



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 12, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for DALLISON 2
47-103-02463-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: DALLISON 2
Farm Name: DALLISON, KENNETH D.
U.S. WELL NUMBER: 47-103-02463-00-00
Vertical Plugging
Date Issued: 6/12/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date April 17, 2026
2) Operator's
Well No. DALLISON 2
3) API Well No. 47-103 - 02463

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1010' Watershed Richmond Run of S. Fork Fishing Creek
District Grant County Wetzel Quadrangle Big Run 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Next LVL Energy (Diversified Owned)
Address 13016 Indian Creek Rd. Address 104 Helliport Loop Rd
Jacksonburg, WV 26377 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.05.06 09:52:47 -04'00' Date _____

06/12/2026

Plugging Prognosis – New Regulation

API #: 47-103-02463

West Virginia, Wetzel County

Lat/Long – 39.547658, -80.573833

Nearest ER: Wetzel County Hospital: Emergency Room – 3 E Benjamin Dr, New Martinsville, WV 26155

Casing Schedule

9-5/8" @ 336' – Cemented w/ 125 sks – ETOC @ Surface using 1.18 yield and 12-3/8" O.H.

7", 17 ppf @ 1890' – Cemented w/ 125 sks – ETOC @ 982' using 1.18 yield in 8-7/8" O.H.

4-1/2" @ 3559' – Cemented w/ 185 sks – ETOC @ 1233' using 1.29 yield and 6-1/4" O.H.

TD @ 3835'

Completion: Gordon, Gordon Stray, 4th Sand – 3167'-3486' – 152.21 sks sand

Big Injun – 2710'-2721' – 147.96 sks sand

Fresh Water: 565' based on Offset Well 47-103-00926 @ Elevation 1198' @ 0.43 miles offset

Salt Water: 2300'-2303' based on Offset Well 47-103-00926 @ Elevation 1198' @ 0.43 miles offset

Gas Shows: None Reported

Oil Shows: None Reported

Coal: Driller's Record – 645'-657' (Coal), 1021'-1038' (Coal), 1345'-1355' (Coal)

Open Mine: None Reported

Elevation: 1588'

1. Notify Inspector Stephen McCoy @ 681-344-3265, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water on lined water. ~~water.~~
4. Pump 6% Bentonite gel between each plug.
5. TOOH w/ any rods/tbg in well.
6. Verify TD w/ sandline/wireline/tbg.
7. Verify TOC on backside of 4-1/2" csg.
8. TIH w/ tbg to 3825'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
9. TOOH w/ tbg to 3147'. Pump 100' Class L/Class A cement plug from 3147' to 3047' (Completion – Gordon Stray, Gordon & 4th Sand Plug). Approximately 8 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
10. TOOH w/ tbg to 2440'. Pump 260' Class L/Class A cement plug from 2440' to 2180' (Completion – Big Injun & Offset Well Saltwater Show Plug). Approximately 20 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
11. Free point 4-1/2" csg. Cut & TOOH.
12. Verify TOC on backside of 7" csg.
13. If 7" is CTS, TIH w/ tbg to 1990'. Pump 200' Expanding Class L/Class A cement plug from 1990' to 1790' (Coal Protection String Csg Shoe Plug). Approximately 40 sks @ 1.14

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Stephen
Mccoy 06/12/2026
Digitally signed by Stephen McCoy
Date: 2025.05.06 15:05:05 -0400

yield in 6-1/4" O.H. & 7" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Proceed to step 17 after this.**

14. If 7" csg IS NOT CTS, **perforate as needed and pump plugs below in steps 15 & 16.**
15. TIH w/ tbg to 1395'. Pump 394' **Expanding Class L/Class A** cement plug from 1395' to 1001' (Coal Plug). Approximately 81 sks @ 1.18 yield in 7" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
16. TOOH w/ tbg to 697'. Pump 697' **Expanding Class L/Class A** cement plug from 697' to Surface (Coal, Offset Well Freshwater Show, Largest Casing Shoe, & Surface Plug). Approximately 261 sks @ 1.18 yield in 9-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
17. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from 100' to Surface (Surface Plug). Approximately 39 sks @ 1.18 yield in 9-5/8" csg. Top off as needed. **Perforate as needed.**
18. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

Squeeze in FW Zones

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Stephen
Mccoy

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Digitally signed by
Stephen Mccoy
Date: 2026.06.09:52:24
-04'00'

