

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 3-28-2013  
API #: 47-10302736

Farm name: Mills-Wetzel Operator Well No.: 513928

LOCATION: Elevation: 1,472 Quadrangle: Big Run

District: Grant County: Wetzel, WV  
Latitude: 39.552135 Feet South of \_\_\_\_\_ Deg. 39 Min. 33 Sec.  
Longitude -80.605611 Feet West of West Deg. -80 Min. 36 Sec.

Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
EQT Plaza, Suite 1700 625 Liberty Avenue, Pittsburgh, PA 15222	26	40	40	57.7
Agent: Cecil Ray	13 3/8	874	874	920.4
Inspector: <b>Derek Haught</b>	9 5/8	3,482	3,482	1,487.5
Date Permit Issued: 3-12-2012	5 1/2	13,469	13,469	-
Date Well Work Commenced: 10-18-2012				
Date Well Work Completed: 2-4-2013				
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 7,636				
Total Measured Depth (ft): 13,473				
Fresh Water Depth (ft.): 678, 683, 750				
Salt Water Depth (ft.): 1,400'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 430				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 8.471  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure See attached psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

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DEPARTMENT OF ENVIRONMENTAL PROTECTION

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

3-28-2013  
Date

05/24/2013

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Were core samples taken? Yes \_\_\_\_\_ No

Were cuttings caught during drilling? Yes  No \_\_\_\_\_

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list CBL, Gamma Ray, and Geophysical

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

See Attachment

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered: \_\_\_\_\_ Top Depth \_\_\_\_\_ / \_\_\_\_\_ Bottom Depth \_\_\_\_\_  
Surface: \_\_\_\_\_

Sand/Shale / 0 / 45 / 45 -- Shale / 45 / 286 / 241 -- Red Rock / 286 / 295 / 9 -- Sand/Shale / 295 / 315 / 20 --  
Red Rock / 315 / 324 / 9 -- Sand & Shale / 324 / 430 / 106 -- Coal / 430 / 434 / 4 -- Sand & Shale / 434 / 655 / 221 --  
Red Rock 655 / 670 / 5 -- Sand & Shale / 670 / 2268 / 1598 -- Big Injun / 2268 / 2900 / 632 -- Bayard / 2900 / 3557 / 657 --  
Warren / 3557 / 4083 / 526 -- Speechley / 4083 / 4453 / 370 -- Balltown A / 4453 / 4900 / 447 --  
Riley / 4900 / 5656 / 756 -- Benson / 5656 / 6131 / 475 -- Alexander / 6131 / 6820 / 689 --  
Siltstone/Shale / 6820 / 7740 / 920 -- Sonyea / 7740 / 7933 / 193 -- Middlesex / 7933 / 8043 / 110 --  
Genesee/Grey Shale / 8043 / 8170 / 127 -- Genesee/Dark Grey Shale / 8170 / 8221 / 51 --  
Tully/Limestone / 8221 / 8249 / 28 -- Hamilton / 8249 / 8471 / 222 -- Marcellus / 8471 / 8499 / 28 --  
Purcell / 8499 / 8551 / 52 -- Marcellus Black Shale / 8551 / 8607 / 56 -- Cherry Valley Limestone / 8607 / 8730 / 123 --  
Marcellus Black Shale / 8730 / 13473 / 4743

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EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>				
1	MARCELLUS	Slickwater				
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>	
1/24/2013	13304 - 13396		5,330.00	8,239.00	5 Min: 3349	
					10 Min: 3186	
					15 Min: 3110	
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>			
83.80	8,406.00	4,021.00	0.96			
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>			
201,433.00	5,427.00		2,000.00			
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>				
2	MARCELLUS	Slickwater				
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>	
1/25/2013	13154 - 13276		6,314.00	8,307.00	5 Min: 3463	
					10 Min: 3291	
					15 Min: 3214	
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>			
89.00	8,497.00	4,282.00	0.99			
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>			
201,614.00	5,294.00		750.00			
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>				
3	MARCELLUS	Slickwater				
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>	
1/25/2013	13004 - 13126		6,531.00	8,253.00	5 Min: 3705	
					10 Min:	
					15 Min:	
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>			
89.20	8,640.00	4,562.00	1.03			
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>			
195,984.00	5,492.00		750.00			

