

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 3/13/2013
API #: 47-103-02696

Farm name: Sharon Scyoc Operator Well No.: 513976

LOCATION: Elevation: 1,459' Quadrangle: Pine Grove

District: Grant County: Wetzel, WV
Latitude: 410 Feet South of 39 Deg. 35 Min. 00 Sec.
Longitude 6,670 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: EQT Production Company

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|-----------------|------------------|--------------|------------------------|
| EQT Plaza, Suite 1700 625 Liberty Avenue, Pittsburgh, PA 15222 | 26 | 60 | 60 | 86 |
| Agent: Cecil Ray | 13 3/8 | 836 | 836 | 858 |
| Inspector: Derek Haught | 9 | 3,426 | 3,426 | 1,383 |
| Date Permit Issued: 10/18/2011 | 5 1/2 | 13,676 | 13,676 | 1,579 |
| Date Well Work Commenced: 2/06/2012 | | | | |
| Date Well Work Completed: 9/4/2012 | | | | |
| Verbal Plugging: N/A | | | | |
| Date Permission granted on: N/A | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/> | | | | |
| Total Vertical Depth (ft): 7,520' (Plugged back to 6,607') | | | | |
| Total Measured Depth (ft): 13,690' | | | | |
| Fresh Water Depth (ft.): 340', 736' | | | | |
| Salt Water Depth (ft.): None reported. | | | | |
| Is coal being mined in area (N/Y)? No | | | | |
| Coal Depths (ft.): 409', 1,111', 1,151' | | | | |
| Void(s) encountered (N/Y) Depth(s) No | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7,455' - 7,529'

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow ^{*See cover letter} _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure ^{*See cover letter} _____ psig (surface pressure) after _____ Hours

Second producing formation No second formation. Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

3/13/2013
Date

05/24/2013

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Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes, Triple Combo Open-Hole,
MWD Gamma, and Gyro Logs

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

See Attachment

Plug Back Details Including Plug Type and Depth(s): Pumped solid cement plug from 7,529' back to 6,607'.

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth
Surface:

Sand & Shale / 0 / 246 / 246 -- Red Rock / 246 / 250 / 4 -- Sand & Shale / 250 / 409 / 159 -- Coal / 409 / 415 / 6 --
 Sand & Shale / 415 / 557 / 142 -- Red Rock / 557 / 565 / 8 -- Sand & Shale / 565 / 765 / 200 -- Red Rock / 765 / 783 / 18 --
 Sand & Shale / 783 / 1054 / 271 -- Red Rock / 1054 / 1062 / 8 -- Sand & Shale / 1062 / 1,111 / 49 -- Coal / 1,111 / 1,115 / 4 --
 Sand & Shale / 1,115 / 1,151 / 36 -- Coal / 1,151 / 1,170 / 19 -- Sand & Shale / 1,170 / 1,367 / 197 --
 Red Rock / 1,367 / 1,394 / 27 -- Sand & Shale / 1,394 / 1,458 / 64 -- Red Rock / 1,458 / 1,465 / 7 --
 Sand & Shale / 1,465 / 2,305 / 840 -- Maxton / 2,305 / 2,523 / 217 -- BIG LIME / 2,523 / 2,650 / 126 --
 BIG INJUN / 2,650 / 2,794 / 144 -- WEIR / 2,794 / 2,993 / 199 -- GANTZ / 2,993 / 3,114 / 120 --
 Fifty Foot / 3,114 / 3,190 / 75 -- Thirty Foot / 3,190 / 3,242 / 52 -- GORDON / 3,242 / 3,323 / 81 --
 Forth Sand / 3,323 / 3,449 / 126 -- Bayard / 3,449 / 3,902 / 452 --
 Warren / 3,902 / 4,052 / 150 -- SPEECHLEY / 4,052 / 4,898 / 845 -- Riley / 4,898 / 5,566 / 667 --
 BENSON / 5,566 / 5,882 / 316 -- ALEXANDER / 5,882 / 7,034 / 1,151 -- Sonyea / 7,034 / 7,202 / 167 --
 Middlesex / 7,202 / 7,242 / 40 -- Genesee / 7,242 / 7,325 / 83 -- Geneseo / 7,325 / 7,350 / 25 --
 Tully / 7,350 / 7,375 / 25 -- Hamilton / 7,375 / 7,455 / 79 -- Marcellus / 7,455 / 7,520 / 65 --