Dallison #2
09-15-09
47-103-02463

<u>Stage #1</u>	<u>perfs</u>	<u>sand</u>	<u>avgrate</u>	<u>isip</u>
Gordon Stray Gordon 4 th Sand	3167-3486	152.21 sks	22.5 bpm	3137 psi

<u>Stage #2</u>	<u>perfs</u>	<u>sand</u>	<u>avgrate</u>	<u>isip</u>
Big Injun	2710-2721	147.96 sks	12.3 bpm	2490 psi

Drillers Log

Sandstone	0	9
Red Rock	9	14
Shale	14	26
Red Rock	26	29
Shale	29	112
Red Rock	112	126
Shale	126	221
Red Rock	221	230
Shale	230	246
Red Rock	246	270 *Soap on Hole*
Red Rock/Shale	270	645
Coal	645	657
Shale/Red Rock	657	1021
Coal	1021	1038
Red Rock/Shale	1038	1345
Coal	1345	1355
Shale/Red Rock	1355	1845
Big Lime	2370	2460
Big Injun	2460	2795
Gordon Stray	3335	3340
Gordon	3346	3428
4 th Sand	3436	3476
5 th Sand	3477	3500
Bayard	3784	3791
T.D. @	3835	
Coal Depths:	645', 1021', 1345'	

Electric Log Tops

Big Lime	2572'
Berea	2800'
Gordon	3368'

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DATE: 09-15-09
API #: 47-103-02463

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Dallison, Kenneth D.
LOCATION: Elevation: 1588'

Operator Well No.: Dallison #2
Quadrangle: Big Run 7.5'

District: Grant
Latitude: 13,020' Feet South of
Longitude 9,120' Feet West of

County: Wetzel
39 Deg. 35 Min. 00 Sec.
80 Deg. 32 Min. 30 Sec.

Company:

Drilling Appalachian Corporation

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
P.O. Box 99 Alma WV 26320	9 5/8 "	366'	336' ✓	125 sks
Agent: Kenneth Mason				
Inspector: Dave Scranage	7 "	1930'	1890' ✓	125 sks
Date Permit Issued: 04/28/2009				
Date Well Work Commenced: 07/07/09	4 1/2 "	3580'	3559'	185 sks
Date Well Work Completed: 07/12/09				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3,835'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 645', 1021', 1345'				

OPEN FLOW DATA

Producing formation: Gordon/4th Sand Pay zone depth (ft) 3416-3485
Gas: Initial open show MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow: 133 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 620 psig (surface pressure) after 48 Hours

Second producing formation: Big Injun Pay zone depth (ft) 2710-2720
Gas: Initial open flow show MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 133 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 620 psig (surface pressure) after 48 Hours

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* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