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<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
4	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/25/2013	12854 - 12976		5,935.00	8,372.00	5 Min:
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		10 Min:
88.70	8,757.00	5,235.00	1.12		15 Min:
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
195,438.00	5,446.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
5	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/25/2013	12704 - 12840		6,219.00	8,301.00	5 Min: 3439
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		10 Min: 3279
85.70	8,622.00	4,177.00	0.98		15 Min: 3202
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
199,754.00	5,410.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
6	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/26/2013	12554 - 12676		5,926.00	8,345.00	5 Min: 3500
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		10 Min: 3357
82.10	8,760.00	4,200.00	0.98		15 Min: 3293
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
195,429.00	5,583.00		500.00		

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<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
7	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/26/2013	12404 - 12526		6,217.00	8,290.00	5 Min: 3678
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		10 Min: 3483
85.50	8,775.00	4,498.00	1.02		15 Min: 3386
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
200,943.00	5,464.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
8	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/26/2013	12254 - 12376		5,865.00	8,227.00	5 Min: 3774
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		10 Min: 3562
78.60	8,900.00	6,549.00	1.03		15 Min: 3453
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
200,431.00	5,477.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
9	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/26/2013	12104 - 12226		0.00	8,330.00	5 Min: 4525
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		10 Min: 4132
94.40	8,779.00	5,191.00	1.11		15 Min: 3911
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
196,022.00	5,848.00		1,000.00		

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<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
10	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/27/2013	11954 - 12076		7,058.00	8,289.00	5 Min: 4932
					10 Min: 4620
					15 Min: 4432
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
87.70	8,799.00	5,756.00	1.19		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
184,509.00	6,171.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
11	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/27/2013	11804 - 11926		6,042.00	8,218.00	5 Min: 4571
					10 Min: 4282
					15 Min: 4103
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
89.50	8,813.00	5,478.00	1.15		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
202,061.00	5,388.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
12	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/27/2013	11654 - 11774		6,407.00	8,259.00	5 Min: 4574
					10 Min: 3850
					15 Min:
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
88.80	9,481.00	8,263.00	0		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
141,461.00	4,029.00		750.00		

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<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
13	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/28/2013	11504 - 11626		5,803.00	8,144.00	5 Min: 4915
					10 Min: 4577
					15 Min: 4376
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
91.60	8,619.00	5,818.00	1.2		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
201,267.00	5,540.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
14	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/28/2013	11354 - 11476		0.00	8,203.00	5 Min: 4612
					10 Min: 4313
					15 Min: 4131
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
96.20	8,604.00	5,457.00	1.15		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
199,198.00	5,604.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
15	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/28/2013	11204 - 11326		5,778.00	8,177.00	5 Min: 4889
					10 Min: 4513
					15 Min: 4300
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
91.80	8,445.00	5,804.00	1.2		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
204,493.00	5,220.00		750.00		

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<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
16	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/28/2013	11054 - 11176		7,372.00	8,105.00	5 Min: 4842
					10 Min: 4530
					15 Min: 4338
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
95.60	8,631.00	4,526.00	1.03		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
201,820.00	5,283.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
17	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/29/2013	10904 - 11026		5,768.00	7,912.00	5 Min: 4190
					10 Min: 3862
					15 Min: 3791
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
99.00	8,142.00	4,421.00	1.01		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
200,066.00	5,320.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
18	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/29/2013	10754 - 10876		5,742.00	8,237.00	5 Min: 3757
					10 Min: 3530
					15 Min: 3424
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
91.20	8,625.00	4,458.00	1.02		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
198,521.00	5,492.00		750.00		

