

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 01/26/2012
API #: 47-103-02570

REVISED

Farm name: Maury, Dorthy M. Operator Well No.: Maury et al Unit 1 #2H

LOCATION: Elevation: 730' Quadrangle: Porter Falls

District: Magnolia County: Wetzel
Latitude: 3.010 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 9.300 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
	20"	35'	35'	Sanded In
Agent: <u>Tim McGregor</u>	13-3/8"	653'	653'	684
Inspector: <u>Derek Haught</u>	9-5/8"	2,140'	2,140'	738
Date Permit Issued: <u>9/16/2010 & 10/11/2011</u>	5-1/2"		11,794'	2,826
Date Well Work Commenced: <u>10/19/2010</u>				
Date Well Work Completed: <u>12/26/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): <u>6,468</u>				
Total Measured Depth (ft): <u>11,795</u>				
Fresh Water Depth (ft.): <u>35</u>				
Salt Water Depth (ft.): <u>1,876</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>530</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d **WELL HAS NOT BEEN STIMULATED**

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

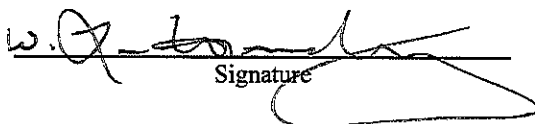
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

01/26/2012
Date

Maury et al Unit 1 #2H
 API 47-103-02570
 Stone Energy Corporation

	Horizontal				
	Top (ft TVD)	Top (ft MD)		Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface		*	290	
Red Rock	290		*	312	
Sandstone & Shale	312		*	333	
Red Rock	333		*	338	
Sandstone & Shale	338		*	360	
Red Rock	360		*	367	
Sandstone & Shale	367		*	383	
Red Rock	383		*	394	
Sandstone & Shale	394		*	530	
Pittsburgh Coal	530		*	534	
Sandstone & Shale	534		*	1650	
Little Lime	1650		*	1670	
Big Lime	1670		*	1815	
Big Injun	1815		*	1983	
Sandstone & Shale	1983		*	2330	
Berea sandstone	2330		~	2374	
Shale	2374		~	2533	
Gordon	2533		~	2592	
Sandstone & Shale	2592		~	4648	4668
Riley	4648	4668	~	4673	4693
Sandstone & Shale	4673	4693	~	4825	4858
Benson	4825	4858	~	4898	4921
Undiff Devonian Shale	4898	4921	~	5684	5721
Rhinestreet	5684	5721	~	6075	6203
Cashaqua	6075	6203	~	6191	6414
Middlesex	6191	6414	~	6207	6453
West River	6207	6453	~	6219	6584
Geneseo	6219	6584	~	6269	6645
Tully limestone	6269	6645	~	6308	6790
Hamilton	6308	6790	~	6334	6896
Marcellus	6334	6896	~	6467	11795
TD	6467	11795			

* From Driller's Log

~ From MWD Gamma Log