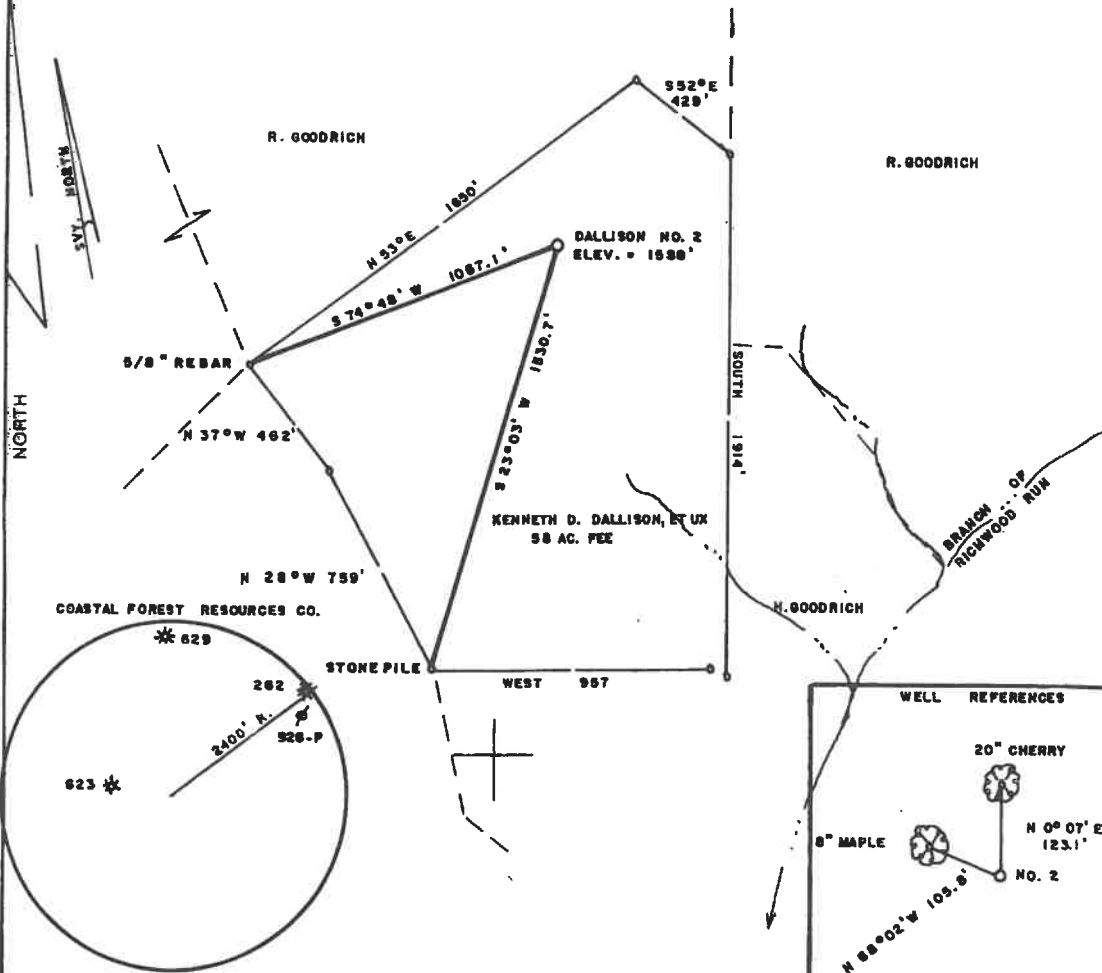
Signed: _____
By: Drilling Appalachian Corporation
Date: September 15, 2009

06/12/2026

DALLISON LEASE 58 AC.

9120' W
LATITUDE 39° 35' 00"

LONGITUDE 80° 32' 30"

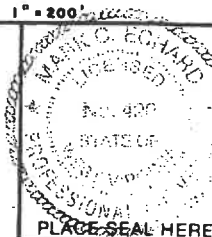
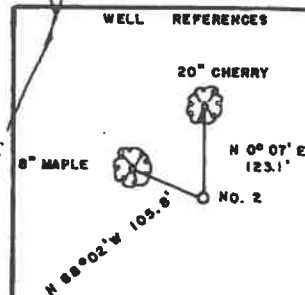


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1/200
PROVEN SOURCE OF
ELEVATION JCT. of ROAD and CREEK
NW of LEASE ELEV. = 1010'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY.
(SIGNED) Mark C. Echard

R.P.E. _____ L.L.S. 490



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS



DATE APRIL 6, 2009
OPERATOR'S WELL NO. DALLISON NO. 2
API WELL NO. _____

WELL TYPE: OIL ☒ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS") PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒
LOCATION: ELEVATION 1588 WATERSHED RICHWOOD RUN of SOUTH FORK FISHING CREEK
DISTRICT GRANT COUNTY WETZEL
QUADRANGLE BIG RUN 7.5'

SURFACE OWNER KENNETH D. DALLISON, ET UX ACREAGE 58
OIL & GAS ROYALTY OWNER KENNETH D. DALLISON, ET UX LEASE ACREAGE 58

PROPOSED WORK: DRILL ☒ CONVERT ☒ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR
STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW
FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐
TARGET FORMATION GORDON / BIG INJUN ESTIMATED DEPTH 3900'
WELL OPERATOR D.A.C. DESIGNATED AGENT MR. KENNETH MASON
ADDRESS P.O. BOX 99 ADDRESS P.O. BOX 99
ALMA, WV 26320 ALMA, WV 26320

Office of Oil and Gas

MAY 08 2026

WV Department of
Environmental Protection

06/12/2026

103-02463

Form: WW - 2B

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Drilling Appalachian Corporation 308216 103 4 254
Operator ID County District Quadrangle

2) Operator's Well Number: Dallison 2 3) Elevation: 1588'

4) Well Type: (a) Oil x or Gas x
(b) If Gas: Production x / Underground Storage
Deep / Shallow

5) Proposed Target Formation(s): Gordon/Big Injun

6) Proposed Total Depth: 3910 Feet

7) Approximate fresh water strata depths: 300'

