

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: June 26, 2012
API #: 47-103-02729

Farm name: Coastal Lumber Company Operator Well No.: 513506 EQT

LOCATION: Elevation: 1472' Quadrangle: Big Run

District: Grant County: Wetzel
Latitude: 11,290' Feet South of 39 Deg. 35 Min. 0 Sec.
Longitude 6335' Feet West of 80 Deg. 35 Min. 0 Sec.

Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
115 Professional Place, P.O. Box 280 Bridgeport, WV 26330				
Agent: <u>Rex C. Ray</u>	<u>26"</u>	<u>40'</u>	<u>40'</u>	<u>C.T.S.</u>
Inspector: <u>Derek Haught</u>				
Date Permit Issued: <u>3/12/12</u>				
Date Well Work Commenced: <u>6/8/12</u>				
Date Well Work Completed: <u>6/9/12</u>				
Verbal Plugging: <u>Yes</u>				
Date Permission granted on: <u>6/26/12</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>704'</u>				
Total Measured Depth (ft): <u>704'</u>				
Fresh Water Depth (ft.): <u>none reported</u>				
Salt Water Depth (ft.): <u>none reported</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>none reported</u>				
Void(s) encountered (N/Y) Depth(s) <u>No</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Victoria Oyer
Signature

26 June 12
Date

07/27/2012

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list NO

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

no completion procedures were conducted. A bit was lost in the hole at 704' - well plugged and abandoned.

Plug Back Details Including Plug Type and Depth(s): Class A cement 704' to surface

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>/</u>	<u>Bottom Depth</u>
<u>Surface:</u>			
Sand & Shale	0	/	85
Red Rock	85	/	100
Sand & Shale	100	/	174
Red Rock	174	/	235
Sand	235	/	310
Red Shale	310	/	386
Sand	386	/	478
Red Shale	478	/	550
Sand	550	/	704

07/27/2012