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| EQT WR-35 | Completion | Attachment | Well | Treatment | Summary |
|------------------------------------|-----------------------------------|--------------------------------|------------------------------|----------------------------|--|
| Stage 1 | Formation MARCELLUS | Frac Type Slickwater | | | |
| Date 8/27/2012 | From / To 13374 - 13616 | # of perfs | BD Press 7,114.00 | ATP Psi 8,019.00 | SIP Detail 5 Min: 3329 10 Min: 3126 15 Min: 3032 |
| Avg Rate 90.00 | Max Press PSI 8,896.00 | ISIP 4,430.00 | Frac Gradient 1.02 | | |
| Sand Proppant 400,702.00 | Water-bbl 9,926.00 | SCF N2 | Acid-Gal 2,000.00 | | |
| Stage 2 | Formation MARCELLUS | Frac Type Slickwater | | | |
| Date 8/27/2012 | From / To 13074 - 13358 | # of perfs | BD Press 6,756.00 | ATP Psi 8,049.00 | SIP Detail 5 Min: 3707 10 Min: 3494 15 Min: 3375 |
| Avg Rate 89.98 | Max Press PSI 9,158.00 | ISIP 4,130.00 | Frac Gradient 0.98 | | |
| Sand 704,070.00 | Water-bbl 10,616.00 | SCF N2 | Acid-Gal 750.00 | | |
| Stage 3 | Formation MARCELLUS | Frac Type Slickwater | | | |
| Date 8/27/2012 | From / To 12776 - 13014 | # of perfs | BD Press 6,932.00 | ATP Psi 8,193.00 | SIP Detail 5 Min: 3866 10 Min: 3569 15 Min: 3494 |
| Avg Rate 99.30 | Max Press PSI 8,788.00 | ISIP 4,755.00 | Frac Gradient 1.07 | | |
| Sand 401,210.00 | Water-bbl 10,088.00 | SCF N2 | Acid-Gal 750.00 | | |
| Stage 4 | Formation MARCELLUS | Frac Type Slickwater | | | |
| Date 8/28/2012 | From / To 12474 - 12716 | # of perfs | BD Press 9,873.00 | ATP Psi 8,499.00 | SIP Detail 5 Min: 4760 10 Min: 4318 15 Min: 4072 |
| Avg Rate 98.90 | Max Press PSI 9,096.00 | ISIP 5,782.00 | Frac Gradient 1.2 | | |
| Sand 405,901.00 | Water-bbl 10,022.00 | SCF N2 | Acid-Gal 750.00 | | |

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| Stage 5 | Formation MARCELLUS | Frac Type Slickwater | | | | |
| Date 8/28/2012 | From / To 12176 - 12414 | # of perfs | BD Press 6,917.00 | ATP Psi 8,032.00 | SIP Detail 5 Min: 4558 10 Min: 4109 15 Min: 3846 | |
| Avg Rate 93.81 | Max Press PSI 9,092.00 | ISIP 4,840.00 | Frac Gradient 1.08 | | | |
| Sand Proppant 401,277.00 | Water-bbl 10,182.00 | SCF N2 | Acid-Gal 750.00 | | | |
| Stage 6 | Formation MARCELLUS | Frac Type Slickwater | | | | |
| Date 8/28/2012 | From / To 11874 - 12116 | # of perfs | BD Press 6,411.00 | ATP Psi 8,019.00 | SIP Detail 5 Min: 3739 10 Min: 3498 15 Min: 3359 | |
| Avg Rate 97.70 | Max Press PSI 8,820.00 | ISIP 4,581.00 | Frac Gradient 1.04 | | | |
| Sand Proppant 318,721.00 | Water-bbl 10,236.00 | SCF N2 | Acid-Gal 750.00 | | | |
| Stage 7 | Formation MARCELLUS | Frac Type Slickwater | | | | |
| Date 8/28/2012 | From / To 11574 - 11816 | # of perfs | BD Press 6,256.00 | ATP Psi 7,644.00 | SIP Detail 5 Min: 3414 10 Min: 3389 15 Min: 3314 | |
| Avg Rate 99.30 | Max Press PSI 8,944.00 | ISIP 4,362.00 | Frac Gradient 1.01 | | | |
| Sand Proppant 398,847.00 | Water-bbl 9,944.00 | SCF N2 | Acid-Gal 750.00 | | | |
| Stage 8 | Formation MARCELLUS | Frac Type Slickwater | | | | |
| Date 8/29/2012 | From / To 11274 - 11516 | # of perfs | BD Press 7,561.00 | ATP Psi 7,408.00 | SIP Detail 5 Min: 10 Min: 15 Min: | |
| Avg Rate 94.50 | Max Press PSI 10,242.00 | ISIP | Frac Gradient 0 | | | |
| Sand Proppant 400,887.00 | Water-bbl 9,546.00 | SCF N2 | Acid-Gal 750.00 | | | |

