

Farm name: Nice, John E., et al. Operator Well No.: Talkington-Nice #1H

LOCATION: Elevation: 1,300' Quadrangle: New Martinsville

District: Magnolia County: Wetzel
Latitude: 12.790 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 1.100 Feet West of 80 Deg. 50 Min. 00 Sec.

Company: Stone Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
6000 Hampton Center, Suite B Morgantown, WV 26505	20"	43'	43'	Grouted To Surface
Agent: <u>Tim McGregor</u>	13-3/8"	1,248'	1,248'	1,121
Inspector: <u>Dave Scranage/ Derek Haught</u>	9-5/8"	2,508'	2,508'	1,080
Date Permit Issued: <u>01/11/2011</u>	5-1/2"		12,419'	2,988
Date Well Work Commenced: <u>02/11/2011</u>				
Date Well Work Completed: <u>06/24/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): <u>6,572</u>				
Total Measured Depth (ft): <u>12,421</u>				
Fresh Water Depth (ft.): <u>114</u>				
Salt Water Depth (ft.): <u>1,710</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,022</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOT YET STIMULATED

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. Q. [Signature]
Signature

8/1/2011
Date

12/16/2011

Talkington-Nice #1H
 API 47-103-02612
 Stone Energy Corporation
 Horizontal

	Top (ft TVD)	Top (ft MD)	(ft	Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface		*	1022	
Pittsburgh Coal	1022		*	1027	
Sandstone & Shale	1027		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		*	5899	5902
Rhinestreet	5899	5902	~	6206	6250
Cashaqua	6206	6250	~	6316	6411
Middlesex	6316	6411	~	6329	6435
West River	6329	6435	~	6404	6570
Geneseo	6404	6570	~	6428	6622
Tully limestone	6428	6622	~	6454	6692
Hamilton	6454	6692	~	6474	6756
Marcellus	6474	6756	~	6572	12421
TD	6572	12421			

* From Piot Hole Log

~ From MWD Gamma Log

12/16/2011