8) Approximate salt water depths: 1750'

9) Approximate coal seam depths: 804'-812', 1215'-1225'

10) Does land contain coal seams tributary to active mine? No

11) Describe proposed well work Drill, stimulate and perforate new formation

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13-3/8"			32'	32'	<u>OK OKS</u> <u>4-20-09</u>
Fresh Water	9-5/8"		26#/ft	377'	337'	115 sks class A cement (CTS)
Coal						
Intermediate	7"	J-55	17#/ft	1930'	1890'	35CSR4-11.3 (cts)
Production	4-1/2"	J-55	10.5 #/ft	3910'	3860'	35CSR4-11.1
Tubing						
Liners						

Packers: Kind
Sizes
Depths Set

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WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

VALUED

CARBONATE MINERAL OIL COAL

0-10

WELL RECORD

Permit No. WET-262

Oil or Gas Well **OIL**
(Kind)

Company **Carnegie Natural Gas Company**
Address **1014 Fifth Building, Pittsburgh, Pa.**
Farm **Mike Barr** Acres **100**
Location (waters) **North Fork of Fishing Creek**
Well No. **6, R-1565** Elev. **1198**
District **Grant** County **Netzel**

The surface of tract is owned in fee by **SEE REVERSE SIDE**

Mineral rights are owned by **HOPE CONSTRUCTION and REFINING COMPANY**
Address **CLARK MORGAN, W.VA.**

Drilling commenced **October 11th, 1941**

Drilling completed **November 21st, 1941**

Date shot _____ Depth of shot _____

Open Flow **10ths Water in** _____ Inch

10ths Merc. _____ Inch

Volume **300,000** Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil **150** bbls. 1st 24 hrs.

Fresh water **5 ft. at 175'**

Salt water **1 ft. at 1910-1913**

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			CWS Bottom Hole
10	525'	525'	Size of 8 1/2" x 68" 204
8 1/2	1375	1375	
6 5/8	2244	2244	Depth set 2244'
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

COAL WAS ENCOUNTERED AT **1469** FEET. INCHES
617 FEET. INCHES **107** FEET. INCHES
1422 FEET. INCHES **107** FEET. INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	20	20			
Lime	Light	Hard	20	37			
Slate	Light	Soft	37	65			
Sand	Light	Hard	65	78			
Slate	Dark	Soft	78	110			
Lime	Light	Hard	110	130			
Slate	Dark	Soft	130	150			
Rock	Red	Soft	150	177			
Lime	Light	Hard	177	190			
Slate	Dark	Soft	190	231			
Lime	Light	Hard	231	268			
Slate	Light	Soft	268	280			
Lime	Light	Hard	280	297			
Slate	Dark	Soft	297	322			
Lime	Light	Hard	322	345			
Rock	Red	Soft	345	373			
Lime	Light	Hard	373	448			
Slate	Light	Soft	448	469			
Fairview Coal	Black	Soft	469	473			
Slate	Light	Soft	473	485			
Lime	Light	Hard	485	1555			
Slate	Dark	Hard	1555	1570			
Rock	Red	Hard	1570	1582			
Slate	Dark	Soft	1582	1600			
Lime	Light	Hard	1600	1617			
Coal	Dark	Soft	1617	1622			
Lime	Light	Hard	1622	1707			
Mapletown Coal	Black	Soft	1707	1710			
Lime	Light	Hard	1710	1717			
Slate	Dark	Soft	1717	1730			
Lime	Light	Hard	1730	1815			
Slate & Shell	Dark	Soft	1815	1905			
Lime	Light	Hard	1905	1920			
Murphy Sand	Light	Hard	1920	1947			
Slate	Dark	Soft	1947	1968			
Lime	Light	Hard	1968	1985			
Sand	Light	Hard	1985	1005			
Lime	Light	Hard	1005	1010			
Rock	Red	Soft	1010	1057			
Lime	Light	Hard	1057	1100			