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|------------------------------------|-----------------------------------|--------------------------------|-----------------------------|----------------------------|--|
| Stage 9 | Formation MARCELLUS | Frac Type Slickwater | | | |
| Date 8/29/2012 | From / To 10974 - 11216 | # of perfs | BD Press 6,169.00 | ATP Psi 7,939.00 | SIP Detail 5 Min: 4934 10 Min: 4195 15 Min: 3697 |
| Avg Rate 93.96 | Max Press PSI 9,589.00 | ISIP 8,639.00 | Frac Gradient 0 | | |
| Sand Proppant 276,090.00 | Water-bbl 7,943.00 | SCF N2 | Acid-Gal 750.00 | | |

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| Stage 10 | Formation MARCELLUS | Frac Type Slickwater | | | |
| Date 8/30/2012 | From / To 10575 - 10817 | # of perfs | BD Press 6,835.00 | ATP Psi 7,555.00 | SIP Detail 5 Min: 3964 10 Min: 3689 15 Min: 3550 |
| Avg Rate 100.40 | Max Press PSI 9,324.00 | ISIP 5,210.00 | Frac Gradient 1.13 | | |
| Sand Proppant 399,473.00 | Water-bbl 10,018.00 | SCF N2 | Acid-Gal 750.00 | | |

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|------------------------------------|-----------------------------------|--------------------------------|------------------------------|----------------------------|--|
| Stage 11 | Formation MARCELLUS | Frac Type Slickwater | | | |
| Date 8/30/2012 | From / To 10275 - 10517 | # of perfs | BD Press 6,428.00 | ATP Psi 7,845.00 | SIP Detail 5 Min: 3657 10 Min: 3476 15 Min: 3366 |
| Avg Rate 95.70 | Max Press PSI 9,193.00 | ISIP 4,779.00 | Frac Gradient 1.07 | | |
| Sand Proppant 401,228.00 | Water-bbl 10,877.00 | SCF N2 | Acid-Gal 750.00 | | |

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|------------------------------------|----------------------------------|--------------------------------|------------------------------|----------------------------|--|
| Stage 12 | Formation MARCELLUS | Frac Type Slickwater | | | |
| Date 8/30/2012 | From / To 9977 - 10217 | # of perfs | BD Press 6,737.00 | ATP Psi 7,568.00 | SIP Detail 5 Min: 3770 10 Min: 3550 15 Min: 3428 |
| Avg Rate 100.20 | Max Press PSI 7,897.00 | ISIP 4,399.00 | Frac Gradient 1.02 | | |
| Sand Proppant 402,925.00 | Water-bbl 10,199.00 | SCF N2 | Acid-Gal 750.00 | | |

