

JK

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/30/2014
API #: 47-103-02726

Farm name: Junior L. Robinson Operator Well No.: W-1635

LOCATION: Elevation: 1322' Quadrangle: Pine Grove

District: Green County: Wetzel
Latitude: 11930 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 8490 Feet West of 80 Deg. 40 Min. 00 Sec.

Company: Haught Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
12864 Staunton Turnpike Smithville, WV 26178	13-3/8"	40'	40'	Sanded In
Agent: Warren R. Haught	9-5/8"	468'	468'	To Surface (110 Sks)
Inspector: Derek Haught	7"	1483'	1483'	To Surface (327 sks)
Date Permit Issued: December 7, 2011	4-1/2"	2380'	2380'	
Date Well Work Commenced: 5/14/2012				
Date Well Work Completed: 10/25/2012				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 3320'				
Total Measured Depth (ft): 3320'				
Fresh Water Depth (ft.): 280'				
Salt Water Depth (ft.): 1550'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): None				
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon Pay zone depth (ft) 3138-3184

Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d

Final open flow 30 MCF/d Final open flow - Bbl/d

Time of open flow between initial and final tests 72 Hours

Static rock Pressure 150 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Warren R. Haught
Signature

1/12/15
Date

01/23/2015

Robinson W-1635
API # 47-103-02726

Formation	Top	Bottom	Remarks
Red Rock & Shale	0	825	
Sand	825	849	
Red Rock	849	1151	
Sand	1151	1185	
Red Rock	1185	1308	
Slate	1308	1325	
Dunkard Sand	1325	1344	
Slate & Shells	1344	1503	
Gas Sand	1503	1595	
Slate	1595	1662	
Sand	1662	1723	
Shale	1723	1764	
Sand	1764	1778	
Shale	1778	1865	
Sand	1865	1923	
Slate & Shells	1923	2185	
Little lime	2185	2203	
Slate & Shells	2203	2223	
Big Lime	2223	2368	
Big Injun Sand	2368	2571	
Slate Break	2571	2633	
Squaw Sand	2633	2641	
Slate & Shells	2641	2713	
Weir	2713	2766	
Slate & Shells	2766	2915	
Berea Sand	2915	2932	
Slate & Shells	2932	3139	
Gordon	3139	3185	
Slate & Shells	3185	3320	
TD	3320		

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