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Location	Lat	Long	Job	Bottom	Oil	Depth	Remarks
SURFACE OWNERS							
1016-1017	1016	1017	1016	1017	1016	1017	1016
1018-1019	1018	1019	1018	1019	1018	1019	1018
1020-1021	1020	1021	1020	1021	1020	1021	1020
1022-1023	1022	1023	1022	1023	1022	1023	1022
1024-1025	1024	1025	1024	1025	1024	1025	1024
1026-1027	1026	1027	1026	1027	1026	1027	1026
1028-1029	1028	1029	1028	1029	1028	1029	1028
1030-1031	1030	1031	1030	1031	1030	1031	1030
1032-1033	1032	1033	1032	1033	1032	1033	1032
1034-1035	1034	1035	1034	1035	1034	1035	1034
1036-1037	1036	1037	1036	1037	1036	1037	1036
1038-1039	1038	1039	1038	1039	1038	1039	1038
1040-1041	1040	1041	1040	1041	1040	1041	1040
1042-1043	1042	1043	1042	1043	1042	1043	1042
1044-1045	1044	1045	1044	1045	1044	1045	1044
1046-1047	1046	1047	1046	1047	1046	1047	1046
1048-1049	1048	1049	1048	1049	1048	1049	1048
1050-1051	1050	1051	1050	1051	1050	1051	1050
1052-1053	1052	1053	1052	1053	1052	1053	1052
1054-1055	1054	1055	1054	1055	1054	1055	1054
1056-1057	1056	1057	1056	1057	1056	1057	1056
1058-1059	1058	1059	1058	1059	1058	1059	1058
1060-1061	1060	1061	1060	1061	1060	1061	1060
1062-1063	1062	1063	1062	1063	1062	1063	1062
1064-1065	1064	1065	1064	1065	1064	1065	1064
1066-1067	1066	1067	1066	1067	1066	1067	1066
1068-1069	1068	1069	1068	1069	1068	1069	1068
1070-1071	1070	1071	1070	1071	1070	1071	1070
1072-1073	1072	1073	1072	1073	1072	1073	1072
1074-1075	1074	1075	1074	1075	1074	1075	1074
1076-1077	1076	1077	1076	1077	1076	1077	1076
1078-1079	1078	1079	1078	1079	1078	1079	1078
1080-1081	1080	1081	1080	1081	1080	1081	1080
1082-1083	1082	1083	1082	1083	1082	1083	1082
1084-1085	1084	1085	1084	1085	1084	1085	1084
1086-1087	1086	1087	1086	1087	1086	1087	1086
1088-1089	1088	1089	1088	1089	1088	1089	1088
1090-1091	1090	1091	1090	1091	1090	1091	1090
1092-1093	1092	1093	1092	1093	1092	1093	1092
1094-1095	1094	1095	1094	1095	1094	1095	1094
1096-1097	1096	1097	1096	1097	1096	1097	1096
1098-1099	1098	1099	1098	1099	1098	1099	1098
1100-1101	1100	1101	1100	1101	1100	1101	1100
1102-1103	1102	1103	1102	1103	1102	1103	1102
1104-1105	1104	1105	1104	1105	1104	1105	1104
1106-1107	1106	1107	1106	1107	1106	1107	1106
1108-1109	1108	1109	1108	1109	1108	1109	1108
1110-1111	1110	1111	1110	1111	1110	1111	1110
1112-1113	1112	1113	1112	1113	1112	1113	1112
1114-1115	1114	1115	1114	1115	1114	1115	1114
1116-1117	1116	1117	1116	1117	1116	1117	1116
1118-1119	1118	1119	1118	1119	1118	1119	1118
1120-1121	1120	1121	1120	1121	1120	1121	1120
1122-1123	1122	1123	1122	1123	1122	1123	1122
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MAY 08 2026
 WV Department of
 Environmental Protection
 Office of Oil and Gas
 METT BECOLD
 OIL AND GAS PLANT
 APPROVED
 CARNegie NATURAL GAS COMPANY
 Date JANUARY 31, 1942
 Owner
 (Title) Geologist
 06/12/



DIVERSIFIED
energy

Date: 4/17/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710302463 Well Name DALLISON 2

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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WV Department of
Environmental Protection

06/12/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

MAY 08 2026

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

06/12/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

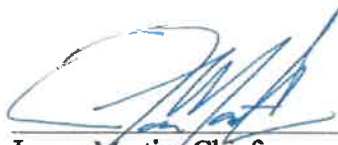
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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06/12/2026