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<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
19	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/29/2013	10604 - 10726		5,894.00	8,230.00	5 Min: 3916
					10 Min: 3641
					15 Min: 3501
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
96.20	8,429.00	4,811.00	1.07		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
200,643.00	5,442.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
20	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/29/2013	10454 - 10576		6,573.00	7,881.00	5 Min: 3907
					10 Min: 3693
					15 Min: 3578
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
99.60	8,264.00	4,642.00	1.04		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
201,551.00	5,427.00		750.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
21	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/29/2013	10304 - 10426		6,033.00	7,577.00	5 Min: 3941
					10 Min: 3672
					15 Min: 3559
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
97.90	7,893.00	4,224.00	0.99		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
202,475.00	5,282.00		500.00		

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<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
22	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/30/2013	10154 - 10276		6,241.00	7,760.00	5 Min: 4313
					10 Min: 3852
					15 Min: 3723
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
99.30	8,236.00	5,095.00	1.1		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
200,317.00	5,253.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
23	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/30/2013	10004 - 10126		5,999.00	7,870.00	5 Min: 4287
					10 Min: 3920
					15 Min: 3728
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
99.40	8,355.00	5,308.00	1.13		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
201,359.00	5,181.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
24	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/30/2013	9854 - 9976		8,115.00	8,314.00	5 Min: 3900
					10 Min: 3636
					15 Min: 3503
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
80.10	8,857.00	4,720.00	1.05		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
201,301.00	5,969.00		500.00		

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EQT WR-35	Completion	Attachment	Well	Treatment	Summary
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
25	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/31/2013	9704 - 9826		7,148.00	7,653.00	5 Min: 4287
					10 Min: 3913
					15 Min: 3699
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
95.10	8,346.00	5,373.00	1.14		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
198,101.00	5,324.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
26	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/31/2013	9554 - 9676		6,427.00	7,857.00	5 Min: 3986
					10 Min: 3753
					15 Min: 3628
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
100.40	8,463.00	4,681.00	1.05		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
199,825.00	5,551.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
27	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/31/2013	9404 - 9526		6,800.00	7,867.00	5 Min: 4286
					10 Min: 3973
					15 Min: 3796
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
100.40	8,484.00	5,040.00	1.1		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
200,787.00	5,216.00		500.00		

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EQT WR-35	Completion	Attachment	Well	Treatment	Summary
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
28	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
1/31/2013	9254 - 9376		5,478.00	8,075.00	5 Min: 3674
					10 Min: 3494
					15 Min: 3408
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
98.20	8,492.00	5,258.00	1.13		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
199,639.00	5,626.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
29	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
2/1/2013	9104 - 9240		6,203.00	7,832.00	5 Min: 4078
					10 Min: 3781
					15 Min: 3624
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
98.10	8,151.00	5,107.00	1.11		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
199,391.00	5,286.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
30	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
2/1/2013	8954 - 9076		6,120.00	8,172.00	5 Min: 4232
					10 Min: 3875
					15 Min: 3673
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
99.50	8,681.00	5,293.00	1.13		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
201,675.00	5,498.00		500.00		

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EQT WR-35	Completion	Attachment	Well	Treatment	Summary
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
31	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
2/1/2013	8804 - 8926		6,406.00	8,657.00	5 Min:
					10 Min:
					15 Min:
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
56.40	8,956.00	5,765.00	1.19		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
24,487.00	3,677.00		1,250.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
32	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
2/4/2013	8639 - 8761		6,036.00	7,570.00	5 Min: 4127
					10 Min: 3746
					15 Min: 3577
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
94.40	7,776.00	5,147.00	1.11		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
196,533.00	5,177.00		500.00		
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>			
33	MARCELLUS	Slickwater			
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>
2/4/2013	8489 - 8611		6,838.00	7,724.00	5 Min: 4646
					10 Min: 4398
					15 Min: 4242
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>		
94.50	8,773.00	5,182.00	1.12		
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>		
204,947.00	5,448.00		500.00		

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EQT WR-35	Completion	Attachment	Well	Treatment	Summary	
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>				
31.1	MARCELLUS	Slickwater				
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>		
2/3/2013	8789 - 8844		0.00	7,579.00		
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>			
94.60	7,736.00	5,238.00	1.12			
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>			
199,431.00	5,927.00		500.00			
						<b>SIP Detail</b>
						5 Min: 4035
					10 Min: 3741	
					15 Min: 3590	

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