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| Stage 13 | Formation MARCELLUS | Frac Type Slickwater | | | | |
| Date 8/31/2012 | From / To 9675 - 9917 | # of perfs | BD Press 6,652.00 | ATP Psi 7,692.00 | SIP Detail 5 Min: 3553 10 Min: 3380 15 Min: 3285 | |
| Avg Rate 97.00 | Max Press PSI 8,810.00 | ISIP 4,135.00 | Frac Gradient 0.99 | | | |
| Sand Proppant 403,659.00 | Water-bbl 11,185.00 | SCF N2 | Acid-Gal 750.00 | | | |
| Stage 14 | Formation MARCELLUS | Frac Type Slickwater | | | | |
| Date 8/31/2012 | From / To 9375 - 9617 | # of perfs | BD Press 6,196.00 | ATP Psi 7,636.00 | SIP Detail 5 Min: 3645 10 Min: 3446 15 Min: 3352 | |
| Avg Rate 100.30 | Max Press PSI 8,472.00 | ISIP 4,471.00 | Frac Gradient 1.03 | | | |
| Sand Proppant 401,012.00 | Water-bbl 9,902.00 | SCF N2 | Acid-Gal 750.00 | | | |
| Stage 15 | Formation MARCELLUS | Frac Type Slickwater | | | | |
| Date 8/31/2012 | From / To 9075 - 9317 | # of perfs | BD Press 6,047.00 | ATP Psi 8,106.00 | SIP Detail 5 Min: 3423 10 Min: 3301 15 Min: 3225 | |
| Avg Rate 97.00 | Max Press PSI 8,792.00 | ISIP 4,263.00 | Frac Gradient 1 | | | |
| Sand Proppant 402,721.00 | Water-bbl 10,274.00 | SCF N2 | Acid-Gal 750.00 | | | |
| Stage 16 | Formation MARCELLUS | Frac Type Slickwater | | | | |
| Date 8/31/2012 | From / To 8775 - 9017 | # of perfs | BD Press 6,273.00 | ATP Psi 7,329.00 | SIP Detail 5 Min: 3437 10 Min: 3251 15 Min: 3158 | |
| Avg Rate 100.40 | Max Press PSI 8,025.00 | ISIP 4,129.00 | Frac Gradient 0.99 | | | |
| Sand Proppant 397,118.00 | Water-bbl 9,900.00 | SCF N2 | Acid-Gal 750.00 | | | |

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| Stage | Formation | Frac Type | | | | |
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| 17 | MARCELLUS | Slickwater | | | | |
| Date | From / To | # of perfs | BD Press | ATP Psi | SIP Detail | |
| 9/4/2012 | 8475 - 8717 | | 7,103.00 | 7,342.00 | 5 Min: 3501 10 Min: 3303 15 Min: 3219 | |
| Avg Rate | Max Press PSI | ISIP | Frac Gradient | | | |
| 100.60 | 8,097.00 | 4,534.00 | 1.04 | | | |
| Sand Proppant | Water-bbl | SCF N2 | Acid-Gal | | | |
| 403,649.00 | 10,266.00 | | 750.00 | | | |

| Stage | Formation | Frac Type | | | | |
|----------------------|----------------------|-------------------|----------------------|----------------|---|--|
| 18 | MARCELLUS | Slickwater | | | | |
| Date | From / To | # of perfs | BD Press | ATP Psi | SIP Detail | |
| 9/4/2012 | 8175 - 8417 | | 6,555.00 | 7,740.00 | 5 Min: 3562 10 Min: 3388 15 Min: 3209 | |
| Avg Rate | Max Press PSI | ISIP | Frac Gradient | | | |
| 99.90 | 8,701.00 | 4,086.00 | 0.98 | | | |
| Sand Proppant | Water-bbl | SCF N2 | Acid-Gal | | | |
| 382,071.00 | 9,717.00 | | 750.00 | | | |

| Stage | Formation | Frac Type | | | | |
|----------------------|----------------------|-------------------|----------------------|----------------|---|--|
| 19 | MARCELLUS | Slickwater | | | | |
| Date | From / To | # of perfs | BD Press | ATP Psi | SIP Detail | |
| 9/5/2012 | 7875 - 8117 | | 7,578.00 | 7,932.00 | 5 Min: 3595 10 Min: 3425 15 Min: 3337 | |
| Avg Rate | Max Press PSI | ISIP | Frac Gradient | | | |
| 98.80 | 8,885.00 | 4,662.00 | 1.06 | | | |
| Sand Proppant | Water-bbl | SCF N2 | Acid-Gal | | | |
| 402,090.00 | 10,795.00 | | 750.00 | | | |

| Stage | Formation | Frac Type | | | | |
|----------------------|----------------------|-------------------|----------------------|----------------|---|--|
| 9.1 | MARCELLUS | Slickwater | | | | |
| Date | From / To | # of perfs | BD Press | ATP Psi | SIP Detail | |
| 8/30/2012 | 10875 - 10962 | | 0.00 | 7,575.00 | 5 Min: 4622 10 Min: 4290 15 Min: 4055 | |
| Avg Rate | Max Press PSI | ISIP | Frac Gradient | | | |
| 83.10 | 9,447.00 | 8,249.00 | 0 | | | |
| Sand Proppant | Water-bbl | SCF N2 | Acid-Gal | | | |
| 56,235.00 | 4,662.00 | | 750.00 | | | |

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