WW-4A
Revised 6-07

1) Date: 4/17/2026
2) Operator's Well Number DALLISON 2

3) API Well No.: 47 - 103 - 02463

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Dallison Lumber, Inc.</u> Address <u>PO Box 159</u> <u>Jacksonburg, WV 26377</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Stephen E. McCoy</u> Address <u>13016 Indian Creek Rd.</u> <u>Jacksonburg, WV 26377</u> Telephone <u>(681) 990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>Harrison County Coal Resources, Inc.</u> Address <u>46226 National Rd.</u> <u>St. Clairsville, OH 43950</u> Name <u>Dallison Lumber Company</u> Address <u>PO Box 159</u> <u>Jacksonburg, WV 26377</u> (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

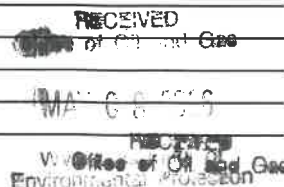
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707



Subscribed and sworn before me this 17th day of April, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

MAY 08 2026

WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/12/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1288 2391 59



DALLISON LUMBER INC
PO BOX 159
JACKSONBURG WV 26377-0159

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2026-04-17
25301
C4000004
Retail
5.0 OZ FLAT



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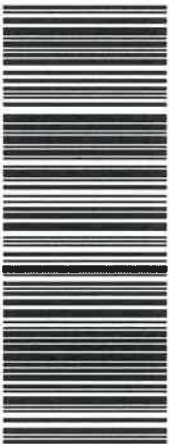


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06/12/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



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DALLISON LUMBER COMPANY
PO BOX 159
JACKSONBURG WV 26377-0159

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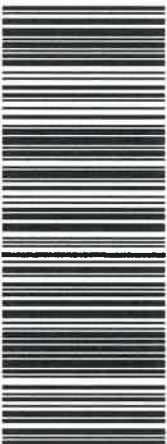
MAY 08 2026

WV Department of
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06/12/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1288 2390 74



HARRISON COUNTY COAL RESOURCES INC
46226 NATIONAL RD
SAINT CLAIRSVILLE OH 43950-8742

US POSTAGE PAID IMI
2026-04-17
25301
C4000004
Retail
5.0 OZ FLAT



09010000107/86



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WV Department of
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SURFACE OWNER WAIVER

Operator's Well
Number

DALLISON 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. **WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	RECEIVED Office of Oil and Gas
		By	
		Its	MAY 08 2026 Date
		Signature	WV Department of Environmental Protection Date
			06/12/2026

WW-4B

API No. 4710302463
Farm Name Kenneth D. Dallison, et ux
Well No. DALLISON 2

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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MAY 08 2026
WV Department of
Environmental Protection

06/12/2026

WW-9
(5/16)

API Number 47 - 103 - 02463
Operator's Well No. DALLISON 2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Richmond Run of S. Fork Fishing Creek Quadrangle Big Run 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

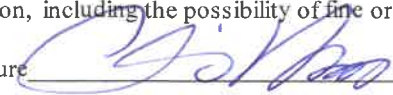
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) Chris Veazey

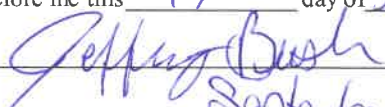
Company Official Title Director of Administration



Subscribed and sworn before me this 17th day of April, 2026

Notary Public

My commission expires


September 28, 2028

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Office of Oil and Gas

MAY 08 2026

WV Department of
Environmental Protection
06/12/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary**

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy
Digitally signed by Stephen Mccoy
 Date: 2026.05.06 09:47:19 -04'00'

Comments: _____

Title: _____ Date: _____

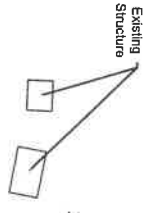
Field Reviewed?

