 - 8,690 x 8,520, 41 holes.
Stage 18 - 8,463 x 8,295, 41 holes.
Stage 19 - 8,240 x 8,065, 41 holes.
Stage 20 - 7,992 x 7,800, 41 holes.
Stage 21 - 7,740 x 7,455, 33 holes.

FORMATION ENCOUNTERED	TOP DEPTH (FT.)	BOTTOM DEPTH (FT.)	NOTES
Surface Casing			
Gordon			
Upper Devonian Shale			
Middlesex			
Burket Shale			
Tully Limestone	7,023		
Upper Hamilton Group			
Marcellus Shale	7,123		
Onondaga Limestone	7,175		