☐ Yes☐ NoRECEIVED
Office of Oil and Gas

MAY 08 2026

WV Department of
Environmental Protection

06/12/2026



Existing Structure



Existing Access Road

Gas Pipeline

Gas

Will 811 Locate prior to plugging

3rd Party Pipeline Infrastructure

72282

623

Half Rounds

2463

Well Head

39.547658, -80.573833

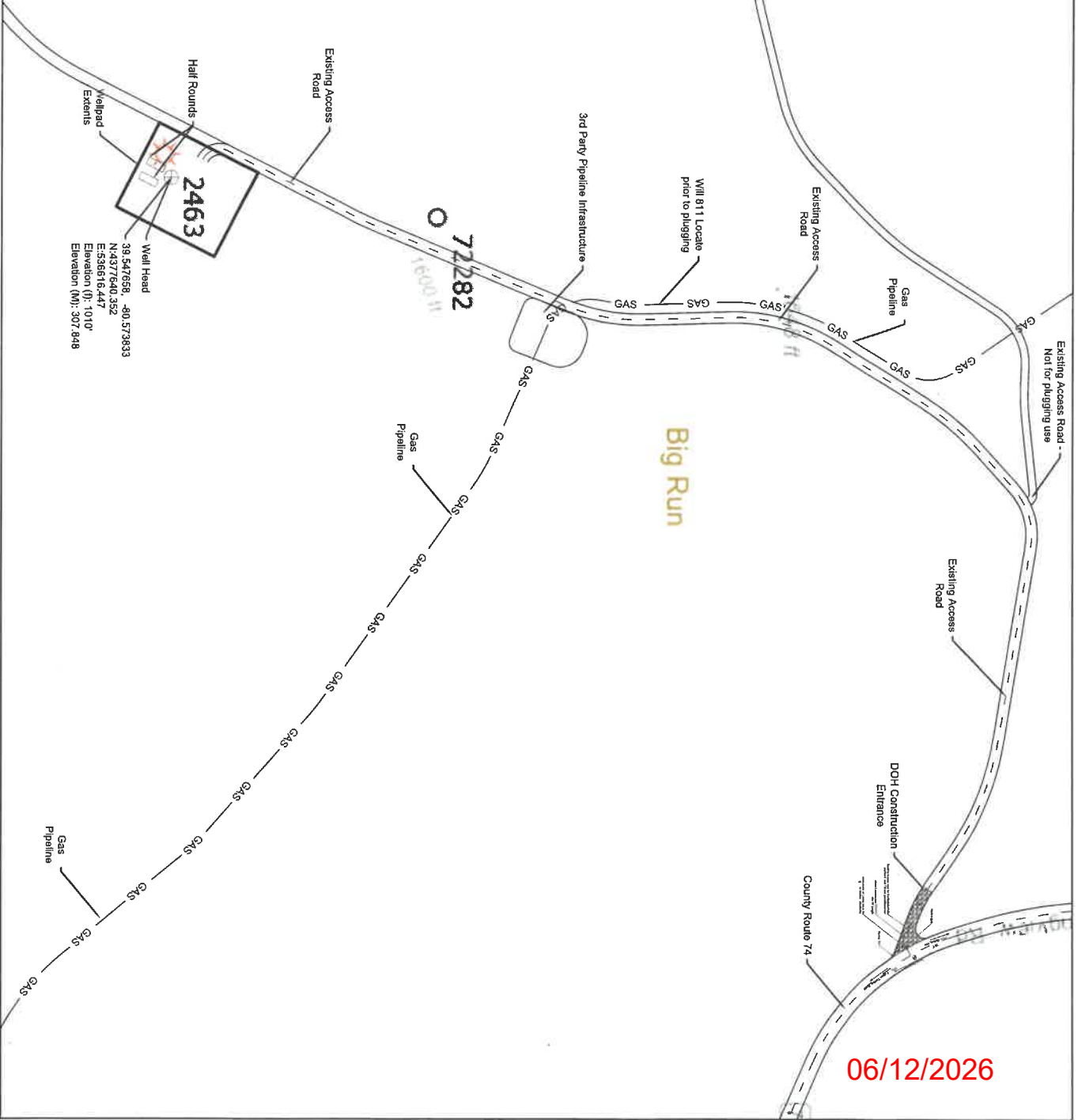
N: 4377640.352

E: 536515.447

Elevation (ft): 1010'

Elevation (m): 307.848

Wellpad Extents



06/12/2026



DIVERSIFIED
energy



Site Layout With Road

4710302463



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4710302463 WELL NO.: DALLISON 2

FARM NAME: Kenneth D. Dallison, et ux

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wetzel DISTRICT: Grant

QUADRANGLE: Big Run 7.5'

SURFACE OWNER: Dallison Lumber, Inc.

ROYALTY OWNER: Pollock Children Family Trust, James Newman, Blackrock Enterprises, Shiben Estates Inc.

UTM GPS NORTHING: 4377640.352

UTM GPS EASTING: 536616.47 GPS ELEVATION: 1588'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Nick Bumgardner - Permitting Supervisor
Title

6/11/2026
Date

06/12/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4710302463

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

MAY 08 2026

WV Department of
Environmental Protection

06/12/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4710302463

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jun 12, 2026 at 10:43 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4710302463.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov



4710302463.pdf

1814K

06/12/2026